Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO.
30-025-02572

5. Indicate Type of Lease
STATE X☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
State E

1. Type of Well: Oil Well X☐ Gas Well ☐ Other

8. Well Number #22

2. Name of Operator
State of NM formerly Hal J. Rasmussen Oper Inc

9. OGRID Number 9809

3. Address of Operator
1625 North French Drive, Hobbs, NM 88240

10. Pool name or Wildcat
Wilson Yates 7R Assoc.

4. Well Location
Unit Letter K : 1650 feet from the South line and 2310 feet from the West line
Section 23 Township 21-S Range 34-E NMPM Lea County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	X☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUG AND ABANDON PROCEDURE

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Compliance Officer DATE 11/25/2014

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Maley Brown TITLE DIST. SUPERVISOR DATE 11/25/2014

Conditions of Approval (if any):

DEC 01 2014

State of New Mexico formerly __HAL J RASMUSSEN OPER INC._____

LEASE NAME STATE E #22 API 30-025-02572

U.L. K Section 23 -T 21 S-R 34 E FROM 1650 FⓈL, 2310 FⓌL.

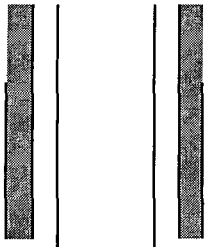
SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 3445 '. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. Pressure test casing. If casing **does not hold**, identify casing leak depth. (Leak will be squeezed at depth encountered during procedure).
4. Perf/ Sqz ~~or Spot~~ @ 1700 ' w/ 35 sxs cmt . WOC and TAG.
5. Perf/Sqz ~~or Spot~~ @ 300 '. Sqz or Spot w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors. Verify cement to surface all casing strings. Install marker.

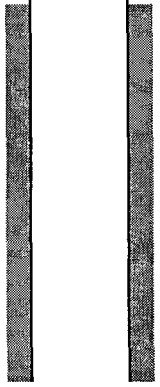
----------SPECIAL NOTES----------

HAL J. RASMUSSEN OPER
STATE E # 22
30-025-02572

CURRENT



16" @ 250' w/ 250 sx.



Perfs 3495'-3578'

7" @ 3596' w 300 sx

PBTD 3691'
TD 3844'