

Submit 1 Copy To Appropriate District Office
 District I - (75) 393-6161
 District II - (575) 748-1283
 District III - (505) 334-6178
 District IV - (505) 476-3460

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-41756
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State CA com
8. Well Number 002
9. OGRID Number 217598
10. Pool name or Wildcat Wildcat, Morrow 97790
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Aspen Operating Company LLC
3. Address of Operator 1300 South University Drive, Fort Worth, TX 76107
4. Well Location Unit Letter <u>P</u> : <u>422</u> feet from the <u>S</u> line and <u>330</u> feet from the <u>E</u> line Section <u>9</u> Township <u>10S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	X
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/21/2014-Set 13 3/8", 48# J-55 STC Surface Casing at 451" using 400 sx CLC.
 5/30/2014-Set 9 5/8", 40# J-55 Intermediate Casing at 4510" using 950 sx CLC(lead) and 550 SX CLC(tail).
 7/14/2014-Set 7", 26# HCL-80 Production Casing at 12,332' (Stage 1) using 350-50/50 Poz Lead, 240 50/50 Poz Tail. (Stage 2) using 410 50/50 10 Poz Lead, 200 CLH Tail.

8/6/14-Formation: Devonian-8 3/4" Open Hole 12,332'- 12,423'.
 RU swabbing equipment and TIH. Tbg 0 psi. Csg 0 psi. No shows after 3 Days Swabbing. RD and released the swab unit.

8/23/14-MIRU Crain acidizing company. Conducted pickling tbg job on the 2 7/8" before the work over. Loaded and pumped away 6000 gals of 15% NEFE acid. Flushed 2 7/8" tbg with 6000 gals of 9% KCL water. RD Crain acidizing company.

8/26/14-Abandoned Devonian. CIBP. Set @ 12,233'. Set down on top of 7" CIBP @ 12,233' and dumped 4 sxs of cement on top of the CIBP. Made a 2nd cement dump bailer run and dumped 3 sxs of cement on top of the CIBP for a total for 7 sxs of cement, approx 49' of cement on top of the CIBP.

8/27/14-Set the 7" Arrowset packer @ 11,367.5' with 16,000# tension on 361 jts of 2 7/8" tbg. Rigged down the BOP's and nipple up the well head.

8/28/14-Perforated the 7" casing w/inline 2" guns, 4JSPF from bottom to top. (11,416'-11,432', 11,516'-11,536' & 11,667'-11,690'). Perf gun run #1. (11,687'-11,690') Perf gun run #2. (11,667'-11,687'). Perf gun run #3. (11,516'-11,536'). Perf gun run #4. (11,416'-11,432')

Completion: Morrow-11,416'-11,432', 11,516'-11,536' & 11,667'-11,690'.
 7" CIBP set @ 12,333'w/ 20 sxs of cement on top of CIBP. Top of cmt plug @ 12,135'

389 jts. of 2 7/8", L80, 6.5#, EUE, 8rd tbg.
 7", 26# Arrowset packer set @ 11,380'.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Niki Hecker TITLE: Regulatory Consultant DATE: 10/15/2014

Type or print name: Niki Hecker E-mail address: nhecker@ntglobal.com PHONE: 281-460-3484
 For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: 11/19/14
 Conditions of Approval (if any):