Form 3160-5 (August 2007)	B SUNDRY Do not use the	UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANAG NOTICES AND REPOR is form for proposals to II. Use form 3160-3 (APL	VTERIOR GEMENT RTS ON WELLS drill or to re-enter an	OMB	A APPROVED NO. 1004-0135 S: July 31, 2010	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agr 8910086380	eement, Name and/or No.	
1. Type of Well	1. Type of Well Gas Well Other				8. Well Name and No. PEARSALL QN SAND UT 18	
2. Name of Opera	2. Name of Operator LEGACY RESERVES OPERATING LPE-Mail: blewis@legacylp.com				9. API Well No. 30-025-00845-00-S1	
3a. Address 303 W WAI MIDLAND,	LL SUITE 1600 TX 79702		3b. Phone No. (include area code Ph: 432-689-5200 Ext: 520			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T18S R32E SESW 990FSL 1650FWL				11. County or Parish, and State LEA COUNTY, NM		
1	2. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF S	SUBMISSION TYPE OF ACTION			FACTION		
□ Notice of]	Intent	☐ Acidize ☐ Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	□ Water Shut-Off □ Well Integrity	
🛛 Subsequer	nt Report	Casing Repair	□ New Construction	☐ Recomplete	Other	
🗖 Final Abar	ndonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 		
Attach the Bor following com testing has bee determined tha 04/28-05/12 PULLED BI GR/CCL/CE INSPECTO RAN PACK 16/30 SUPE PPG MAXIN PACKER, R	nd under which the wo pletion of the involved n completed. Final Al ti the site is ready for f 7. SET CIBP AT 3 31. LOG FROM 35 R. TAGGED CEM ER TO 2822' AND ER LC RESIN-CO/ MUM SAND CONO RAN PRODUCTIO PRODUCED 3 BO	rk will be performed or provide l operations. If the operation res- pandonment Notices shall be file inal inspection.) DUCTION EQUIPMENT. 650' AND DUMPED 35' C 00'-SURFACE. TESTED 4 ENT ON CIBP AT 3909' A O FRAC'D SEVEN RIVERS ATED SAND IN BFRAC 2 C. ISIP 2032 PSIG, 15 MII N TUBING AND PUMP AI	the Bond No. on file with BLM/BL ults in a multiple completion or rec ed only after all requirements, inclu RAN 3 7/8" BIT, CASING SO EMENT ON CIBP. LOADED 1/2" CASING TO 500 PSIG ND PERF'D SEVEN RIVER S 2925'-3470' WITH 40,000# 0# XL GELLED WATER AT N, SIP 1930 PSIG. FLOWED ND RODS. HUNG ON PUMF	A. Required subsequent reports shall for a. Required subsequent reports shall for ompletion in a new interval, a Form 3 ding reclamation, have been completed HOLE WITH 2% KCL WATER FOR 30 MIN, WITNESSED B'S S WITH 10 PERFS FROM 292 16/30 WHITE SAND AND 10 (20-21 BPM AND 7000-4500 PS 583 BLW AND DIED. POH WI 21NG UNIT AND PUT WELL OI E O BOPD AND 3 BWPD. COI	e filed within 30 days 160-4 shall be filed once 4, and the operator has 00'. X. RAN Y BLM 5'-3470'. 000# SIG, 4 TH N PRODUCTION.	
14. I hereby certi	fy that the foregoing is	Electronic Submission #2 For LEGACY RES	248218 verified by the BLM We SERVES OPERATING LP, sen cessing by CATHY QUEEN on	t to the Hobbs		
Name (Printed		•		R ENGINEER		
Signature	Signature (Electronic Submission)			Date 06/04/2014		
		THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE		
Approved By	ACCEPT	ED	JAMES A 		Date 11/08/2	
certify that the appl	icant holds legal or eq	ed. Approval of this notice does uitable title to those rights in the uct operations thereon.	not warrant or subject lease Office Hobbs	KI		
Title 18 U.S.C. Sec	tion 1001 and Title 43	U.S.C. Section 1212, make it a		d willfully to make to any department	or agency of the United	