

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12232
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH RD. MIDLAND TX 79705		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD INIT
4. Well Location Unit Letter <u>L</u> :1980 feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>29</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>LEA</u>		8. Well Number # <u>37</u> <u>29</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4019'		9. OGRID Number 4323
		10. Pool name or Wildcat DOLLARHIDW TUBB DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice. Renort or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

E-PERMITTING

P&A NR P-ND P&A R
INT TO P&A P-ND COMP
CSNG CHG Loc
TA RBDMS CHART

OTHER: ☒

WELL INFO:

TD: 6905, PB: 6780', TOC @ 5995'
13-3/8" #44.5 SET @ 234' TOC @ SURFACE
9-5/8" #36 SET @ 3136' TOC @ 250'
5-1/2" # 15.5 SET @ 6790 TOC @ 3565'

ALL PERFS & SQZ MUST BE TAGGED.

- CIRC M.L.F.
- WOC & TAG

- TAG TOC @ 5995' AND RECORD, TEST CSG TO 750 PSI AND RECORD
 - PERF & SQZ 5-1/2" # 15.5 CSG W/50 SXS OF CLASS "C" CMT FROM 5554 - 5254'
 - PERF & SQZ 5-1/2" # 15.5 CSG W/50 SXS OF CLASS "C" CMT FROM 4100 - 3800'
 - PERF & SQZ 5-1/2" # 15.5 CSG W/30 SXS OF CLASS "C" CMT FROM 3600 - 3400'
 - PERF & SQZ 5-1/2" # 15.5 CSG W/100 SXS OF CLASS "C" CMT FROM 3120 - 2620'. WOC AND TAG
 - PERF & SQZ 5-1/2" # 15.5 CSG W/50 SXS OF CLASS "C" CMT FROM 2570 - 2370' - WOC & TAG
 - PERF & SQZ 5-1/2" # 15.5 CSG W/50 SXS OF CLASS "C" CMT FROM 1300 - 1000'
 - PERF CSG @ 500' AND ATTEMPT TO CIRCULATE A 500' CMT PLUG TO SURFACE' W/85 SXS OF CLASS "C" CMT
 - ALL CSG & ANCHORS TO BE CUT & REMOVED 3' BELOW GRADE, CLOSED LOOP SYSTEM WILL BE UTILIZED
 - A closed loop system will BE USED.
- Spud Date: 9/1953

Rig Release Date: 11/1953

The Oil Conservation Division

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

SIGNATURE Tony Raphael TITLE ABANDONMENT ENGINEER DATE: 11/21/14

Type or print name TONY RAPHAEL E-mail address: TRAPHAEL@CHEVRON.COM PHONE: (713)-372-9002

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 11/25/2014

Conditions of Approval (if any):

DEC 01 2014

PROPOSED WELLBORE DIAGRAM WDDU 27

FIELD: West Dollarhide Drinkard Unit

Well No: 27

FORMATION: TUBB, DRKD, ABO

LOC: 1980' FNL & 660' FEL

Sec: 29

GR: '

CURRENT STATUS: SI Injector

TOWNSHIP: 24S

Cnty: Lea

KB: +14'

API NO: 30-025-12232

RANGE: 38E

State: NM

DF: 3186'

Chevno: FB3174

SPUD: 9/53

Date Completed: 11/53

Initial Formation: Abo (OH)

FROM: 6790' TO: 6905'

Initial Production:

305 BO, -- Mcf, -- BW

-- GOR, 38.5 Sp.Grv

Surf csg 13-3/8" 44.5#/ft
Set @ 234' w/ 250 sx, Circ
to surf
Hole Size: 18"

PERF & SQZ W/85 SXS OF CLASS "C"
CMT FROM 500 - SURFACE

PERF & SQZ W/50 SXS OF CLASS "C"
CMT FROM 1300 - 1000'

PERF & SQZ W/50 SXS OF CLASS "C"
CMT FROM 2570 - 2370'

Int csg 9-5/8" 36#/ft @ 3136'
w/ 1800 sx, TOC @ 250'
Hole Size: 12-1/4"

PERF & SQZ W/100 SXS OF CLASS "C"
CMT FROM 3120 - 2620'

ORIGINAL TOC: 3904'
Perf 2 hls @ 3860', cmt w/
640 sx; circ 200 sx (11/79)

PERF & SQZ W/30 SXS OF CLASS "C"
CMT FROM 3600 - 3400'

PERF & SQZ W/50 SXS OF CLASS "C"
CMT FROM 4100 - 3800'

Formation Tops:
T Anhy @ 1201
T Salt @ 1287
Base of Salt @ 2550
Yates @ 2686
Queen @ 3552
San Andres @ 4059
Glorietta @ 554
Tubb @ 6176
Drinkard @
Abo @
Fullerton @

PERF & SQZ W/50 SXS OF CLASS "C"
CMT FROM 5554 - 5254'

TOC @ 5995'

Proposed Perfs

CLFK Thief/ Lwr "A": 6671-82' (11')

CLFK "B": 6716-31' (15'), 6746-58' (12'), 6764-80' (16'), 6800-10' (10'), 6828-50' (22')

06/2011: Probable holes in csg 6266-6315' & 6446-84' w/ channeling up to 6170'

11/2010: Bad Csg f/ 6344' to PBD (6344-61', 6475-6757')

Upr DRKD & Tubb: Perf 2 hls @ 6485' and sqz w/ 250 sx (02/72)

DRKD: 6521-6632' w/ 4 JSPF (net 51', 204 shots)

UPR ABO: 6677-6774' w/ 4 JSPF (net 32', 128 shots)

Cement retainer @ 6780' (02/72)

LWR ABO OH: 6790-6905' (11/53); Plugged back (02/72)

Prod csg 5-1/2" 15.5#/ft @ 6790' w/
450 sx; TOC: 3565'
Hole Size: 7-7/8"

PBTD: 6780'
TD: 6905'

Updated by TONY RAPHAEL

11/21/2014