

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

HOBBS OCD
NOV 14 2014
RECEIVED

1. WELL API NO. 30-025-40953
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Corazon State Unit
6. Well Number:
11H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG Operating LLC
9. OGRID
229137

10. Address of Operator
2208 W. Main Street
Artesia, NM 88210
11. Pool name or Wildcat
Wildcat G-08 S213304D; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	4	21S	33E	3	480	North	2590	West	Lea
BH:	N	4	21S	33E		345 307	South	1977 2037	West	Lea

13. Date Spudded 6/23/14
14. Date T.D. Reached 7/17/14
15. Date Rig Released 7/21/14
16. Date Completed (Ready to Produce) 10/21/14
17. Elevations (DF and RKB, RT, GR, etc.) 3798' GR

18. Total Measured Depth of Well 18503'
19. Plug Back Measured Depth 18280'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
11642-18250' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1828'	17 1/2"	1325 sx	0
9 5/8"	40#	5549'	12 1/4"	2050 sx	0
5 1/2"	17#	18443'	8 3/4"	3500 sx	0

LINER RECORD (24) **TUBING RECORD** (25)

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10825'	10815'

26. Perforation record (interval, size, and number)
11642-18250' (1224)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 11642-18250'
AMOUNT AND KIND MATERIAL USED: Acldz w/203566 gal 7 1/2%; Frac w/10,493,828# sand & 11,378,702 gal fluid

PRODUCTION (28)

Date First Production 10/23/14
Production Method (Flowing, gas lift, pumping - size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test 11/4/14
Hours Tested 24
Choke Size 30/64"
Prod'n For Test Period Oil - Bbl 549 Gas - MCF 737 Water - Bbl. 3748 Gas - Oil Ratio

Flow Tubing Press. 1315#
Casing Pressure
Calculated 24-Hour Rate Oil - Bbl. 549 Gas - MCF 737 Water - Bbl. 3748 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By Adam Olguin

31. List Attachments
Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Stormi Davis* Printed Name: Stormi Davis Title Regulatory Analyst Date: 11/10/14
E-mail Address: sdavis@concho.com

NOV 18 2014
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