## NOV 2 4 2014

Submit One Copy To Appropriate District Office	State of New Me	xico	Form C-103			
District I	Energy, Minerals and Natural Resources VE		Revised November 3, 2011 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDIATION DIVICION		30-025-01506			
811 S. First St., Artesia, NM 88210 District III	NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87410 Santa Fe, NM 87505		STATE X FEE			
758suct 1v 1220 S. St. Francis Dr., Santa Fe, NM 37505			STATE			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			CAPROCK MALJAMAR UNIT			
1. Type of Well: \( \sum \)Oil Well \( \sum \) Gas Well \( \sum \) Other			8. Well Number	030		
2. Name of Operator LINN OPERATING, INC.			9. OGRID Number <b>296324</b>			
3. Address of Operator			10. Pool name or Wildcat			
600 TRAVIS. STE. 5100, HOUSTON, TX 77002			MALJAMAR, GRAYBURG-SAN ANDRES			
4. Well Location Unit Letter G: 1880 feet from the North line and 1980 feet from the East line						
Section 20 Township 17S Range 33E NMPM County LEA						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
12. Check Appropriate Box to I	ndicate Nature of Notice, Re	eport or Other Da	ıta			
NOTICE OF INT		1	SEQUENT RE	EPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORLD			_	ALTERING CA	ASING 🗆 ,	
TEMPORARILY ABANDON					7	
, occ on the remaining			_			
OTHER:  X All pits have been remediated in c	omnliance with OCD rules and the	Location is rea			: <u>A</u> `	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.						
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the BELOW GRADE MARKER						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPI	ED ON THE MARKER'S SURI	FACE.				
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment.						
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location.						
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)						
All other environmental concerns have been addressed as per OCD rules.						
Pipelines and flow lines have been	a abandoned in accordance with 1	9.15.35.10 NMAC.	All fluids have b	een removed fro	m non-	
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well						
location, except for utility's distributio		· · · · · · · · · · · · · · · · · · ·			~···	
When all work has been completed, re	turn this form to the appropriate I	District office to sche	dule an inspectio	n.	2"	
60.8	//					
SIGNATURE // COLOR	TITLE_RE	EG. COMPL SPEC 2		_DATE		
TYPE OR PRINT NAME ALEX BOLA	NOS E-MAIL:	ABOLANOS@LINNEN	NERGY.COM	PHONE: 281-84	0-4352	
For State Use Only		<b>\</b>	-C	$\sqrt{}$	1	
APPROVED BY: Mah Walter HTLE Coupline Officer DATE 11/25/2014						
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