

Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
 Energy, Minerals and Natural Resources
DEC 01 2014
RECEIVED
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form O-100
 July 17, 2008

1. WELL API NO.
 30-025-07364 ✓
 2. Type Of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 North Hobbs G/SA Unit ✓
 6. Well Number
 241 ✓

1. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Convert to Injection

1. Name of Operator
 Occidental Permian Ltd. ✓
 0. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

9. OGRID Number
 157984
 11. Pool name or Wildcat
 Hobbs; Grayburg-San Andres

2. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	19	18-S	38-E		330	S	2310	W	Lea

3. Date Spudded
 RU-4/28/14
 14. Date T.D. Reached
 15. Date Rig Released
 RD-5/20/14
 16. Date Completed (Ready to Produce)
 5/20/14 (Inject)
 17. Elevations (DF & RKB, RT, GR, etc.)
 3661' DF
 8. Total Measured Depth of Well
 4247'
 19. Plug Back Measured Depth
 4105'
 20. Was Directional Survey Made
 21. Type Electric and Other Logs Run

2. Producing Interval(s), of this completion - Top, Bottom, Name
 4053' -4092'; 4128' -4232'; Grayburg-San Andres

3. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/2	50	246	N/A	200 sx.	
9-5/8	36	2750	N/A	600 sx.	
7	24	3975	N/A	225 sx.	

4. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	Surface	4246	280		2-7/8	3993'	4000'

6. Perforation record (interval, size, and number)
 4053' -4060'; 4068' -4092' (new)
 4128' -4232' (existing)

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4053' - 4092'	4 JSPF, 132 holes
4053' - 4092'	500 gal. 15% acid; 1000 gal. HCL

8. PRODUCTION

Date First Production
 7/25/14 (Injection)
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Well Status (Prod or Shut-in)
 Injecting

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Loss	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Carr.)

9. Disposition of Gas (Sold, used for fuel, vented, etc.)
 N/A

10. List Attachments
 None

11. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

12. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 11/24/14
 e-mail address Mark Stephens@oxy.com

E-PERMITTING -- New Well _____
 Comp _____ P&A _____ TA _____
 CSNG MB Loc Chng _____
 ReComp _____ Add New Well _____
 Cancl Well _____ Create Pool _____

DEC 01 2014