Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88246 District II – (575) 74 HOBBS OCD		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-41428
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE  FEE
1000 Rio Brazos Rd 1004c, 211 82014 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	.′	V 732
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Olit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Jaguar 18 State
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		8. Well Number 2H
2. Name of Operator		9. OGRID Number
Endurance Resources LIC		270329
3. Address of Operator		10. Pool name or Wildcat
203 West Wall Su	ite 1000 Midland TX 79701	Cruz; Bone Spring
4. Well Location		
Unit Letter N : 330 feet from the south line and 1980 feet from the west line		
Section 18	Township 23S Range 33E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3704.7' GL	/
	3704.7 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB 🛛
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	OTHER:	· ·
	oleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10-13-2014 Drill from 5173' to 5258'. Run 37 joints (1630') 9-5/8"		
40# L-80 LTC casing and 86 joints (3619') 9-5/8" 40# J-55 LTC casing		
set at 5253'.		
Cement lead: 1145 sacks @ 12.9 ppg, yield 1.78 MW 9.6 gal/sack 363		
bbls. slurry. Tail: 230 sacks @ 14.8 ppg, yield 1.32 MW 6.34 gal/sx,		
54 bbls. slurry.	WOC.	
		E DEDAUTTING
	•	E-PERMITTING
		P&A NR P&A R
Spud Date:	Rig Release Date:	INT to P&A
Spud Date.	Rig Release Date.	CSNG MB CHG Loc
	· .	TA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	74-70	;
SIGNATURE CO. 70	TITLE Engineer	DATE 11-19-2014
Type or print name M. A. S	manny@enduranceresource irqo, III E-mailaddress:	esllc.com 432/242-4680
For State Use Only		
Dotroloum Engineer		
APPROVED BY: Petroleum Engineer DATE ////		
Conditions of Approved if any -		