

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

HOBBS OCD

NOV 17 2014

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
NMNN 106918

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

- Oil Well
- Gas Well
- Other

8. Well Name and No.
E. Livingston Tank Battery

2. Name of Operator
Echo Production Inc.

9. API Well No.
30-025-36380/30-025-36656

3a. Address
P.O. Box 1210
Graham, TX 76460

3b. Phone No. (include area code)
(940) 549-3292

10. Field and Pool or Exploratory Area
Livingston Ridge; Delaware

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Section 31 T22S R32E

11. County or Parish, State
Lea County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|--------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Site Security Plat |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enclosed is the site security diagrams.
Thank you.

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 10/24/14
[Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Tom Golden

Title Operations Manager

Signature

[Signature]

Date 10/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

[Signature]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MJB/OCD 11/18/2014

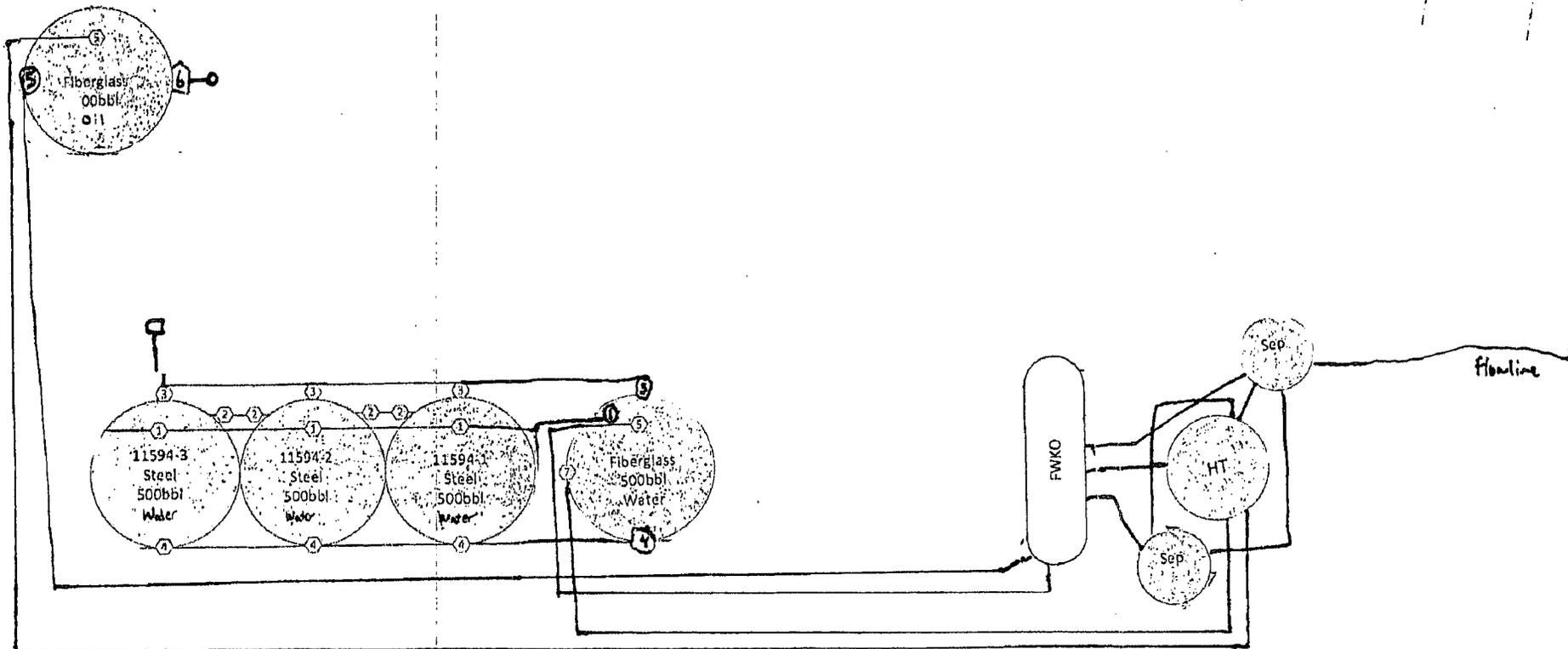
NOV 19 2014
[Signature]

1. Production Phase (OT#1)

- A. Valves #1,#2,#4,#5,#7 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #2 Positioned:
 - 1. Valves #1, #3 & #4 Closed and sealed

II. Sales Phase (OT#1)

- A. Valves #1,#2 and #4 Closed and Sealed
- B. Valve #3 on OT #1 Open
- C. Valves on OT #2 Positioned:
 - 1. Valve #1 Open
 - 2. Valve #2, #3, and #4 Closed and Sealed



Accepted for Record Purposes.
Approval Subject to Onsite Inspection.

Date: 10/24/14



Spencer

| API | Well Name | Well Number | Type | Lease | Status | Unit Letter | Section | Township | Range | OCD | Unit Letter | Last Production | Spud Date | Plugged On | Current Operator |
|--------------|---------------------------------|-------------|------|---------|--------|-------------|---------|----------|-------|-----|-------------|-----------------|-----------|------------|------------------------|
| 30-025-36380 | EAST LIVINGSTON 31 FEDERAL #001 | | Oil | Federal | Active | A | 31 | 22S | 32E | A | | Aug-14 | 6/16/2004 | | [6742] ECHO PRODUCTION |
| 30-025-36656 | EAST LIVINGSTON 31 FEDERAL #003 | | Oil | Federal | Active | I | 31 | 22S | 32E | I | | Jul-14 | 8/30/2004 | | [6742] ECHO PRODUCTION |