NOV 2 4 2014

Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Regggeved		Revised November 3, 2011 WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-025-01509	
District III	1220 South St. Francis Dr.		5. Indicate Type of STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505			STATE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			CAPROCK MAI	LJAMAR UNIT
PROPOSALS.) 1. Type of Well: JOII Well Gas Well Other LNJ. WELL			8. Well Number 058	
2. Name of Operator LINN OPERATING, INC.			9. OGRID Number 296324	
3. Address of Operator			10. Pool name or Wildcat	
600 TRAVIS. STE. 5100, HOUSTON, TX 77002			MALJAMAR, GRA	AYBURG-SAN ANDRES
4. Well Location Unit Letter E: 1980 feet from the North line and 660 feet from the West line				
Section 21 Township 17S Range 33E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4177' DR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			A	ALTERING CASING 🔲 🕹
TEMPORARILY ABANDON				P AND A
FOLE OR ALTER CASING II MOLTIF LE COMP L GASING/CLINENT JOB				
OTHER:				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
when an work has been completed, return	The time to the appropriate.	District office to selle	dule all hispection.	1
SIGNATURE / LEG 5	TITLE_R	EG. COMPL SPEC 2	D	OATE
TYPE OR PRINT NAME ALEX BOLANCE For State Use Only	DS E-MAIL:	ABOLANOS@LINNEN	IERGY.COM PH	IONE: 281-840-4352
APPROVED BY: Wall	Titalen TITLE	ompliance	Hicor	DATE 11/25/2014

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