

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD
DEC 01 2014

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **CONOCOPHILLIPS COMPANY** Contact: **RHONDA ROGERS**
E-Mail: **rogerr@conocophillips.com**

3. Address **MIDLAND, TX 79710** 3a. Phone No. (include area code) **Ph: 432-688-9174**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NESW 1330FSL 1705FWL**
 At top prod interval reported below **NESW 1029FSL 1650FWL**
 At total depth **SESW 867FSL 1614FWL**

5. Lease Serial No. **NMLC029405B**
 6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **RUBY FEDERAL 12**
 9. API Well No. **30-025-41008-00-S2**

10. Field and Pool, or Exploratory **MALJAMAR GB-SA**
 11. Sec., T., R., M., or Block and Survey or Area **Sec 18 T17S R32E Mer NMP**
 12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **05/15/2013** 15. Date T.D. Reached **05/22/2013** 16. Date Completed **08/26/2014**
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* **3952 GL**

18. Total Depth: MD **6924** TVD **6927** 19. Plug Back T.D.: MD **6863** TVD **6863** 20. Depth Bridge Plug Set: MD **5340** TVD **5340**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **BOREHOLEVOLUME BOREHOLECOMPENS DUALLAT ONFILE**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	705		500	139	0	
7.875	5.500 L-80	17.0	0	6908		1420	443	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5172							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
GRAYBURG-SAN ANDRES	3757	5271	4765 TO 5130		79	PRODUCING GB-SA
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4765 TO 5130	ACIDIZE W/5000 GALS & FRAC W/150,241# 16/30 WHITE SAND & 49,920# 16/30 RESIN

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/02/2014	09/30/2014	24	→	7.0	11.0	132.0	38.2		OTHER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	375		→	7	11	132	1571	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						NOV 17 2014
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
NOV 17 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
ED ** BLM REVISED **

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #276265 VERIFIED
 ** BLM REVISED ** BLM E-PERMITTING
 P&A NR _____ P&A R _____
 INT to P&A _____
 CSNG MB _____ CHG Loc _____
 TA _____

DEC 02 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SEVEN RIVERS	2323	2981		SEVEN RIVERS	2323
QUEEN	2981	3411		QUEEN	2981
GRAYBURG	3411	3757		GRAYBURG	3411
SAN ANDRES	3757	5271		SAN ANDRES	3757
GLORIETTA	5271	5327		GLORIETTA	5271
PADDOCK	5327	5677		PADDOCK	5327
BLINEBRY	5677	6734		BLINEBRY	5677
TUBB	6734	6924		TUBB	6734

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #276265 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 11/05/2014 (15LJ025ISE)

Name (please print) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 11/05/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****