Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-41641
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	2 3 3 4 5 5 6 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	VO-7363
87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUCES OF SUCH CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Caravan State Unit
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well 🛛	Gas Well Other NOV 1 4 20	
2. Name of Operator	_	9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator	9889	10. Pool name or Wildcat
105 South Fourth Street, Artesia, N	NM 88210	Triste Draw; Bone Spring, East
4. Well Location		
Unit Letter <u>C</u> :	50 feet from the North line and	1950 feet from the West line
Unit Letter N	feet from the South line and	1950 feet from the West line
Section 33	Township 24S Range 33E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, e	
	3,483' GR	
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
		•
		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲 REMEDIAL W	
TEMPORARILY ABANDON	 1	DRILLING OPNS P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	ENT JOB
DOWNHOLE COMMINGLE	entre en	en in de service de la companya della companya de la companya della companya dell
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