

HOBBS OC-1

OCT 07 2014

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No. NMNM19859

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. RED HILLS FED COM 11 25 33 1H

9. API Well No. 30-025-41848

10. Field and Pool, or Exploratory RED HILLS;UPR BN SPR, SH

11. Sec., T., R., M., or Block and Survey or Area Sec 11 T25S R33E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 05/18/2014 15. Date T.D. Reached 06/04/2014 16. Date Completed 07/18/2014
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 3415 GL

18. Total Depth: MD TVD 13806 19. Plug Back T.D.: MD TVD 13806 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	1248	1250		1760		0	
12.250	9.625 HCK-55	40.0	5038	5040		1992		0	
8.750	5.500 L-80	20.0	13786	13788		1058		9786	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8952	8952						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UPR BONE SPRING	9815	13567	9815 TO 13567		798	PRODUCING SEE ATTACHED S
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9815 TO 13567	ACIDIZED W/47,000 GALS 15% FE ACID
9815 TO 13567	FRAC W/7,868,612 LBS TOTAL PROPPANT, 5,165,506 LBS 40/70 PREMIUM WHITE, & 580,650 LBS 100 MESH

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/18/2014	09/04/2014	24	→	230.0	527.0	2763.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	230	527	2763	2293	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #267778 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NOV 19 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #267778 Verified by the BLM Well Information System.
For CHEVRON MIDCONTINENT, L.P., sent to the Hobbs**

Name (please print) DENISE PINKERTON Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 10/02/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FORMATION TOPS AND LITHOLOGY FOR

RECEIVED

RED HILLS FED COM 11 25 33 #1H

30-025-41848

RUSTLER	1174	1606	ANHYDRITE, SANDSTONE, DOLOMITE
SALADO	1607	2938	SALT
CASTILE	2939	5138	ANHYDRITE
LAMAR	5139	5166	DOLOMITE
BELL CANYON	5167	6207	SAND, SHALE
CHERRY CANYON	6208	7725	SAND SHALE
BRUSHY CANYON	7726	9242	SAND, SHALE
BONE SPRING LMSTN	9243	9312	LIMESTONE
AVALON	9313	9477	SHALE
TARGET TOP	9478	9487	SANDSTONE
TARGET	9488	9497	SANDSTONE
TARGET BASE	9498	10240	SANDSTONE
1 ST BONE SPRING	10241	TD	SANDSTONE