

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-27936	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Amoco Stone	
8. Well Number 1	
9. OGRID Number	
10. Pool name or Wildcat Medicine Rock Devonian	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Pull tbg and ESP out of hole. If tbg is stuck, notify NMOCDD office for change in procedure.
2. GIH w/ 2 3/8" tbg open ended to 12,567'. Spot 25 sx CL H cmt. WOC and tag. Circ mud laden fluid.
3. POOH to 9200'. Spot 25 sx CL H cmt. WOC. Tag at 8900' or better. Pressure test csg.
4. Perf at 8195'. Sqz w/ 65 sx CL H cmt. Displace to 7800'. WOC and tag.
5. Perf at 4934'. Sqz w/ 40 sx CL C cmt. WOC and tag.
6. Perf at 3200'. Sqz w/ 25 sx CL C cmt. WOC and tag.
7. Perf at 2250'. Sqz w/ 25 sx CL C cmt. WOC ant tag.
8. Perf at 423'. Circ cmt to surface.
9. Cut off wellhead 4' below grade and install dry hole marker.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Compliance Officer DATE _____

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Mark Whitaker TITLE Dist Supervisor DATE 10/14/2014
Conditions of Approval (if any): _____

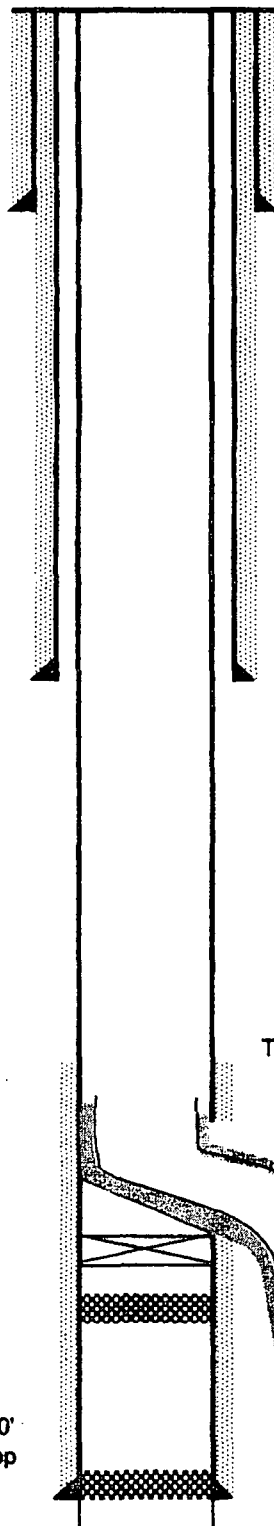
NOV 19 2014

AMOCO-STONE No. 1

1500' FNL & 1980' FEL
Sec 22 T-15S R-38E
Lea County, NM

Well Type: Sub Pump

GL: 3729' KB: 3744'



13 3/8" 61# K-55 @ 373' w/ 400 sx

Yates	3250'
Seven Rivers	3434'
San Andres	4867'
Abo	9158'
Wolfcamp	9271'
Pennsylvanian	9810'
Atoka	11,050'
Lower Miss.	11,860'
Woodford	12,520'
Devonian	12,636'

Ran 105 jts 5 1/2" csg w/ csg patch @ 3879'

8 5/8" 32/34# J-55 @ 4884' w/ 1250 sx
TOC: circ

Tbg: 267 jts 2 -7/8" L-80 EUE (8671')

Bottom of Motor: 8780'

Pump: 5 - TD3000 pumps w/ 555 stages

Motors:

Cable: #2 flat Lead

Date Ran: 4/25/2004

TOC: 8000'

Perf 9310' to 9320' & 9270' to 9280', Sq w/ 100 sxs (1/8/04)
dressed off cmt to 9250', set CIBP @ 9216' & whipstock @ 9116'

CIBP @ 12,600'
w/ 25 sxs on top

TD: 12,795'
PBTD: 12,681'
5 1/2" 20/17# N-80 & K-55 @ 12,795' w/ 800 sx

(3/15/04) added perfs 12,656'-12,662' & acidized w/ 6000 gals
Perf 12,667' to 12,687' & acidized w/ 4000 gals (2/18/04)
(4/21/04) added perfs 12,734 - 12,742' & acidized w/ 2500 gals

4" 11# L-80 FL-4S liner 8967' to 12,786'
cmt w/ 250 sxs
TD sidetrack @ 12,800'

5/3/2004

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-27936
		5. Indicate Type of Lease STATE ☒ FEE ☐
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☒ OTHER - <u>Re Entry</u>		7. Lease Name or Unit Agreement Name Amoco Stone
2. Name of Operator Hal J. Rasmussen Operating, Inc.		8. Well No. 1
3. Address of Operator 550 West Texas, Suite 200, Midland, Texas 79701		9. Pool name or Wildcat Medicine Rock Devonian
4. Well Location Unit Letter <u>G</u> : <u>1500</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>15S</u> Range <u>38S</u> NMPM Lea County		
10. Date Spudded 7/9/03	11. Date T.D. Reached 10/30/03	12. Date Compl. (Ready to Prod.) 10/30/03
		13. Elevations (DF& RKB, RT, GR, etc.) 3744' KB
14. Elev. Casinghead		
15. Total Depth 12,848'	16. Plug Back T.D. 12,712'	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By		19. Rotary Tools 0-12,848'
20. Cable Tools N/A		
19. Producing Interval(s), of this completion - Top, Bottom, Name Devonian		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run N/A		22. Was Well Cored N/A
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8"	61# K-55	373'
8-5/8"	32/34# J-55	4884'
5-1/2"	20/17# N80 & K55	12795'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
4" 11# L-80	8967'	12,786'
26. Perforation record (interval, size, and number) 9270' - 9280' 9210' - 9220' 12,667' - 12,687' 12,656' - 12,662'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED. See Attached
28. PRODUCTION		
Date First Production 2/24/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing		
Date of Test 2/24/04	Hours Tested 24	Choke Size N/A
Prod'n For Test Period	Oil - Bbl 70	Gas - MCF 100
Water - Bbl. 1400	Gas - Oil Ratio 1.43	
Flow Tubing Press. 100	Casing Pressure 50	Calculated 24-Hour Rate
Oil - Bbl. 70	Gas - MCF 100	Water - Bbl. 1400
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By
30. List Attachments		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Carolyn Price</u> <u>csptx@hotmail.com</u>		Printed Name <u>Carolyn Price</u> Title Agent Date <u>5/19/04</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2210</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2300</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka <u>11030</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3250</u>	T. Miss <u>11800</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12636</u>	T. Menefee _____	T. Madison _____
T. Queen <u>4140</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4860</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6420</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7450</u>	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8195</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9270</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10540</u>	T. <u>WOODFORD 12520</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>12636</u> to <u>12643</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2210	2210	SAND, SHALE				
2210	2300	90	ANHYDRITE				
2300	3250	1250	SALT, ANHYDRITE				
3250	4860	1610	SAND, SHALE ANHYDRITE				
4860	6420	1560	DOLOMITE, SHALE				
6420	8195	1775	SAND, SHALE, LIMESTONE				
8195	10540	2345	LS AND SHALE				
10540	11800	1260	LS AND SHALE				
11800	12520	770	LIMESTONE, SH				
12520	12636	116	SHALE				
12636	12780	144	DOLOMITE				

RECEIVED
MAY 16 1983
C.C.D.
HOBBS OFFICE