

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Dopplebock 8 State Com
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	6. Well Number: 1H

8. Name of Operator Devon Energy Production Company, L.P.	9. OGRID 6137
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	11. Pool name or Wildcat WC-025 G-06 S183608B; Bone Spring

12. Location	Unit	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	8	18S	36E		200	North	1980	East	Lea
BH:	O	8	18S	36E		331 322	South	1957 1927	East	Lea

13. Date Spudded 5/27/14	14. Date T.D. Reached 7/4/14	15. Date Rig Released 7/7/14	16. Date Completed (Ready to Produce) 10/11/14	17. Elevations (DF and RKB, RT, GR, etc.) 3852.3 GL
18. Total Measured Depth of Well 13760 MD, 9407.99 TVD	19. Plug Back Measured Depth 13697.3	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Dual Laterolog, Dual Spaced Neutron Spectral Density	

22. Producing Interval(s), of this completion - Top, Bottom, Name
9534-13631, Bone Spring

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	2133	17-1/2"	2135 sx CIC; circ 727 sx	
9-5/8"	40#	3510	12-1/4"	1000 sx CIC; circ 115 sx	
		9842	Whipstock	480 sx CH; circ 0	TOC @ 7525
5-1/2"	17#	13745	8-3/4"	2635 sx CH; circ 0	TOC @ 1080

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	8835	

26. Perforation record (interval, size, and number) 9534 - 13631, total 768 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9534-13631	AMOUNT AND KIND MATERIAL USED Acidize and frac in 16 stages. See detailed summary attached.
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28. **PRODUCTION**

Date First Production 10/11/14	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 10/25/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 182	Gas - MCF 175	Water - Bbl 1872	Gas - Oil Ratio 961.538
Flow Tubing Press. 420 psi	Casing Pressure 120 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Megan Moravec* Printed Name **Megan Moravec** Title **Regulatory Compliance Analyst** Date **11/4/2014**

E-mail Address **megan.moravec@dvn.com**

KZ

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