

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505 **HOBBS OCD**

WELL API NO. 30-025-26198	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. LG-1208	
7. Lease Name or Unit Agreement Name St. 23	<input checked="" type="checkbox"/>
8. Well Number 1	<input checked="" type="checkbox"/>
9. OGRID Number 280240	
10. Pool name or Wildcat Bone Springs West	

NOV 19 2014

RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Regeneration Energy Corp.

3. Address of Operator  
P.O. Box 210 Artesia, NM 88211-0210

4. Well Location  
 Unit Letter N: 660 feet from the S line and 1980 feet from the W line  
 Section 23 Township 23S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3393.6

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>E-PERMITTING</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REM <input type="checkbox"/>	P&A NR _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COM <input type="checkbox"/>	INT TO P&A <u>P.M.</u> <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASI <input type="checkbox"/>	CSNG _____
OTHER: <input type="checkbox"/>		TA _____	RBDMS CHART _____
		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 575-393-6161

*1st*  
 SET CIBP @ 10,450' CAP w/ 35sx cmt. ↑

*2nd*  
 1. MIRU. ND WH. NU BOP. 7 5/8 CIBP @ 9600' w/35sx cmt. (Circ w/P&A mud.)  
 2. 30sx 6600', Cut & pull 7 5/8 from 5170'. 75sx @ 5220' WOC & TAG @ 5070'.  
 3. 35sx @ 2250', 35sx @ 798' 25sx 100-surf.  
 4. Install DHM. RR. RDMO.

PERF & SQZ 30SXS @ 6600'. WOC & TAG

**The Oil Conservation Division  
 MUST BE NOTIFIED 24 Hours  
 Prior to the beginning of operations**

VERIFY CEMENT TO SURFACE  
 IN ALL CASING STRINGS.

Closed Loop system will be used. 10lb gelled brine between all plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE \_\_\_\_\_ AGENT \_\_\_\_\_ DATE 11-03-14

Type or print name David L. Carter E-mail address: dcarter@eeronline.com Telephone No. 432-262-4270

**For State Use Only**  
 APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 11/19/2014

Conditions of Approval (if any):  
 NOV 24 2014

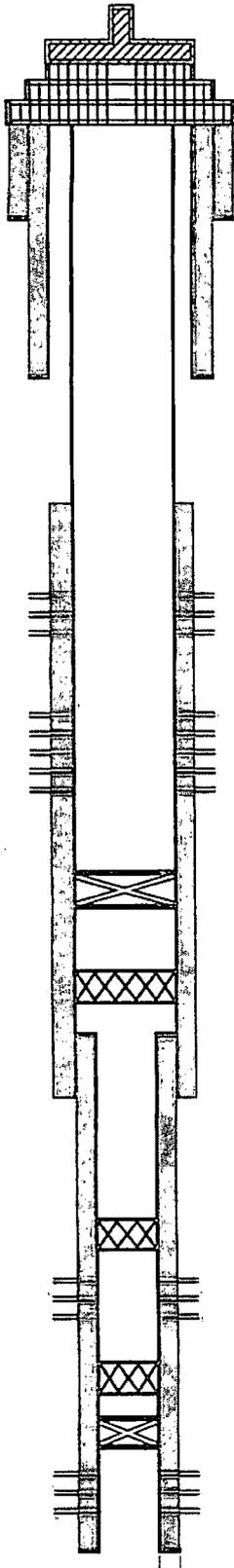
# Regeneration Energy

## State 23 - 1

API #

660' FSL & 1980' FWL  
Lea County, New Mexico

### Wellhead 7 1/16" 10K



Surface Casing: 16" 65# H40      Set @ 748'  
Cement: w/ 800 sx, Circ to Surface      TOC: Surface

Intermediate Casing: 10 3/4" 40.5# S80      Set @ 5120' ✓  
Cement: 1st Stg w/ 1900 sx      Circ      TOC: Unknown  
2nd Stg w/      Circ      TOC:

TOC @ 8760'

Bone Springs Perfs 9657' - 9670'

2nd Bone Springs Perfs 10520' - 10540'  
10543' - 10555'  
10556' - 10562'

TOF @ 10606' (Fish - Packer) Possible Fish is Setting @ Csg Wgt Change  
Pushed Pkr Downhole to Have Stop

7 5/8" CIBP Set @ 11600' (Capped w/ Cmt ? sx)

TOL @ 11637'

Production Casing: 7 5/8" 29.7 & 33.7 S95      Set @ 11970'  
Cement: 1st Stg w/ 425 sx      Circ      TOC: 8760' Temp Survey  
2nd Stg w/      Circ      TOC:

5" CIBP Set @ 12853' (Capped w/ Cmt ? sx)

Atoka Perfs 12903' - 12953'

5" CIBP Set @ 13140' (Capped w/ Cmt ? sx)

5" Otis WB Packer Set @ 13171' w/ X Plug Set in Packer

Morrow Perfs 13201 - 13419

PBTD @ 13642'  
TD @ 13715'

Liner: 5" 23.2 #      Set @ 13709'  
Cement: 1st Stg w/ 210 sx      Circ      TOC:  
2nd Stg w/      Circ      TOC: