Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
NOV 17 2014
RECEIVED

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-33766	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name WEST VACUUM UNIT
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 62
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location Unit Letter: F 2550 feet from the NORTH line and 1375 feet from the WEST line Section 34 Township 17S Range 34E NMPM County LEA	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: INTENT TO ADD PERFS & ACIDIZE		OTHER	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO ADD PERFORATIONS IN THE SAN ANDRES & ACIDIZE.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE AND WELLBORE DIAGRAM.

DURING THIS PROCESS, WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK AND HAUL TO THE REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 11/14/2014

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: _____ TITLE Petroleum Engineer DATE 11/18/14

Conditions of Approval (if any):

NOV 19 2014

WVU #62 Wellbore Diagram

Created:	09/23/08	By:	JSS
Updated:	09/23/08	By:	JSS
Lease:	Vacuum Grayburg San Andres Unit		
Field:	same		
Surf. Loc.:	2550' FNL, 1375' FWL		
Bot. Loc.:			
County:	Lea	St.:	NM
Status:	**Active Oil Well**		

Well #:	62	St. Lse:	B-1030
API		30-025-33766	
Unit Ltr.:	F	Section:	34
TSHP/Rng:		S-17 E-34	
Unit Ltr.:		Section:	
TSHP/Rng:			
Directions:		Buckeye, NM	
		Chevno: BO9651	

Surface Casing

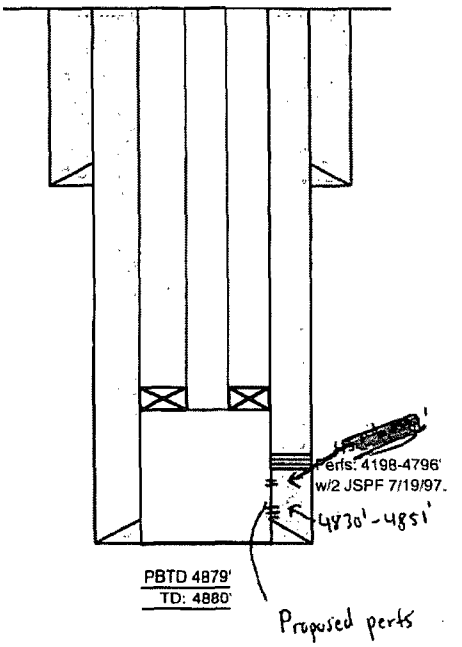
Size:	8 5/8"
Wt., Grd.:	24# WC-50
Depth:	1565'
Sxs Cmt:	550
Circulate:	yes
TOC:	surface
Hole Size:	11

Production Casing

Size:	5 1/2"
Wt., Grd.:	15.5# WC-50
Depth:	4880'
Sxs Cmt:	1370
Circulate:	no
TOC:	
Hole Size:	7 7/8"

Perforations:
4198-4202, 4464-80, 4564-94, 4686-90', 4756-72, 82-96, w/2 JSPF (168 holes) 7/19/97.
3850-4873' w/4 JSPF 4/16/97.

Tubing and Packer Detail:
2 7/8" TBG. @ 4113'.

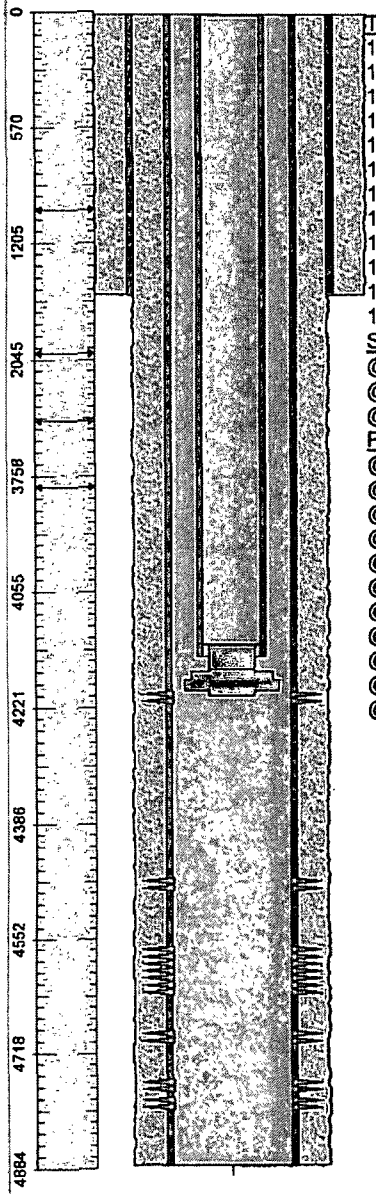


KB:	4051'
DF:	4050'
GL:	4038'
Inl. Spud:	03/27/97
Inl. Comp.:	04/16/97

Perf. and Stimulation History:
WVU #62
4/16/97 Perf. w/4 JSPF from 4564-4636'.
4/18/97 Frac: Perfs. w/175 bbls 40# x-linked gel pad. Pumped 60 bbls 40# x-linked gel containing 3 PPG 16/30 Resin coated sand. Pumped 55 bbls 40# x-linked gel-5 PPG 16/30 Resin coated sand. Sanded out w/2500# sand in formation & 7000# sand in tbg. Max.=8100#.
7/3/97 Perf. w/2 JSPF from 4198-4796'. Acidize perfs. 4686-4796' w/6000 gals 15% NEFE in 3 stages using 500# RS. Flush w/30 bbls 2% KCL fresh water. Max.=4000#. Min.=3187#. ISIP=3000#. 15 minutes=2820#. Air=3.1 bpm. Reset RBP @ 4521'. Acidize perfs. 4564-4594' w/6000 gals 15% NEFE in 3 stages using RS. Flush w/30 bbls 2% KCL fresh water. Max.=3000#. Min.=2130#. ISIP=1900#. 15 minutes=1050#. Air=2 bpm. Reset RBP @ 4521 & pkr. @ 4143' Acidize perfs. 4198-4480' w/4000 gals 15% NEFE.

Chevron U.S.A. Inc. Wellbore Diagram : WVU62

Lease: OVC VACUUM FMT	**Well No.:** WVU 62 VGSA 62	**Field:** FLD-VACUUM	
Location: 2550FNL1375FWL	**Sec.:** N/A	**Blk:**	**Survey:** N/A
County: Lea **St.:** New Mexico	**Refno:** BO9651	**API:** 3002533766	**Cost Center:** UCT495100
Section: E034	**Township:** 34 S		**Range:** S017 E
Current Status: ACTIVE		**Dead Man Anchors Test Date:** 09/16/2013	
Directions:			



Tubing String Quantity (Top-Bottom Depth) Desc
1 @(13-17) J-55 2.875 OD/ 6.40# T&C External Upset 2.441 ID 2.347
127 @(17-4130) J-55 2.875 OD/ 6.40# T&C External Upset 2.441 ID 2.347
1 @(4130-4131) Seat Nipple - Heavy Duty (2.875) Cup Type-
1 @(4131-4132) Drain Valve-
1 @(4132-4136) J-55 2.875 OD/ 6.40# T&C External Upset 2.441 ID 2.347
1 @(4136-4165) ESP Pump (Non-Serialized/Centrilift)-
1 @(4165-4168) ESP Gas Separator (Non-Serialized/Centrilift)-
1 @(4168-4180) ESP Seal (Non-Serialized/Centrilift)-
1 @(4159-4160) ESP Motor Pothead - Bare-
1 @(4180-4187) ESP Motor (Non-Serialized/Centrilift)-
1 @(0-4159) ESP Cable - #4 Flat-
1 @(4187-4192) ESP Downhole Sensor (Non-Serialized/Generic) - Bare-
Surface Casing (Top-Bottom Depth) Desc
@(13-1565) Wellbore Hole OD-11.0000-
@(13-1565) Cement-
@(13-1565) Unknown 8.625 OD/ 24.00# Round Short 8.097 ID 7.972 Drift-
Production Casing (Top-Bottom Depth) Desc
@(1565-4880) Wellbore Hole OD- 7.8750-
@(13-4880) Cement-
@(13-4880) Unknown 5.500 OD/ 15.00# Round Short 4.974 ID 4.849 Drift-
@(4198-4796) Producing Interval-
@(4198-4202) Perforations - Grayburg San Andres-
@(4464-4480) Perforations - Grayburg Sna Andres-
@(4564-4636) Perforations - Grayburg San Andres-
@(4686-4690) Perforations - Grayburg San Andres-
@(4756-4772) Perforations - Grayburg San Andres-
@(4782-4796) Perforations - Grayburg San Andres-
@(4879-4879) Plug Back Total Depth - N/A-

Ground Elevation (MSL): 4038.00	**Spud Date:** 03/27/1997	**Compl. Date:** 07/19/1997
Well Depth Datum: Kelly Bushing	**Elevation (MSL):** 4051.00	**Correction Factor:** 13.00
Last Updated by: efuk	**Date:** 07/30/2014	

West Vacuum Unit #62
Add Perfs & Stimulate
ChevNo: BO9651 API #:30-025-33766
Operator: Chevron Midcontinent, L.P.
Location: Vacuum County: Lea
Spud: 3/27/1997 Completion: 4/16/1997
Updated: EFUK 9/30/14

Chevron USA Inc.
Mid-Continent Business Unit

WORKOVER PROCEDURE

West Vacuum Unit #62
Class 1 Well Work – Perforate and Acid Stimulate

Title	Name	Signature	Date
Workover Engineer	Evan Asire		
Production Engineer	Cody Baca		

West Vacuum Unit #62
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The purpose of this project is to perforate and acid stimulate in the Grayburg and San Andres. This procedure is meant to be a guide only. It is up to the WSM, Workover Engineer and Production Engineer to make the decisions necessary to safely do what is best for the well.

Contacts:

Remedial Engineer	Evan Asire	432-687-7784 / 432-301-2067
Production Engineer	Cody Baca	432-687-7462 / 432-557-9324
D&C Supt.	Victor Bajomo	432-687-7953 / 432-202-3767
D&C Team Lead	Kyle Olree	432-687-7422 / 307-922-3098
ALCR	Danny Acosta	575-631-9033
Peak Packers	Nathan	432-631-4431
Petroplex Acidizing	Dustin Anderson	432-631-5183
Baker Petrolite	Tim Gray	575-910-9390
GE	Jarron Marshall	903-245-6715

Casing Information:

Surface Casing: 8-5/8" 24# WC-50 set at 1565' with TOC at surface
Production Casing: 5-1/2" 15.5# WC-50 from ? - 4880' with TOC at ?
Production casing shoe at 4880'.

Tubing and ESP Information:

Tubing:
1 pup jt 2-7/8" 6.5# EUE J-55
127 jts 2-7/8" 6.5# EUE J-55
SN (Cup Type) 2-7/8" EUE
Drain Valve 2-7/8" EUE
PUMP FLEX 10 63 Stages 4"
PUMP FLEX 10 79 Stages 4"
GAS SEP/ INTAKE 4"
SEAL'ER EHL 3PFS 4"
SEAL'ER SSCV SB 4"
MOTOR, 450 MPS, 54 HP, 890 V, 39 AMPS 4"
CENTINEL 3.75" set at **4193.47'**

Current Perforations:

Grayburg: 4198-4202', 4464-4480',
San Andres: 4564-4636', 4686-4690', 4756-4772', 4782-4796'

Well Work History:

03/23/97: Spud well

4/16/97-4/20/97: Schlumberger perforated w/ 4 JSPF from 4564-4636'. Frac perfs w/ 175 bbls 40# X-linked gel pad. Pumped 60 bbls 40# X-linked gel containing 3 PPG 16/30 resin coated sand. Pumped 55 bbls 40# X-linked gel – 5 PPG resin coated sand. Sanded out w/2500# sand in formation & 7000# sand in tbg, Max.= 8100#. Clean out frac with CT and acidize perfs with 15% acid pumping at 2 BPM. Flowed for 6 hours and recovered 6 oil, 280 water.

7/3/97-7/25/97: Schlumberger perforated w/ 2 JSPF from 4198-4202', 4464-4480', 4564-4594', 4686-4690', 4756-4772', 4782-4796'. Acidize perfs 4686-4796' w/6000 gal 15% NEFE in 3 stages using 500# RS. Flush w/30 bbls 2% KCl FW. Acidize perfs

West Vacuum Unit #62
Add Perfs & Stimulate
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Updated: EFUK 9/30/14

4564-4594' w/6000 gal 15% NEFE in 3 stages using RS. Flush w/30 bbls 2% KCl FW. Acidize perfs 4198-4480' w/4000 gal 15% NEFE. FINAL TEST (7/25/97): 75 oil, 808 water, 24 gas.

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Add Perfs & Stimulate
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Pre-work:

1. Utilize the rig move check list and complete electric line route survey with FMT.
2. Check anchors and verify that a pull test has been completed in the last 24 months.
3. Ensure location of & distance to power lines is in accordance with MCBU SWP. Complete an electrical variance and RUMS if necessary.
4. Ensure that location is of adequate build and construction.
5. **Ensure that elevators and other lifting equipment are inspected. Calliper all lifting equipment at the beginning of each day or when sizes change.**
6. When NU anything over and open wellhead (EPA, etc.) ensure the hole is covered to avoid dropping anything downhole.
7. Review H2S calculation radius of exposure.
8. Review JSA and identify hazards with crew. Visually inspect wellhead, casing, and tubing valves. Decide whether tubing and casing valves can be used or replaced as needed. Isolate hazardous energy. Bleed down well as necessary.
9. Any equipment installed at the wellhead (ID) is to be visually inspected by the WSM to insure that no foreign debris or other restrictions are present.
10. If wireline is to be used (I.e. perforating guns, collar locator, or logging tools) tools need to be callipered and reported on the daily WellView report.

Procedure:

1. Verify that well does not have pressure or flow. If the well has pressure, note tubing and casing pressures on Wellview report. Bleed down well; if necessary, kill with brine.

2. MIRU pulling unit and associated surface equipment.

3. Bleed off casing pressure to tank; if casing is flowing liquid, pump known weight fluid down casing, shut in for 30 mins, calculate KWM and pump to kill well.

4. ND Wellhead. NU **Chevron Class III configured 7-1/16" 5M** remotely-operated hydraulically-controlled BOP with **2-7/8"** pipe rams over blind rams. NU EPA pan.

   - Keep the charted test of the BOP supplied by the vendor for the entire job.

   Caliper elevators and tubular EACH DAY prior to handling tubing/tools. Note in JSA when and what items are callipered within the task step that includes that work.

5. RU Floor and TOH w/ 1 jt 2-7/8" tubing. Cut and band cable. PU 5-1/2" PKR rated for 15.5# casing. TIH and set PKR at+/- 25'; test BOPE to **250/500** psi. Note testing pressures in Wellview. Release and LD packer.

6. RU tubing scanners and spooler.

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7. TOH w/ 2-7/8" production tubing and ESP equipment. Keep Yellow tubing only (25% wall loss or less). Lay down production BHA.

   Tally and strap production string out of the hole to verify depths/equipment and note them in WellView. Send tubing scan report to EAUI@chevron.com.

8. MIUL and strap 2-7/8" 6.5# L-80 tubing as workstring.

9. PU 4-3/4" milltooth bit and TIH on 2-7/8" 6.5# L-80 workstring. Clean out fill to PBTD 4879'.

10. Circulate clean and TOH with cleanout string.

11. MIRU wireline unit. Establish exclusion zone around WL unit and radio silence on location. Post signs to notify personnel arriving on location to turn off devices. RU and test lubricator to 1000 psi.

12. RIH with 3-1/8" HP Slick Guns with 3 SPF and perforate new San Andres perforations 4830-4851'. Tie into Schlumberger's Compensated Neutron Three Detector Density log dated 04/02/1997 (tie in strip included).

13. POH with perforating guns and ensure all charges fired properly. RDMO wireline unit.

14. MIRU hydrotesters.

15. TIH with 5-1/2" Arrow-Set 1-X 10K packer and on/off tool with frac-hardened 2.25" "F" profile nipple on 2-7/8" 6.5# L-80 workstring. Hydrotest tubing to 7,000 psi below slips while TIH.

16. Set packer at ~4364'. Pressure 2-7/8" x 5-1/2" annulus to 500 psi to test casing integrity and packer seal. Bleed down backside after pressure test.

17. MIRU Petroplex acidizers. Establish exclusion zone around pumping equipment and treatment iron. Install Petroplex plug valve to tubing. Pressure test surface lines and plug valve to 7000 psi and set mechanical pop-offs to 6000 psi. Load backside and hold 300 psi to monitor.

18. Acidize Grayburg and San Andres perfs from 4,464 – 4,851' with 10,725 gal 15% HCL using Petroplex recommendations. Divert using 8-9,000# rock salt. Pump acid at 8-10 BPM. Max Pressure = 5,000 psi. Displace acid with FW to bottom perf at 4,851'. Monitor casing pressure for communication around packer.

19. Shut in and record ISIP. Record SIP's at 5, 10, and 15 minutes. RD and release Petroplex.

20. Leave well shut in and allow acid to spend for two (2) hours.

21. Open well and flow back / swab back spent acid to an open tank. Recover 100% of load if possible or swab until returns indicate formation fluid. Report number of runs, oil cut recovered, fluid volumes, and fluid levels. Note: test reactivity of recovered acid load while swabbing. If acid is not spent, leave well SI additional time as required.

Chevron

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Before/During swabbing operations: Inspect sandline to be sure it's free of excessive rust, bird's nests, frays, kinks, knots, etc.

22. Release PKR and allow time for well to stablilize.
23. TOH with 2-7/8" WS, O/O tool, & PKR.
24. Pick up notch collar and TIH to PBTD 4879'. Wash to PBTD if needed to clean out any remaining salt. Circulate 1 bottom's up or more until returns are clean.
25. TOH laying down 2-7/8" workstring and notch collar.
26. Rig up Spooler. PU and TIH with 2-7/8" production tubing & ESP equipment as per ALCR recommendation. Replace tubing as needed.
27. Monitor well for 30 minutes for flow prior to ND BOPE.
28. Install QCI tubing hanger. Land Tubing.
29. ND BOPE. NU and install WH adapter flange. Install wellhead connections.

    Contact appropriate field specialist to remove LOTO locks.

30. Clean location of materials, equipment, trash, and all outer miscellaneous items.
31. Notify ALCR and production engineer when workover is complete. Complete Wellwork Transfer of Ownership form and send to ALCR, Operations Manager, and Workover Engineer.
32. Rig down and move off pulling unit & equipment & associated equipment.
33. Note in Wellview on time log ****Final Report****
34. Turn well over to production.

References:

SOP-W003 – Workover and Completion Barrier Standards

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Add Perfs & Stimulate
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STANDARD GUIDELINES

Maximum Anticipated H2S Exposures (RRC H9 / NM Rule 36)

All personnel on location must be made aware of each of the following values (values vary by field):

Maximum anticipated amount of H2S that an individual could be exposed to is 0 ppm
at the maximum anticipated escape volume (of wellbore gas) of 0 MCF/D
100 ppm Radius of Exposure is 43 feet.
500 ppm Radius of Exposure is 19 feet.

Elevators

At every tubing size change, the elevators must be calipered and all lifting equipment must be visually inspected for the correct sizing, and rechecked daily. The elevators must also be checked for proper sizing by placing a pony sub in the elevators. Prior to picking up power swivel, caliper and visually inspect elevators and bail on swivel. Checks are to be documented in the JSA and elevator log.

ND/NU

Prior to N/D, N/U operations, if only one mechanical barrier to flow will be in place, visual monitoring of well condition by the WSM is necessary for 30 minutes or more to ensure that the well is static ***before*** removing or replacing well control equipment. For all deviations to 2B policy, check that MOC for exemption from 2B policy is in place and applicable. During ND/NU operations with only one barrier to flow in-place, constant visual monitoring of well condition ***during ND/NU*** by the WSM is necessary.

Installed Equipment

Any and all equipment installed at the surface on the wellbore is to be visually inspected (internally) by the WSM prior to N/U to the wellhead by the service provider to ensure no debris or other potential restrictions are present. During any NU ops over an open wellhead (BOP, EPA, etc.), ensure the hole is covered to avoid dropping anything downhole.

Hazard ID

Identify hazards with the crew as they come up during the job. Stop and review and discuss JSAs.

Scale and Paraffin Samples

When removing rods and/or tubing from a well, collect samples of any paraffin and/or scale. When drilling, note, report and sample significant returns of scale or paraffin, or anything other significant returns. Assume that samples that come from different areas/environments in the well are different and require a different sample; e.g. top/bottom of well, inside outside of tubing. Always collect enough sets of samples for both Production and D&C Chemical Reps. Send any samples to Chemical Reps., both for

1) Production (many times Baker), as well as for
2) D&C (many times PetroPlex).

Discuss D&C's Chemical Rep's recommendations with Engineering, or simply implement as practical.

Trapped Pressure

Recognize whether the possibility of trapped pressure exists, check for possible obstructions by:

- Pumping through the fish/tubular – this is not guaranteed with an old fish as the possibility of a hole above the obstruction could yield inconclusive results
- Dummy run – make a dummy run through the fish/tubular with sandline, slickline, e-line or rods to verify no obstruction. If unable to verify that there is no obstruction above the connection to be broken, or if there is an obstruction:
- Hot Tap at the connection to check for pressure and bleed off
- Observe and watch for signs / indicators of pressure as connection is being broken. Use mud bucket (with seals removed) and clear all non-essential personnel from the floor.

Wireline

For all wireline and slickline jobs (except in new, cemented, tested and unperforated casing) install wireline packoff and lubricator. Follow Standard Guideline for installing equipment over wellhead. Test to 250 psi on the low end, and test on the high end based on SITP or max anticipated pressure. Establish exclusion zone around wellhead area. Observe and enforce radio silence as needed for explosives. All wireline tools are to be calipered and documented on a diagram prior to PU and RIH. This is critical information in the event of fishing operations.

Petroplex
P.O. Box 60365
Midland, Texas 79711
Office: (432) 563-1299 Fax: (432) 561-9454
Mobile: (432) 631-5183
E-Mail: dustin@petroplex.com Web: www.petroplex.com

Chevron
WVU 62
Procedure prepared for Cody Baca
Prepared on July 31, 2014

Wellbore Description

Tubing = 2 7/8 6.50#

Casing = 5 1/2" 15.00#

Packer setting = +/- 4,364

Perforations totaling 143 net foot

Production intervals	Beginning	End	Feet	SPF	Total Shots
Existing Perforations	4,464	4,480	16	0	0
	4,564	4,636	72	0	0
	4,686	4,690	4	0	0
	4,756	4,772	16	0	0
	4,782	4,796	14	0	0
New Perforations	4,830	4,851	21	0	0
	Total net feet		143	Total Shots	0

PBTD = 4,879

County = Lea

Bottom hole temperature estimate = 118

Factors for Job

Item	*Size/Weight*	*Gallons Per Foot*	*Feet Per Gallon*	*Barrels Per Foot*	*Feet Per Barrel*
Work string tubing	2 7/8 6.50#	0.2431	4.1134	0.0058	172.7645
Production Casing	5 1/2 15.00#	1.0094	0.9907	0.024	41.61

Acid Stage Fluid Description 10,725 gallons of 15% HCL

I-8, Acid Corrosion Inhibitor	=	2	*Gallons Per Thousand*
FEDX, Iron Reducing Agent	=	5	*Gallons Per Thousand*
FEBX, Iron Reducing Agent Activator	=	2	*Gallons Per Thousand*
FE/AS-2X, Anti-Sludge Acid System	=	12	*Gallons Per Thousand*
FeGreen, Iron sulfide dispersant	=	3	*Gallons Per Thousand*

Block Materials

Medium grade rock salt = 10,000 pounds. Petroplex will only charge for what is used.

Flush Fluid Description

2% KCL or Fresh Water for acid job = +/- 47 Barrels including 10 barrels of over flush

Block Fluid Description

10# brine = +/- 120 Barrels

Pumping Requirements

Rate = 8 to 10 BPM

Maximum Pressure = 5,000 PSI

Customer To Provide

Flush Fluid for Acid job= +/- 47 barrels of fresh water or 2% KCL

Brine water = +/- 120 barrels

Fluid for pressure and rate establishment = +/- 10 barrels

Fluid for loading the casing (will be determined on location)

1 lined frac tanks loaded with 140 barrels of fresh water

Procedure for acid job

Step 1. Arrive on location perform safety meeting, job scope, and review JSA.

Step 2. Verify treating packer setting at +/- 4,364 Ft.

Step 3. Rig up to casing. Fill casing and test to +/- 500 PSI. Monitor during job.

Step 4. Rig up to tubing. Set pop-off valve, and test lines to 6,500 PSI.

Step 5. Establish pumping rate and pressure with fresh water.

Step 6. Begin pumping 42 barrels of acid

Step 7. Begin pumping +/- 1,000 pounds of medium grade rock salt

Step 8. Begin pumping 42 barrels of acid

Step 9. Begin pumping +/- 1,000 pounds of medium grade rock salt (May adjust according to first block stage)

Step 10. Begin pumping 42 barrels of acid

Step 11. Begin pumping +/- 1,000 pounds of medium grade rock salt (May adjust according to second block stage.)

Step 12. Begin pumping 42 barrels of acid

Step 13. Begin pumping +/- 1,000 pounds of medium grade rock sal (May adjust according to third block stage)

Step 14. Begin pumping 42 barrels of acid

Step 15. Begin pumping +/- 1,000 pounds of medium grade rock salt (May adjust according to fourth block stage.)

Step 16. Begin pumping final acid stage of +/- 45 barrels

Step 17. Begin pumping flush stage of 47 barrels

Step 18. Shut down and record SIP, and ISIP at 5 min, 10 min, and 15 min intervals.

Step 19. Rig down Petroplex and clean up location.

Step 20. Allow acid to spend for 2 hours and flow or swab back load