

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-30334  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>State P   |
| 8. Well Number #6   |
| 9. OGRID Number 9809  |
| 10. Pool name or Wildcat<br>Wilson Yates 7R Assoc.  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
State of NM formerly Hal J. Rasmussen Oper Inc

3. Address of Operator  
1625 North French Drive, Hobbs, NM 88240

4. Well Location  
 Unit Letter B : 100 feet from the North line and 1520 feet from the East line  
 Section 24 Township 21-S Range 34-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |  |  |  |
|--|--|--|--|
| <b>NOTICE OF INTENTION TO:</b>                 |  | <b>SUBSEQUENT REPORT OF:</b>                     |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>              | CASING/CEMENT JOB <input type="checkbox"/>       |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |  |  |  |
| OTHER: <input type="checkbox"/>                |  | OTHER: <input type="checkbox"/>                  |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED PLUG AND ABANDON  
 PROCEDURE**

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mandy Whitaker TITLE Compliance Officer DATE 11/25/2014

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**  
 APPROVED BY: Marye Brown TITLE DIST. SUPERVISOR DATE 11/25/2014  
 Conditions of Approval (if any):

DEC 01 2014

State of New Mexico formerly HAL J RASMUSSEN OPER INC.

LEASE NAME STATE P #6 API 30-0 25 - 30334

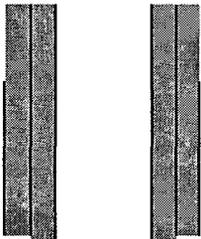
U.L. B Section 24-T 21 S-R 34E FROM 100 (N)/\$ L, 1520(E) W L.

**SPECIAL NOTE**—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLs Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 3490'. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. Pressure test casing. If casing **does not hold**, identify casing leak depth. (Leak will be squeezed at depth encountered during procedure).
4. ~~Perf/Seq~~ or Spot @ 1700' w/ 25 sxs cmt. WOC and TAG.
5. ~~Perf/Seq~~ or Spot @ 400'. ~~Seq~~ or Spot w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors. Verify cement to surface all casing strings. Install marker.

-----**SPECIAL NOTES**-----

CURRENT



9 5/8" @ 350' w/ 300 sx. (circ)

Perfs 3540'-3620'  
CIBP @ 3675' over open hole from 3700'-3796'  
7" 26# @ 3700' (circ)

TD 3796'