

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Hobbs - OCD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC058395

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **CONOCOPHILLIPS COMPANY** Contact: **TAMARICA STEWART**
 E-Mail: **tamarica.stewart@conocophillips.com**

3. Address **MIDLAND, TX 79710** 3a. Phone No. (include area code)
Ph: 281-206-5612

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SESE 1195FSL 800FEL**
 At top prod interval reported below **SESE 1195FSL 800FEL**
 At total depth **SESE 973FSL 972FEL**

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.
SC FEDERAL 9
 9. API Well No.
30-025-40596-00-S1

10. Field and Pool, or Exploratory
MALJAMAR *Yeso West*
 11. Sec., T., R., M., or Block and Survey
 or Area **Sec 22 T17S R32E Mer NMP**
 12. County or Parish **LEA** 13. State **NM**
 14. Date Spudded **03/29/2014** 15. Date T.D. Reached **04/03/2014** 16. Date Completed
 D & A Ready to Prod. **03/28/2014** 17. Elevations (DF, KB, RT, GL)*
3990 GL

18. Total Depth: MD **7112** TVD **7112** 19. Plug Back T.D.: MD **7037** TVD **7037** 20. Depth Bridge Plug Set: MD **7037** TVD **7037**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
BOREHOLEVOLUME BOREHOLESonic DUALLATEROLOG SPEC

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

DEC 01 2014

RECEIVED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	869		558	155	0	
7.875	5.500 L-80	17.0	0	7083		1147	425	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6920							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO-WEST	5580	6952	5645 TO 5665			Producing Blinetry
B)			6120 TO 6808			Producing Paddock
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5645 TO 5665	TOTAL ACID=2,000 GALS OF 15%, TOTAL PROPPANTS=162,126#
6120 TO 6808	TOTAL ACID=10,500 GALS OF 15%, TOTAL PROPPANTS=495,914#

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/02/2014	10/08/2014	24	→	91.0	45.0	141.0	38.2		FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	91	45	141	495	POW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						NOV 17 2014
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse)
 ELECTRONIC SUBMISSION #276210 VERIFIED E-PERMITTING
 ** BLM REVISED ** BLM F

BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE
 ** BLM REVISED **

Reclamation Date: 4/2/2015

P&A NR _____ P&A R _____
 INT to P&A _____
 CSNG MB _____
 TA _____
 CHG Loc _____

DEC 02 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	856	1033	ANHYDRITIC DOLOMITE, SALT WATE	RUSTLER	856
SALADO	1033	2055	ANHYDRITIC DOLOMITE, SALT WATE	SALADO	1033
TANSILL	2055	2191	ANHYDRITIC DOLOMITE, SALT WATE	TANSILL	2055
YATES	2191	2534	ANHYDRITIC DOLOMITE, GAS	YATES	2191
SEVEN RIVERS	2534	3165	ANHYDRITIC DOLOMITE, GAS/OIL	SEVEN RIVERS	2534
QUEEN	3165	3532	SANDSTONE & ANHYDRITIC DOLOMIT	QUEEN	3165
GRAYBURG	3532	3958	ANHYDRITIC DOLOMITE, OIL	GRAYBURG	3532
SAN ANDRES	3958	5462	ANHYDRITIC DOLOMITE, OIL	SAN ANDRES	3958

32. Additional remarks (include plugging procedure):

GLORIETA 5462-5580 SANDSTONE, SALTWATER
 PADDOCK 5580-5942 DOLOMITE LIMESTONE, OIL
 BLINEBRY 5492-6959 DOLOMITE WITH INTERBEDDED SANDSTONE, OIL
 TUBB 6959-7112 SANDSTONE SHALE, SALTWATER

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #276210 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 11/05/2014 (15LJ0249SE)

Name (please print) TAMARICA STEWART Title REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 11/05/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****