

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-29098	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (GSA) Unit Section 24	
8. Well Number 442	
9. OGRID Number 157984	
10. Pool name or Wildcat Hobbs (GSA)	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: WIW	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator P.O. Box 4294 Houston, TX 77210	
4. Well Location Unit Letter P : 1260 feet from the South line and 200 feet from the East line Section 24 Township 18S Range 37E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647.5' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>E-PERMITTING</b>		<b>SUBSEQUENT REPORT OF:</b>	
P&A NR <input type="checkbox"/>	P&A R <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
INT TO P&A <input type="checkbox"/>	COMP <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
CSNG <input type="checkbox"/>	CHG Loc <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
TA <input type="checkbox"/>	RBDMS CHART <input checked="" type="checkbox"/>		
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

Spud Date:

10/9/14 (RUPU)

Rig Release Date:

10/31/14 (RDPU)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*April Hood*

TITLE

Regulatory Coordinator

DATE 11/18/14

Type or print name April Hood

E-mail address: April\_Hood@oxy.com

PHONE: 713-366-5771

For State Use Only

APPROVED BY:

*Mary Brown*

TITLE

Dist. Supervisor

DATE

11/19/2014

Conditions of Approval (if any):

NOV 25 2014

North Hobbs (GSA) Unit No. 442  
API No. 30-025-29098  
Lea Co. NM

10/9/14 - 10/15/14:

MI x RU pulling unit. ND WH x NU BOP. POOH w/injection equipment. RIH w/5-1/2" RBP x 5-1/2" Arrow-set packer on 108 jts. 2-7/8" workstring (packer set at 3540'). Test liner top x 7" casing to 800 psi. Circulate well w/120 bbls 10# packer fluid. POOH w/workstring x RRP x packer. RBIH w/injection packer x 127 jts. 2-7/8" duoline injection tubing. RU tubing testers x hydrotest tubing in hole. ND BOP x NU WH x test tree to 3000 psi. Run MIT (held 680 psi x 30 min.) x chart for the NMOCD. RD x MO pulling unit.

10/27/14 - 10/31/14:

MI x RU pulling unit. ND WH x NU BOP. RU Archer WL x shot drain holes @ 4139'. RBIH w/redressed injection packer x 2-7/8" duoline 20 tubing (Arrowset 1-X packer set at 4147'). Circulate well with 100 bbls 10# packer fluid. Pressure test casing to 600 psi. ND BOP x NU WH. Test tree to 3000 psi x hook up injection line. Run MIT (held 620 psi x 30 min.) x chart for the NMOCD. RD x MO x clean location.

1

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