

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87401  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

NOV 19 2014

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-005-29212
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Lucas Fee
8. Well Number	1
9. OGRID Number	296260
10. Pool name or Wildcat	Milnesand; Penn, West 46779

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Energex LLC	
3. Address of Operator 4425 98 <sup>th</sup> Street, Suite 200, Lubbock TX 79424	
4. Well Location Unit Letter K : 2310 feet from the South line and 2310 feet from the West line Section 24 Township 8S Range 33E NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4333 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/7/2014 MIRUPU. Tag DV tool at 7348'. DO DV tool and RIH to PBTD of 9342'. Circ hole clean. Close BOP and test casing, DV tool, and wellhead to 1000 psi for 30 minutes, ok. Run GR-CBL-VDL from PBTD to 100' above TOC which was located at 3070'. Good bond across zone of interest. Perf 9162-73 w/ 2 spf, 23 holes w/ 3 1/8" casing gun. Run pkr, acidize w/ 2000 gal 15% NEFe @ 3.5 BPM using 32 BS. Swab load. Well swabbed and flowed 8 BFPH, 50% oil cut. Pull pkr, run 2 3/4" 6.5 ppf L80 pumping assembly and land tubing @ 9221', SN @ 9184', and TAC @ 8151'. Run rods and pump. Hang well on and start pump. Tested 61 BO, est 35 MCF, and 81 BW in 24 hrs.

Mailed to Hobbs OCD 9/22/2014.

Spud Date: 8/27/2014

Rig Release Date: 9/19/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Consulting Petroleum Engineer

DATE 9/19/2014

Type or print name  
For State Use Only

John C. Maxey

E-mail address: jcm@maxeyengineering.com

PHONE: 575-623-0438

APPROVED BY:

TITLE Petroleum Engineer

DATE 11/20/14

Conditions of Approval (if any):

NOV 24 2014