Submit 1 Copy To Appropriate District	State of New N	Mexico	Form C-103	
Office District I – (575) 393-6161	Energy, Minerals and Na	atural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> - (575) 748-1283	OIL CONSERVATIO		30-025-42042	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fi	rancis Dr.	STATE FEE	
District IV - (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS	1000 Cht			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TOD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR TODALS (DEEPEN DE PROPOSALS.)			NBR7 State -	
	Gas Well 🔲 Other	- A 2018	8. Well Number 44 /	
2. Name of Operator OKN WSF	tlac.	MOA T A FOLL	9. OGRID Number 16696	
		æ	10. Pool name or Wildcat	
$0 \land 0 \land 0$	Mille of Turne	OF DECEMED		
1.0.120x 500	250 Midland, TX 70	1710 00000	Ked Tank; Bone Spring, East	
4. Well Location	1			
Unit Letter:	370 feet from the North	\hbar line and 2	250 feet from the Tast line	
Section 18	Township 22 S	Range 33E	NMPM County LEA -	
	11. Elevation (Show whether L 360	OR, RKB, RT, GR, etc.		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK [PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. 📴 PAND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM [
OTHER:			OTHER:

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/20/14 Drill 10-5/8" hole to 4835' 10/24/14. RIH & set 8-5/8" 32# J-55 BTC csg @ 4815'. Pump 40bbl tuned spacer w/ red dye then cmt w/ 890sx (294bbl) PPC w/ additives 12.9ppg 1.85 yield followed by 390sx (83bbl) w/ additives, 14.8ppg 1.33 yield, circ 351sx (116bbl) to surface, WOC. Install pack off mandrel, test to 5000#, tested good. 10/25/14 RIH & tag cmt @ 4701', test csg to 2750# for 30 min, test passed. Drill out cement & begin drilling new formation to 4845'. 10/25/14 Perform FIT test to EMW=11ppg, 425psi w/ 9.3ppg mud, leaked to 400psi, good test.

Spud Date: $10/17/14$	Rig Release Date:
I hereby certify that the information above is true and c	complete to the best of my knowledge and belief.
SIGNATURE ANALYN Mendiala Type or print name analyn Mendiala For State Use Only	
APPROVED BY: Conditions of Approval (if any):	TITLE <u>Petroleum Engineer</u> DATE ////////
	NOV 1 8 2014 MB MM