

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103

AMENDED Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41546
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON MIDCONTINENT, LP		6. State Oil & Gas Lease No.
3. Address of Operator 1616 W. BENDER BLVD, HOBBS, NM 88240		7. Lease Name or Unit Agreement Name RED HILLS 2 25 33
4. Well Location Unit Letter <u>P</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>340</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>25S</u> Range <u>33E</u> NMPM County <u>LEA</u>		8. Well Number #1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3424'		9. OGRID Number 241333
		10. Pool name or Wildcat RED HILLS; UPPER BONE SPRING SHALE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: CASING REPORT <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT LP HAS PERFORMED THE FOLLOWING ON THE ABOVE WELL:

04/19/2014 DRILL 17 1/2" SURFACE HOLE TO TD @1240'. RUN 13 3/8", 48# H-40 STC CASING TO 1,197' CASING SHOE AT 1229', CIRCULATE 1 CASING VOLUME. PRESSURE TEST LINES TO 3000 PSI, PUMP 50 BBLS OF SPACER AT 8.4 PPG, MIX AND PUMP 1190 SXS OF HAL CEM LEAD CEMENT AT 13.5 PPG. MIX AND PUMP 209 SXS OF HALCEM TAIL CEMENT AT 14.8 PPG. DROP TOP PLUG AND DISPLACE CMT W/182 BBLS OF 10.0 PPG FLUID. BUMP PLUG WITH 650 PSI OVER FINAL CIRCULATING PRESSURE. BLEED OFF PRESSURE --FLOATS HELD. FULL RETURNS THROUGHOUT JOB. FINAL CIRCULATION PRESSURE PRIOR TO BUMPING PLUG 330 PSI AT 2 BPM. 230 BBLS (751 SXS) OF CEMENT TO SURFACE. CEMENT IN PLACE AT 05:45 HRS 04/21/2014. TEST 13 3/8' SURFACE CASING TO 1200' PSI FOR 30 MINUTES. ALL TEST GOOD

Spud Date:	<u>04/19/2014</u>	Rig Release Date:	<u> </u>	E-PERMITTING	<u> </u>
				P&A NR	<u> </u>
				INT to P&A	<u> </u>
				CSNG <u>MB</u>	CHG Loc <u> </u>
				TA	<u> </u>

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 09/16/2014

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/18/14
 Conditions of Approval (if any):

NOV 19 2014

API#30-025-41546

04/25/2014 DRILL 12 ¼" INTERMEDIATE CASING RUN 9 5/8" 40# HCK-55 LTC CSG F/2199'. TAG BOTTOM AT 5040', MIX AND PUMP 1600 SXS (532.8 BBLs) OF ECONO CEM LEAD AT 12.9 PPG, MIX AND PUMP 380 SXS(89.3 BBLs) OF HAL CEM TAIL AT 14.8 PPG, DROP TOP PLUG AND DISPLACE CEMENT W/375 BBLs OF 8.33 PPG FLUID. BUMP PLUG WITH 500 PSI OVER FINAL CIRCULATION PRESSURE PRIOR TO BUMPING PLUG 1650 PSI AT 2.5 BPM. 225 BBLs OF CMT TO SURFACE. CEMENT IN PLACE AT 02:20 HRS.

05/13/2014 RUN PRODUCTION CASING 5 ½ ; 20# L-80 CDC CASING FROM SURFACE TO 13,941 CENTRALIZER PLACE 10' ABOVE FS, 10' ABOVE FC, EVERY JOINT FROM 13, 713 – 12-948, ONE EVERY OTHER JOINT FROM 12, 867'-9898', ONE EVERY THIRD JOINT 9779'- 4408' PRESSURE TEST LINES TO 5500 PSI, PUMP 20 BBLs OF TUNED SPACER 111, MIX AND PUMP 660 SXS (298.5 BBLs) OF VARICEM-PB1 LEAD AT 11.3 PPG. MIX AND PUMP 345 SXS (100.0 BBLs) OF VERSACEM LEAD AT 13.2 PPG MIX AND PUMP 545 SXS (253.0 BBLs) OF SOLUCEM TAIL AT 15 PPG. DROP TOP PLUG AND DISPLACE CME W/24 BBLs MSA AND 278 BBLs OF FRESH WATER. BUMP PLUG WITH 500 PSI OVER FINAL CIRCULATING PRESSURE. BLEED OFF PRESSURE-FLOATS HELD 2.5 BBLs BLEED BACK. FULL RETURNS THROUGHOUT JOB. FINAL CIRCULATION PRESSURE PRIOR TO BUMPING PLUG 1850 PSI AT 3 PBM. CEMENT IN PLACE. TEST TO 5000 PSI FOR 15 MIN. RIG DOWN. RIG RELEASE @ 00.00 HRS ON 05/14/2014.