

| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised August 1, 2011 1. WELL API NO 30-025-41466 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|--|---|---|--|-----------------------------|-----------------|---------------|----------|--------|------------|----|-----|-----|--|-----|-------|------|------|-----|-------|----|-----|-----|--|---------|-------|-----------|------|-----|--|--|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | 5. Lease Name or Unit Agreement Name Thistle Unit 6. Well Number: HOBBS OGD NOV 18 2014 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8. Name of Operator Devon Energy Production Company, L.P. | | 9. OGRID 6137 RECEIVED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102 | | 11. Pool name or Wildcat Triple X; Bone Spring | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface: O</td> <td>22</td> <td>23S</td> <td>33E</td> <td></td> <td>450</td> <td>South</td> <td>2250</td> <td>East</td> <td>Lea</td> </tr> <tr> <td>BH: C</td> <td>22</td> <td>23S</td> <td>33E</td> <td></td> <td>302 330</td> <td>North</td> <td>1791 1975</td> <td>West</td> <td>Lea</td> </tr> </table> | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | Surface: O | 22 | 23S | 33E | | 450 | South | 2250 | East | Lea | BH: C | 22 | 23S | 33E | | 302 330 | North | 1791 1975 | West | Lea | | |
| Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | | | | | | | | | | | | | | | | | | | | | | | |
| Surface: O | 22 | 23S | 33E | | 450 | South | 2250 | East | Lea | | | | | | | | | | | | | | | | | | | | | | | |
| BH: C | 22 | 23S | 33E | | 302 330 | North | 1791 1975 | West | Lea | | | | | | | | | | | | | | | | | | | | | | | |
| 13. Date Spudded 5/24/14 | 14. Date T.D. Reached 6/14/14 | 15. Date Rig Released 6/18/14 | 16. Date Completed (Ready to Produce) 10/1/14 | 17. Elevations (DF and RKB, RT, GR, etc.) 3692.8 GL | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18. Total Measured Depth of Well 15750 MD, 11080 TVD | | 19. Plug Back Measured Depth 15699 | 20. Was Directional Survey Made? Yes | | 21. Type Electric and Other Logs Run Gamma Ray / CCL | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 11280-15694, Bone Spring | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13-3/8" | | 48# | 1430 | 17-1/2" | 1140 sx CIC; circ 161 sx | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9-5/8" | | 40# | 5196 | 12-1/4" | 3080 sx CIC, 170 sx Thixotropic; circ 0 | TOC @ 1020 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5-1/2" | | 17# | 15747 | 8-3/4" | 1635 sx CIC, 1070 sx CIH; circ 0 | TOC @ 1900 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 24. LINER RECORD | | | 25. TUBING RECORD | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | 2-7/8" L-80 | 10249 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11280 - 15694, total 496 holes | | | | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 11280-15694 | Acidize and frac in 14 stages. See detailed summary attached. | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | Well Status (Prod. or Shut-in) | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10/1/14 | | Flowing | | Producing | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10/28/14 | 24 | | | 561 | 519 | 1308 | 925.13 | | | | | | | | | | | | | | | | | | | | | | | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1500 psi | 0 psi | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | 30. Test Witnessed By | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Sold | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 31. List Attachments | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Directional Survey, Logs | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Latitude | | | Longitude | | NAD 1927 1983 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Signature | Printed Name | | Title | Date | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <i>Megan Moravec</i> | Megan Moravec | | Regulatory Compliance Analyst | 11/17/2014 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| E-mail Address | megan.moravec@dvn.com | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

KE

NOV 24 2014

