

NOV 12 2014

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

5. Lease Serial No. NMLC058395

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other []
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr. []
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator CONOCOPHILLIPS Contact: TAMARICA STEWART E-Mail: tamarica.stewart@conocophillips.com

8. Lease Name and Well No. SC FEDERAL 9

3. Address 600 N. DAIRY ASHFORD P-10-03-3007A HOUSTON, TX 77079

3a. Phone No. (include area code) Ph: 281-206-5612

9. API Well No. 30-025-40596

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESE 1195FSL 800FEL
At top prod interval reported below SESE 1195FSL 800FEL
At total depth SESE 1195FSL 800FEL

10. Field and Pool, or Exploratory MALJAMR; YESO, WEST 44500

11. Sec., T., R., M., or Block and Survey or Area Sec 22 T17S R32E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 03/29/2014

15. Date T.D. Reached 04/03/2014

16. Date Completed [] D & A [X] Ready to Prod. 03/28/2014

17. Elevations (DF, KB, RT, GL)* 3990 GL

18. Total Depth: MD 7112 TVD 7112 7099

19. Plug Back T.D.: MD 7037 TVD 7037

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) BOREHOLE VOLUME/BOREHOLE SONIC/DUAL LATEROLOG/SPEC

22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit analysis)
Directional Survey? [X] No [] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled

24. Tubing Record

Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production - Interval B

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #276210 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSLTER	856	1033	ANHYDRITIC DOLOMITE, SALT WATER	RUSLTER	856
SALADO	1033	2055	ANHYDRITIC DOLOMITE, SALT WATER	SALADO	1033
TANSILL	2055	2191	ANHYDRITIC DOLOMITE, SALT WATER	TANSILL	2055
YATES	2191	2534	ANHYDRITIC DOLOMITE, GAS	YATES	2191
SEVEN RIVER	2534	3165	ANHYDRITIC DOLOMITE, GAS/OIL	SEVEN RIVER	2534
QUEEN	3165	3532	SANDSTONE & ANHYDRITIC DOLOMIT	QUEEN	3165
GRAYBURY	3532	3958	ANHYDRITIC DOLOMITE, OIL	GRAYBURG	3532
SAN ANDRES	3958	5462	ANHYDRITIC DOLOMITE, OIL	SAN ANDRES	3958

32. Additional remarks (include plugging procedure):

GLORIETA 5462-5580 SANDSTONE, SALTWATER
 PADDOCK 5580-5942 DOLOMITE LIMESTONE, OIL
 BLINEBRY 5492-6959 DOLOMITE WITH INTERBEDDED SANDSTONE, OIL
 TUBB 6959-7112 SANDSTONE SHALE, SALTWATER

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #276210 Verified by the BLM Well Information System.
 For CONOCOPHILLIPS, sent to the Hobbs**

Name (please print) TAMARICA STEWART Title REGULATORY TECHNICIAN

Signature _____ (Electronic Submission) Date 11/05/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.