Office	Diate of The	ew Mexico			Form (	J-103	
District I – (575) 393-6161	Energy, Minerals an	d Natural Resource	ces		Revised July 13	3, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL A 30-025		_		
811 S. First St., Artesia, NM 88210	OIL CONSERVA		ite Type of Leas	e			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S	CD S	TATE	FEE 🗌			
District IV – (505) 476-3460	Santa Fe, 1	ot. Francis Dr. NM 87 <b>419885</b> C	6. State	Oil & Gas Lease	No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		WELLS NOV 14	2014 VO-73	63			
SUNDRY NOT	FICES AND REPORTS ON VOSALS TO DRILL OR TO DEEPEN	N OR PLUG BACK TO	A Carav	Name or Unit Ann State Unit	Agreement N	ame	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other	RECE	<b>VED</b> 8. Well 9H	Number	1		
2. Name of Operator				D Number			
Yates Petroleum Corporation  3. Address of Operator			02557	name or Wilde			
105 South Fourth Street, Artesia, NM 88210				Triste Draw; Bone Spring, East			
4. Well Location							
Unit Letter C:	50 feet from the	North line and		feet from the	West	line	
Unit Letter N	feet from the	South line and		feet from the	West	line	
Section 33	Township 24S		3E NMPM GR etc.)	Lea	County		
AND THE RESERVE OF THE PARTY OF	11. Elevation (Show when	3,483' GR					
12. Check	Appropriate Box to Indi-	cate Nature of N	lotice, Report o	r Other Data			
NOTICE OF I	NTENTION TO:		SUBSEQUE	NT REPOR	ΓOF:		
PERFORM REMEDIAL WORK	] PLUG AND ABANDON [	☐ REMEDIA			RING CASIN	G·□	
TEMPORARILY ABANDON			CE DRILLING OP				
	] ··· MULTIPLE COMPL; , , [	CASING/	CEMENT JOB			, 10	
DOWNHÔLE COMMINGLE							
CLOSED-LOOP SYSTEM		OTUED.	. Confine andres			$\square$	
OTHER: 10.00 proposed or com	<u>at kooring to the the the the the the the the the the</u>	tate all pertinent det	is Suriace casing:	: inent dates incl	idino estima	<u>∟⊠</u> ted date	
	work). SEE RULE 19.15.7.14						
proposed completion or re	ecompletion.						
11/3/14 – Resumed drilling with ro	otary tools at 1:45 nm						
11/4/14 – Resumed arming with 10 $11/4/14$ – TD 17-1/2" hole to 1,19		C casing at 1.197'.	Cemented with 4	30 sacks Class "	C" + 8% D0	20 +	
5#/sx D042 + 5% D044 + 0.1% D0							
			(vld 2.21, wt 12.8	). Tailed in with		Class	
O 1 0.5 /0 D020 1 3#/3X D042 1	0.2% D046 + 0.13#/sx D130				n 180 sacks (	Class	
11/6/14 - Tested casing start 795 p	0.2% D046 + 0.13#/sx D130	(yld 1.36, wt 14.8).	Circulated 107 sa	icks to the surfa	n 180 sacks ( ce.		
	0.2% D046 + 0.13#/sx D130	(yld 1.36, wt 14.8).	Circulated 107 sa	icks to the surfa	n 180 sacks ( ce.	med .	
11/6/14 - Tested casing start 795 p	0.2% D046 + 0.13#/sx D130	(yld 1.36, wt 14.8).	Circulated 107 sa	icks to the surfa	n 180 sacks ( ce.		
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11/6/14 - Tested casing start 795 p	0.2% D046 + 0.13#/sx D130	(yld 1.36, wt 14.8).	Circulated 107 sa	icks to the surfa	n 180 sacks ( ce.	med .	
11/6/14 – Tested casing start 795 p drilling.	0.2% D046 + 0.13#/sx D130 psi ended 715 psi for 30 minut	(yld 1.36, wt 14.8). ees, ok. WOC 33 ho	Circulated 107 sa	icks to the surfa	n 180 sacks ( ce.	med .	
11/6/14 – Tested casing start 795 pdrilling.	0.2% D046 + 0.13#/sx D130 psi ended 715 psi for 30 minut	(yld 1.36, wt 14.8). res, ok. WOC 33 ho	Circulated 107 sa ours 45 mins. Red	icks to the surfa	n 180 sacks ( ce.	med .	
11/6/14 – Tested casing start 795 p drilling.	0.2% D046 + 0.13#/sx D130 psi ended 715 psi for 30 minut	(yld 1.36, wt 14.8). tes, ok. WOC 33 ho	Circulated 107 sa	acks to the surface	n 180 sacks (ce1/4 and resu	med .	
11/6/14 – Tested casing start 795 p drilling.	0.2% D046 + 0.13#/sx D130 psi ended 715 psi for 30 minut  /14 Rig Rel	(yld 1.36, wt 14.8). les, ok. WOC 33 ho	Circulated 107 saburs 45 mins. Red	acks to the surfaced hole to 12-	n 180 sacks (ce1/4 and resu	med .	
11/6/14 – Tested casing start 795 pdrilling.  Spud Date: 10/18/  Thereby certify that the information because coops casacters.	0.2% D046 + 0.13#/sx D130 psi ended 715 psi for 30 minut  /14 Rig Rel	(yld 1.36, wt 14.8). les, ok. WOC 33 ho	Circulated 107 saburs 45 mins. Red	acks to the surfaced hole to 12-	n 180 sacks (ce1/4 and resu	med	
11/6/14 – Tested casing start 795 pdrilling.  Spud Date: 10/18/	0.2% D046 + 0.13#/sx D130 osi ended 715 psi for 30 minut  (14 Rig Rel  n above is true and complete	(yld 1.36, wt 14.8). les, ok. WOC 33 ho	Circulated 107 saburs 45 mins. Red	acks to the surfaced hole to 12-	n 180 sacks (ce.	med	
11/6/14 – Tested casing start 795 pdrilling.  Spud Date: 10/18/  Thereby certify that the information sign and start	0.2% D046 + 0.13#/sx D130 osi ended 715 psi for 30 minut  (14 Rig Rel  (n above is true and complete to the co	(yld 1.36, wt 14.8). les, ok. WOC 33 ho lease Date: to the best of my kr	Circulated 107 saburs 45 mins. Red	cks to the surface decided hole to 12-	n 180 sacks (ce	med	
11/6/14 – Tested casing start 795 pdrilling.  Spud Date: 10/18/  Thereby certify that the information of the company of the co	0.2% D046 + 0.13#/sx D130 osi ended 715 psi for 30 minut  All Rig Rel  In above is true and complete to the complete of the co	(yld 1.36, wt 14.8). les, ok. WOC 33 ho lease Date: to the best of my kr	Circulated 107 saburs 45 mins. Red	cks to the surfaced hole to 12-	n 180 sacks (ce	med	
11/6/14 – Tested casing start 795 pdrilling.  Spud Date: 10/18/  Thereby certify that the information sign and start	0.2% D046 + 0.13#/sx D130 osi ended 715 psi for 30 minut  (14 Rig Rel  (n above is true and complete to the co	(yld 1.36, wt 14.8). less, ok. WOC 33 ho to the best of my kr Regulatory Rep	Circulated 107 saburs 45 mins. Red	cks to the surface decided hole to 12-	n 180 sacks (ce	med	
11/6/14 – Tested casing start 795 pdrilling.  Spud Date: 10/18/  Thereby certify that the information of the company of the co	0.2% D046 + 0.13#/sx D130 osi ended 715 psi for 30 minut  (14 Rig Rel  (n above is true and complete to the co	lease Date:  lease Date:  Regulatory Repulses: laura@yates	Circulated 107 saburs 45 mins. Red	cks to the surface decided hole to 12-	n 180 sacks (ce	med	

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