

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33021
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator State of NM formerly Hal J. Rasmussen Operating, Inc		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Gecko 27 State
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>27</u> Township <u>15S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
10. Pool name or Wildcat Wildcat Strawn		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. POOH w/ tubing. Run in hole w/ guage ring to 10,300'.
- 2) Set CIBP at 10.300'. Circulate mud laden fluid and cap w/ 25 sx CL H cmt.
- 3) POOH to 9900'. Spot 25 sx CL H cmt. WOC. Tag at 9700' or better. (Top of liner and 5 1/2" shoe.) Test csg.
- 4) POOH to 9300'. Spot 25 sx CL H cmt. (Top Wolfcamp) POOH to 8200'. Spot 40 sx CL H cmt. (Top Abo)
- 5) POOH to 4970'. Spot 50 sx CL C cmt. (Top of 5 1/2 and Intermediate Shoe) Tag at 4750' of better.
- 6) POOH to 3100'. Spot 40 sx CL C cmt. (Base of salt)
- 7) POOH to 2100'. Spot 40 sx CL C cmt. (Top of salt)
- 8) Perf at 470'. Sqz w/ 85 sx CL C cmt. WOC and tag. (Surface shoe)
- 9) Perf at 100'. Circ cmt to surface inside/outside 9 5/8" csg.
- 10) Cut off wellhead 4' below ground level and install P&A marker.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Compliance Officer DATE 10/20/2014

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 10/27/2014

Conditions of Approval (if any):

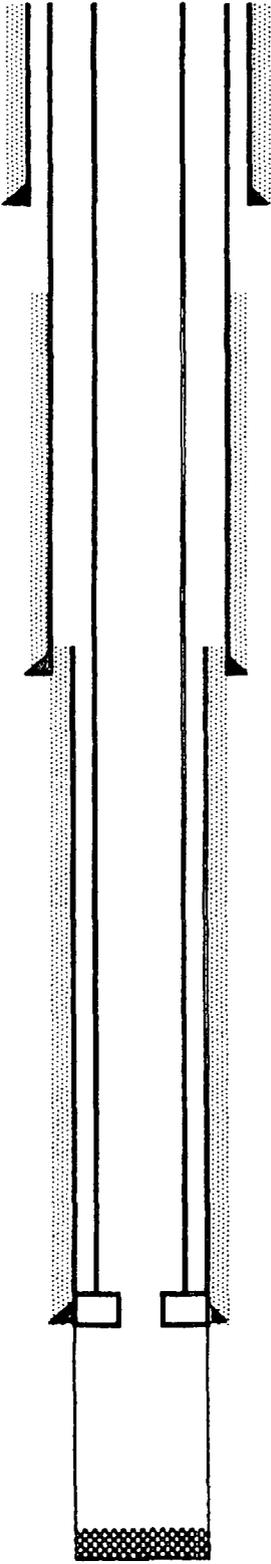
NOV 19 2014

Proposed SWD Well

GL: 3712' KB:

GECKO 27 STATE No. 1 SWD

660' FNL & 660' FEL
 Sec 27, T-15S R-38E
 Lea County, NM



13 3/8" 54.5/68# @ 420' w/ 425 sx
CIRC

Injection Interval: Penn 9850' - 11,182'

Injection String: 3 1/2" 4700' - 9800'
 Pkr @ 9800'

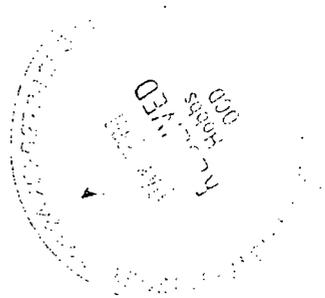
Max Inj Pressure: 2000 psi

Max Inj Rate: 6,000 BPD

9 5/8" 36/40# @ 4918' w/ 1440 sx
 TOC: 650 by TS

Surface Owner: State of New Mexico

Formation Tops	
Rustler	2200
Yates	3280
Seven Rivers	3450
San Andres	4830
Glorietta	6363
Upper Clearfork	6920
Tubb	7517
Lower Clearfork	7676
Abo	8217
Wolfcamp	9290
Pennsylvanian	9818
Lower Miss	11938
Woodford Shale	12670
Devonian	12780



5 1/2" 17# 4700' - 9850' w/ 756 sx "H"

4" LINER 9750' - 11290'

T. Perf @ 10,394 - 10,010'

Cmt Plug 11,182' - 11,282' w/ 30 sx

TD: 11,283'

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-025-33021

5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER SWD
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 Gecko 27 State

2. Name of Operator
 Hal J. Rasmussen Operating, Inc.

8. Well No.
 1

3. Address of Operator
 550 West Texas, Suite 200, Midland, Texas 79701

9. Pool name or Wildcat
 Wildcat Strawn

7800
 5000

4. Well Location
 Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
 Section 27 Township 15S Range 38E NMPM Lea County

10. Date Spudded 9/17/03 11. Date T.D. Reached 11/9/03 12. Date Compl. (Ready to Prod.) 11/9/03 13. Elevations (DF& RKB, RT, GR, etc.) 3712' 14. Elev. Casinghead

15. Total Depth 11,283' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By 19. Rotary Tools 0-11,283' 20. Cable Tools N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name N/A 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run N/A 22. Was Well Cored N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5/68#	420'		425 sx	
9-5/8"	38/40#	4918'		1440 sx	
5-1/2"	17#	9850'		756 sx "H"	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4"	9750'	11,290'	550 sx		3-1/2"	4700'-9800'	

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH	INTERVAL	SIZE	AMOUNT	KIND MATERIAL USED
perf #1 10920' - 11010'	perf #6 10602' - 10632'	perf #11 10304' - 10324'		
perf #2 10940' - 10960'	perf #7 10546' - 10566'	perf #12 10240' - 10250'		
perf #3 10836' - 10856'	perf #8 10440' - 10470'	perf #13 10110' - 10130'		
perf #4 10804' - 10824'	perf #9 10420' - 10440'	perf #14 10070' - 10090'		
perf #5 10714' - 10734'	perf #10 10394' - 10404'	perf #15 9930' - 9960'		

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carolyn Price Printed Name Carolyn Price Title Agent Date 5/19/04
 E-mail Address csptx@hotmail.com

