Form 3160-3 (March 2012) OCD Hobbs

DEC 0 2 2014

OMB No. 1004-0137

Expires October 31, 2014

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMNM128366, NMNM119279 6. If Indian, Allotee or Tribe Name

5. Lease Serial No.

ATS-14-793

	APPLICATION FOR PERMIT	TO DRILL OF	R REENTER ANA LAMIMUDIN		l			
1a.	Type of Work: DRILL REENT	rer			7. If Unit or CA	Agreeme	ent, Name and No.	
					i		/	
	•				8. Lease Name	e and Wel	1 No. 314916	7
1b.	Type of Well: Oil Well Gas Well Other		Single Zone Multiple	Zone	Black P	earl 1 Fe	deral Com #1H	_
2.	Name of Operator				9. API Well No.			
	COG Operating	ис. 22	9137		30-025-42292			
3a.	Address 3b. Pl	hone No. (includ	e area code)		10. Field and Po	ool, or Exp	oloratory	_
	2208 West Main Street Artesia, NM 88210		575-748-6940		Lea; Bone Spring 375			7
4.	Location of Well (Report location clearly and in accordance with any S	tate requirements.	*)		11. Sec., T.R.M.	. or Blk an	d Survey or Area	
	At surface 190' FNL & 990' FEL Lot #1 (NENE) SHL Sect	ion 1-T20S-R34E					
	At proposed prod. Zone 330' FSL & 660' FEL Unit Let	ter P (SESE) BH	IL Section 1-T20S-R34E		Se	ction 1-T	T20S - R34E	
14.	Distance in miles and direction from nearest town or post office	e*	-		12. County or P	arish	13. State	
	Approximately 20 miles	from Eunice			Lea Cou	ınty	NM	
15.	Distance from proposed*		16. No. of acres in lease	17. Spac	ing Unit dedicate	ed to this	well	_
	location to nearest			İ				
	property or lease line, ft.		NMNM128366: 602.04					
	(Also to nearest drig. Unit line, if any) 190'		NMNM119279: 40	1	 	160.88		_
18.	Distance from location* to nearest well, drilling, completed. SHL: 100' (Black	Door! #211\	19. Proposed Depth	20. BLM/	/BIA Bond No. or	n file		
	to nearest well, drilling, completed, SHL: 100' (Black applied for, on this lease, ft. BHL: 442	•	TVD: 11,020' MD: 15,628'		NINAROOC	0740 &NN	4D0031E	
21	Elevations (Show whether DF, KDB, RT, GL, etc.)		22. Approximate date work will st	*		Estimated		-
21.	3694.5' GL			lait	23.	Latimateu		
	, 3094.5 GL		7/1/2014				30 days	
			Attachments				`	
The	e following, completed in accordance with the requirements of O	nshore Oil and G	ias Order No. 1, shall be attached t	o this form	า:			
1.	Well plat certified by a registered surveyor.		4. Bond to cover the operatio	ns unless o	covered by an ex	kisting bar	nd on file (see	
2.	A Drilling Plan		item 20 above).				(
3.	A Surface Use Plan (if the location is on National Forest System	Lands, the	5. Operator certification				•	
	SUPO shall be filed with the appropriate Forest Service Office).	•	6. Such other site specific info	rmation a	nd/or plans as n	nav be rec	quired by the	
			authorized officer.					
25.	Signature 0 T	Name (Printer	d/Typed)		Date	2		=
1	MA to Karas	ļ	Mauto Boyes		4	5 -1 Y	1-2014	
Title	- I Company		Mayte Reyes			- ' '		-
1100	-							
	Regulatory Analyst	T.: (a.i.i						_
App	Steve Caffey	Name (Printed	d/Typed)		Date	NOV	/ 2 1 2014	
Title		Office					· · · · · · · · · · · · · · · · · · ·	_
	FIELD MANAGER		CARLSBAD FIELD	OFFICE	Ξ			
App	olication approval does not warrant or certify that the applicant h	nolds legan or eq	uitable title to those rights in the s	ubject leas	se which would e	entitle the	applicant to	_
con	duct operations theron.		•	∆ DD	BUNNI EU	יוד סר	VO YEARS	
Con	nditions of approval, if any, are attached.			<u> </u>	HUVAL FL	7 <i>U</i> 14.	AO LEHUO	
Title	e 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make i	t a crime for any	person knowingly and willfully to r	make to ar	ny department o	r agency (of the United	_

Capitan Controlled Water Basin

(Continued on page 2)

Approval Subject to General Requirements & Special Stipulations Attached

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SEE ATTACHED FOR CONDITIONS OF APPROVAL DEC 0 3 2014

*(Instructions on page 2)

COG Operating LLC DRILLING AND OPERATIONS PROGRAM

Black Pearl 1 Federal Com 1H SHL: 190' FNL & 990' FEL of Section 1

BHL: 330' FSL & 660' FEL of Section 1

Section 1 T20S R34E Lea County, New Mexico HOBBS OCD

DEC 02 2014

RECEIVED

In conjunction with Form 3160-3, Application for Permit to Drill subject well, COG Operating LLC submits the following eleven items of pertinent information in accordance with BLM requirements.

- 1. Geological surface formation: Permian
- 2. The estimated tops of geologic markers & estimated depths at which anticipated water, oil or gas formations are expected to be encountered are as follows:

Fresh Water	~270′	
Rustler	1832′	
Top of Salt	1,922'	
Tansill	3,432'	
Yates	3,573′	
7 Rivers	3,981'	
Queen	4,579′	
Delaware	5,530′	Oil
Bone Spring	8,146′	Oil
FBSG	9562'	
SBSG	10,137'	
TBSG	10,862'	
Wolfcamp	11,050'	
TD TVD	11,020'	
TD MD	15,628'	

No other formations are expected to give up oil, gas or fresh water in measurable quantities. The surface fresh water sands will be protected by setting 13-3/8" casing at 1860 and circulating cement back to surface. All intervals will be isolated by setting 5 1/2" casing to total depth and tying back cement to a minimum of 500' into 9-5/8" csg.

3. Proposed Casing Program: All casing is new and API approved

See C	3. Propose	d Casing Progran	n: All casi	ng is ne	w and A	PI app	roved			
Hole Size	Depths	Section	OD Casing	New/ Used	Wt	Collar	Grade	Collapse Design Factor	Burst Design Factor	Tension Design Factor
17 1/2"	0'-1860'	Surface	13 3/8"	New	54.5#	STC	J-55	1.125	1.125	1.6
12 1/4"	0' - 3475'	Intrmd	9 5/8"	New	36#	LTC	J-55	1.125	1.125	1.6
8 ³ /4"- 7-7/8"	0′ – 15,628′	Production Curve & Lateral	5 ½"	New	17#	LTC	P-110	1.125	1.125	1.6

After landing the curve we will reduce hole size to 7-7/8" and drill the lateral.

1925

• While running all casing strings, the pipe will be kept a minimum of 1/3 full at all times to avoid approaching the collapse pressure of casing.

4. Proposed Cement Program

a. 13-3/8" Surface Lead: $1000 \text{ sx Class C} + 4\% \text{ Gel} + 2\% \text{ CaCl}_2$

(13.5 ppg/ 1.75 ctft/sx / 9.2 gal/sk)

Tail: $250 \text{ sx Class C} + 2\% \text{ CaCl}_2$

(14.8 ppg / 1.34 cuft/sx/ 6.3 gal/sk)

**Calculated w/ 50% excess on OH volumes

b. 9 5/8" Intermediate: Lead: 600 sx 35:65:6 C Blend

(12.7 ppg / 2 cuft/sx / 10.6 gal/sk)

Tail: 250 sx Class C

(14.8 ppg / 1.34 cuft/sx / 6.3 gal/sk)

**Calculated w/35% excess on OH volumes

c. 5 ½" Production: Lead: 1100 sx 50:50:10 H Blend

(11.9 ppg / 2.51 cuft/sx / 14.1 gal/sk)

Tail: 1050 sx 50:50:2 H +Salt+GasStop +CFR-3

(14.4 ppg /1.24 cuft/sx / 6.4 gal/sk)

**Calculated w/35% excess on OH volumes

- The above cement volumes could be revised pending the caliper measurement.
- The 9-5/8" intermediate string is designed to circulate cement to surface.
- The production string will tie back a minimum of 500' into 9-5/8" shoe

5. Pressure Control:

Nipple up on $13\ 3/8$ with annular preventer tested to $2000\ psi$ by independent tester and the rest of the 2M system tested to $2000\ psi$.

Nipple up on 9 5/8 with 3M system tested to 3000 psi by independent tester.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. A 2" kill line and a minimum 3" choke line will be included in the drilling spool located below the ram-type BOP. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold with 3000 psi WP rating. A remotely operated choke will be installed before drilling out intermediate shoe. If H2S is monitored with 100 ppm in the gas stream while drilling intermediate, we will shut in and install a remote operated choke.

6. Estimated BHP & BHT:

Lateral TD = 5,150 psi Lateral TD= 164° F

7. Mud Program: The applicable depths and properties of this system are as follows:

- 00 12			Mud	Viscosity	Waterloss
See COM	Depth 1925	Type System	Weight	(sec)	(cc)
Cue -	0'-1860'	Fresh Water	8.4 – 8.6	29	N.C.
	1860' – 3,475'	Brine	10-10.2	29	N.C.
	3,475' – 15,628'	Cut Brine	8.8 - 9.2	29	N.C.

- The necessary mud products for weight addition and fluid loss control will be on location at all times.
- A visual and electronic mud monitoring system will be rigged up prior to spud to detect changes in the volume of mud system. The electronic system consists of a pit volume total, stroke counter and flow sensor at flow line.
- If weight and/or viscosity are introduced to the mud system a daily mud check will be performed by mud contractor, along with tourly check by rig personnel.
- After setting intermediate casing, a third party gas unit detection system will be installed at the flow line.

8. Auxiliary Well Control and Monitoring Equipment:

- a. A Kelly cock will be in the drill string at all times.
- b. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor at all times.
- c. Hydrogen Sulfide detection equipment will be in operation after drilling out the 13 3/8" casing shoe until the 5 1/2" casing is cemented. Breathing equipment will be on location upon drilling the 13 3/8" shoe until total depth is reached.

9. Testing, Logging and Coring Program:

- a. Drill stem tests will be based on geological sample shows.
- b. If open hole electrical logging is performed, the program will be:
 - i. Total Depth to Intermediate Casing: Dual Laterolog-Micro Laterolog and Gamma Ray. Compensated Neutron Z Density log with Gamma Ray and Caliper.
 - ii. Total Depth to Surface: Compensated Neutron with Gamma Ray
 - iii. No coring program is planned
 - iv. Additional testing will be initiated subsequent to setting the 5 $\frac{1}{2}$ " production casing. Specific intervals will be targeted based on log evaluation, geological sample shows and drill stem tests.

10. Potential Hazards: Jee COA

a. No abnormal pressures or temperatures are expected. There is no known presence of H2S in this area. If H2S is encountered the operator will comply with the provisions of Onshore Oil and Gas Order No. 6. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. No H2S is anticipated to be encountered.

11. Anticipated starting date and Duration of Operations:

Road and location construction will begin after the BLM has approved the APD. Anticipated spud date will be as soon as possible after BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 35 days.



COG Operating LLC

Lea County, NM Black Pearl 1 Federal #1H

ОН

Plan: Design #1

Standard Planning Report

18 April, 2014



Wellplanning Planning Report

Database: Company: Project Site: EDM 5000.1 Single User Db COG Operating LLC

Lea County, NM Site: Black Pearl 1 Federal Well: #1H

Wellbore: ÖΗ Design #1 Design:

Local Co-ordinate Reference:

:TVD:Reference: MD:Reference: North Reference:

Survey Calculation Method:

Well #1H

WELL @ 3711.5usft (Original Well Elev) WELL @ 37.11 5usft (Original Well Elev)

Grid

Minimum Curvature

Project Lea.County, NM

Map System: Geo Datum:

Map Zone:

Well Position

Site.

US State Plane 1927 (Exact solution)

NAD 1927 (NADCON CONUS)

System Datum:

Mean Sea Level

Black Pearl 1 Federal

Northing: Site Position: From: Мар Easting:

New Mexico East 3001

586,220.00 usft 754,185.00 usft

Latitude: Longitude:

32° 36' 32.078 N 103° 30' 28.361 W

0.44

Position Uncertainty: 0.0 usft Slot Radius: 13-3/16 " **Grid Convergence:**

Well #1H

+N/-S

+E/-W

0.0 usft 0.0 usft Easting:

Northing: 586,220.00 usft 754,185.00 usft

Latitude: Longitude:

32° 36' 32.078 N 103° 30' 28.361 W

0.0 usft Wellhead Elevation: Ground Level: 3,694.5 usft Position Uncertainty

Wellbore ОН

Model Name

Dip Angle

Field Strength (nT)

Declination (°) IGRF2010 60.48 4/18/2014 7.23 48,568

Désign 🚕 🚉 Design #1

Audit Notes:

Magnetics

Version:

Vertical Section:

Phase:

Depth From (TVD)

PLAN

Tie On Depth:

0.0

(usft) (usft) (usft) (*) 0.0 0.0 0.0 175.66

Plan Sections Measured Depth in (usft)	clinations (e)	Azimuth:	Vertical Depth (usft)	1N/-S (usft)	+E/-W ≱. (usft)	Dogleg Rate 7100usm	Build∜ Rate (?/100ustt) (Turn Rate (100usft)	TEO! (r) *Target*	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
10,522.5	0.00	0.00	10,522.5	0.0	0.0	0.00	0.00	0.00	0.00	
11,270.4	89.74	175.66	11,000.0	-474.0	36.0	12.00	12.00	0.00	175,66	ļ
15,628.1	89.74	175.66	11,019.8	-4,819.2	365.7	0.00	0.00	0.00	0.00 PBHL(BP#1H)	



Wellplanning

Planning Report

EDM 5000.1 Single User Db

COG Operating LLC Lea County, NM

Company: Project: Site: Black Pearl 1 Federal #1H

Wellbore: ОН Design: Design #1

Database:,

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method Well #1H

WELL @ 3711.5usft (Original Well Elev)

WELL @ 3711.5usft (Original Well Elev)

Grid

Planned Survey									
					ta a Marian i a parte dan Tanàna			38	
Measured			Vertical	***		Vertical	Dögleg	Build _* '	Turn
Depth (usft)	Inclination (°)	Azimuth.,	Depth (usft)	+N/-S: (usft)	+E/-W/ (usft)	Section (usft)	Rate (, , , , , , , , , , , , , , , , ,	Rate (°/100usft)	Rate (°/100üsft)
	400 San Ar 193							(1100usity)	(viguali)
0.0	0.00 0.00	0.00 0.00	0.0 100.0	0.0 0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0 0.0	0.0 0.0	0.00 0.00	0.00 0.00	0.00 0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	0.008	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
. 1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0 1,800.0	0.00 0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00 0.00	1,800.0 1,900.0	0.0 0.0	0.0 0.0	0.0 0.0	0.00 0.00	0.00 0.00	0.00
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2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00 0.00	0.00 0.00	0.00 0.00
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2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
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3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0 3,800.0	0.00 0.00	0.00 0.00	3,700.0 3,800.0	0.0 0.0	0.0 0.0	0.0 0.0	0.00 0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00 0.00	0.00 0.00
4,000.0	0.00	0.00	4,000.0						
4,000.0	0.00	0.00	4,000.0	0.0 0.0	0.0 0.0	0.0 0.0	0.00 0.00	0.00 0.00	0.00 0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	. 0.00	4,300.0	0.0	0.0	0.0	0.00	. 0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00
5,300.0	0.00	0,00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00



Wellplanning Planning Report

Database: EDM 5000:1 Single User Db
Company: COG Operating LLC
Project: Lea County, NM
Site: Black Pearl 1 Federal
Well: #1H
Wellbore: OH
Design:#1

Local Co-ordinate Reference: TVD) Reference; MD Reference; North Reference; Survey Calculation Method;

Well #1H

WELL @ 3711 5usft (Original Well Elev) WELL @ 3711.5usft (Original Well Elev)

Grid

Planned Survey	PER LINE REPORT						11.96.05,05.21.1.1000		C. C
			N. 1884 (17)			38.79.78.74.	LAND VALUE		
Measured			Vertical (* * * * * * * * * * * * * * * * * *		v.	ortical (Dogleg 2.	Build 💉 🧦	Turn
Depth 2 In	clination	Azimuth 🤄 🧸	"Depth	+N/-S			Rate	Rate 🔭 🐯	Rate
(usft)e		(*)	(usft)	(usft)	(usft) 🔭 (usft) (/100usft) 🗥 (/100usft) (°/100usft), 🦟 📜
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00
5,500.0 5,600.0	0.00 0.00	0.00 0.00	5,500.0 5,600.0	0.0 0.0	0.0 0.0	0.0 0.0	0.00 0.00	0.00 0.00	0.00 0.00
5,700.0	0.00	0.00	5,700.0	0.0	0.0	0.0	0.00	0.00	0.00
5,800.0	0.00	0.00	5,800.0	0.0	0.0	0.0	0.00	0.00	0.00
5,900.0	0.00	0.00	5,900.0	0.0	0.0	0.0	0.00	0.00	0.00
6,000.0	0.00	0.00	6,000.0	0.0	0.0	0.0	0.00	0.00	0.00
6,100.0	0.00	0.00	6,100.0	0.0	0.0	0.0	0.00	0.00	0.00
6,200.0	0.00	0.00	6,200.0	0.0	0.0	0.0	0.00	0.00	0.00
6,300.0	0.00	0.00	6,300.0	0.0	0.0	0.0	0.00	0.00	0.00
6,400.0	0.00	0.00	6,400.0	0.0	0.0	0.0	0.00	0.00	0.00
6,500.0	0.00	0.00	6,500.0	0.0	0.0	0.0	0.00	0.00	0.00
6,600.0	0.00	0.00	6,600.0	0.0	0.0	0.0	0.00	0.00	0.00
6,700.0	0.00	0.00	6,700.0	0.0	0.0	0.0	0.00	0.00	0.00
6,800.0	0.00	0.00	6,800.0	0.0	0.0	0.0	0.00	0.00	0.00
6,900.0	0.00	0.00	6,900.0	0.0	0.0	0.0	0.00	0.00	0.00
7,000.0	0.00	0.00	7,000.0	0.0	0.0	0.0	0.00	0.00	0.00
7,100.0	0.00	0.00	7,100.0	0.0	0.0	0.0	0.00	0.00	0.00
7,200.0	0.00	0.00	7,200.0	0.0	0.0	0.0	0.00	0.00	0.00
7,300.0	0.00	0.00	7,300.0	0.0	0.0	0.0	0.00	0.00	0.00
7,400.0	0.00	0.00	7,400.0	0.0	0.0	0.0	0.00	0.00	0.00
7,500.0	0.00	0.00	7,500.0	0.0	0.0	0.0	0.00	0.00	0.00
7,600.0	0.00	0.00	7,600.0	0.0	0.0	0.0	0.00	. 0.00	0.00
7,700.0	0.00	0.00	7,700.0	0.0	0.0	0.0	0.00	0.00	0.00
7,800.0	0.00	0.00	7,800:0	0.0	0.0	0.0	0.00	0.00	0.00
7,900.0	0.00	0.00	7,900.0	0.0	0.0	0.0	0.00	0.00	0.00
8,000.0	0.00	0.00	8,000.0	0.0	0.0	0.0	0.00	0.00	0.00
8,100.0	0.00	0.00	8,100.0	0.0	0.0	0.0	0.00	0.00	0.00
8,200.0 8,300.0	0.00 0.00	0.00 0.00	8,200.0 8,300.0	0.0 0.0	0.0 0.0	0.0 0.0	0.00 0.00	0.00 0.00	0.00 0.00
8,400.0	0.00	0.00	8,400.0	0.0	0.0	0.0	0.00	0.00	0.00
·									
8,500.0	0.00	0.00	8,500.0	0.0	0.0	0.0	0.00	0.00	0.00
8,600.0 8,700.0	0.00 0.00	0.00 0.00	8,600.0 8,700.0	0.0 0.0	0.0 0.0	0.0 0.0	0.00 0.00	0.00 0.00	0.00 0.00
8,800.0	0.00	0.00	8,800.0	0.0	0.0	0.0	0.00	0.00	0.00
8,900.0	0.00	0.00	8,900.0	0.0	0.0	0.0	0.00	0.00	0.00
9.000.0	0,00	0.00	9.000.0	0.0	0.0	0.0	0.00	0.00	0.00
9,100.0	0.00	0.00	9,100.0	0.0	0.0	0.0	0.00	0.00	0.00
9,200.0	0.00	0.00	9,200.0	0.0	0.0	0.0	0.00	0.00	0.00
9,300.0	0.00	0.00	9,300.0	0.0	0.0	0.0	0.00	0.00	0.00
9,400.0	0.00	0.00	9,400.0	0.0	0.0	0.0	0.00	0.00	0.00
9,500.0	0.00	0.00	9,500.0	0.0	0.0	0.0	0.00	0.00	0.00
9,600.0	0.00	0.00	9,600.0	0.0	0.0	0.0	. 0.00	0.00	0.00
9,700.0	0.00	0.00	9,700.0	0.0	0.0	0.0	0.00	0.00	0.00
9,800.0	0.00	0.00	9,800.0	0.0	0.0	0.0	0.00	0.00	0.00
9,900.0	0.00	0.00	9,900.0	0.0	0.0	0.0	0.00	0.00	0.00
10,000.0	0.00	0.00	10,000.0	0.0	0.0	0.0	0.00	0.00	0.00
10,100.0	0.00	0.00	10,100.0	0.0	0.0	0.0	0.00	0.00	0.00
10,200.0	0.00	0.00	10,200.0	0.0	0.0	0.0	0.00	0.00	0.00
10,300.0	0.00	0.00	10,300.0	0.0	0.0	0.0	0.00	0.00	0.00
10,400.0	0.00	0.00	10,400.0	0.0	0.0	0.0	0.00	0.00	0.00
10,500.0	0.00	0.00	10,500.0	0.0	0.0	0.0	0.00	0.00	0.00
10,522.5	0.00	0.00	10,522.5	0.0	0.0	0.0	0.00	0.00	0.00
10,525.0	0.30	175.66	10,525.0	0.0	0.0	0.0	12.00	12.00	0.00



Wellplanning

Planning Report

EDM 5000:1 Single User Db

Database: Company: COG Operating LLC Project: Lea County, NM Site: Black Pearl 1 Federal

Well: #1H Wellbore: OH Design: Design #1 Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well #1H

WELL @ 3711.5usft (Original Well Elev) WELL @ 3711.5usft (Original Well Elev)

			The state of the s						Commission of the Commission o
Planned Survey.	Commence of the second								
	्री क्षेत्रणसम्बद्धन ग्राहरू जन्म	12.00	at the second		12. 1		4. 18. 18. 18. 18.	7.11	
							4.5		
			Vertical 😘			Vertical	T Dogleg	Build	Turn
Depth	Inclination	Azimuth	" Depth 📑	, ⊬+N/-S	+E/-W	Section	Rate	Rate	Rate
(usft)	*(°)	(°) 🐒	(usft)	(usft)	(usft)g	し(usft) 👸 🥞	(°/100usft);	(°/100usft)	(°/100usft)
					-		1. A. 1.	4 1 1 1 1 1	
10,550.0	3.30	175.66	10,550.0	-0.8	0.1	8.0	12.00	12.00	0.00
10,575.0	6.30	175.66	10,574.9	-2.9	0.2	2.9	12.00	12.00	0.00
10,600.0	9.30	175.66	10,599.7	-6,3	0.5		45.00	40.00	
1					0.5	6.3	12.00	12.00	0.00
10,625.0	12.30	175.66	10,624.2	-10.9	0.8	11.0	12.00	12.00	0.00
10,650.0	15.30	175.66	10,648.5	-16.9	1.3	16.9	12.00	12.00	0.00
10,675.0	18.30	175.66	10,672.4	-24.1	1.8	24.1	12.00	12.00	0.00
10,700.0	21.30	175.66	10,695.9	-32.5	2.5	32.6	12.00	12.00	0.00
10,725.0	24,30	175.66	10,719.0	-42.2	3.2	42.3	12.00	12.00	0.00
10,750.0	27.30	175.66	10,741.5	-53.0	4.0	53.2	12.00	12.00	0.00
10,775.0	30.30	175.66	10,763.4	-65.0	4.9	65.2			
10,800.0	33.30	175.66	10,784.6	-03.0 -78.2			12.00	12.00	0.00
1					5.9	78.4	12.00	12.00	0.00
10,825.0	36.30	175.66	10,805.2	-92.4	7.0	92.7	12.00	12.00	0.00
10,850.0	39.30	175.66	10,824.9	-107.7	8.2	108.0	12.00	12.00	0.00
10,875.0	42.30	175.66	10,843.8	-124.0	9.4	124.3	12.00	12.00	0.00
10,900.0	45.30	175.66	10,861.9	-141.2	10.7	141.6	12.00	12.00	0.00
10,925.0	48.30	175.66	10,879.0	-159.4	12.1	159.8	12.00	12.00	0.00
10,950.0	51.30	175.66	10,895.1	-178.4	13.5	178.9	12.00	12.00	0.00
					15.5	170.5	12.00	12.00	0.00
10,975.0	54.30	175.66	10,910.3	-198.3	15.0	198.8	12.00	12.00	0.00
11,000.0	57.30	175.66	10,924.3	-218.9	16.6	219.5	12.00	12.00	0.00
11,025.0	60.29	175.66	10,937.3	-240.2	18.2	240.9	12.00	12.00	0.00
11,050.0	63.29	175.66	10,949.1	-262.2	19.9	262.9	12.00	12.00	0.00
11,075.0	66.29	175.66	10,959.7	-284.7	21.6	285.5	12.00	12.00	0.00
			,						
11,100.0	69.29	175.66	10,969.2	-307.8	23.4	308.7	12.00	12.00	0.00
11,125.0	72.29	175.66	10,977.4	-331.3	25.1	332.3	12.00	12.00	0.00
11,150.0	75.29	175.66	10,984.4	-355.3	27.0	356.3	12.00	12.00	0.00
11,175.0	78.29	175.66	10,990.1	-379.5	28.8	380.6	12.00	12.00	0.00
11,200.0	81.29	175.66	10,994.5	-404.1	30.7	405.2	12.00	12.00	0.00
11,225.0	84.29	175.66	10,997.6	-428.8	32.5	430.0	12.00	42.00	0.00
I '			10,997.5				12.00	12.00	0.00
11,250.0	87.29	175.66	•	-453.6	34.4	455.0	12.00	12.00	0.00
11,270.4	89.74	175.66	11,000.0	-474.0	36.0	475.3	12.00	12.00	0.00
11,300.0	89.74	175.66	11,000.1	-503.5	38.2	504.9	0.00	0.00	0.00
11,400.0	89.74	175.66	11,000.6	-603.2	45.8	604.9	0.00	0.00	0.00
11,500.0	89.74	175.66	11,001.0	-702.9	53.3	704.9	0.00	0.00	0.00
11,600.0	89.74	175.66	11,001.5	-802.6	60.9	804.9	0.00	0.00	0.00
11,700.0	89.74	175.66	11,001.9	-902.3	68.5	904.9	0.00	0.00	0.00
11,800.0	89.74	175.66	11,002.4	-1,002.1	76.0	1,004.9	0.00	0.00	0.00
11,900.0	89.74	175.66	11,002.9	-1,101.8	83.6	1,104.9	0.00	0.00	0.00
11,500.0	05.74	175.00	11,002.5	-1,101.0	03.0	1,104.5	0.00	0.00	0.00
12,000.0	89.74	175.66	11,003.3	-1,201.5	91.2	1,204.9	0.00	0.00	0.00
12,100.0	89.74	175.66	11,003.8	-1,301.2	98.8	1,304.9	0.00	0.00	0.00
12,200.0	89.74	175.66	11,004.2	-1,400.9	106.3	1,404.9	0.00	0.00	0.00
12,300.0	89.74	175.66	11,004.7	-1,500.6	113.9	1,504.9	0.00	0.00	0.00
12,400.0	89.74	175.66	11,005.1	-1,600.3	121.5	1,604.9	0.00	0.00	0.00
12,500.0	89.74	175.66	11,005.6	-1,700.0	129.0	1,704.9	0,0,0	0.00	0.00
12,600.0	89.74	175.66	11,006.0	-1,799.8	136.6	1,804.9	0.00	0.00	0.00
12,700.0	89.74	175.66	11,006.5	-1,899.5	144.2	1,904.9	0.00	0.00	0.00
12,800.0	89.74	175.66	11,006.9	-1,999.2	151.7	2,004.9	0.00	0.00	0.00
12,900.0	89.74	175.66	11,007.4	-2,098.9	159.3	2,104.9	0.00	0.00	0.00
42,000.0	90.74	175.00	11 007 9	24000	400.0	2 204 0	0.00	0.00	
13,000.0	89.74	175.66	11,007.8	-2,198.6	166.9	2,204.9	0.00	0.00	0.00
13,100.0	89.74	175.66	11,008.3	-2,298.3	174.4	2,304.9	0.00	0.00	0.00
13,200.0	89.74	175.66	11,008.8	-2,398.0	182.0	2,404.9	0.00	0.00	0.00
13,300.0	89.74	175.66	11,009.2	-2,497.7	189.6	2,504.9	0.00	0.00	0.00
13,400.0	89.74	175.66	11,009.7	-2,597.5	197.1	2,604.9	0.00	0.00	0.00
13,500.0	89.74	175.66	11,010.1	-2,697.2	204.7	2,704.9	0.00	0.00	0.00
13,600.0	89.74	175.66	11,010.6	-2,796.9	212.3	2,804.9	0.00	0.00	0.00
13,000.0	33.77	113.00	11,010.0	-2,700.0	414,3	2,004.0	0.00	<u> </u>	0.00



Wellplanning

Planning Report

Database EDM 5000:1 Single User Db Company COG Operating LLC Lea County, NM Black Pearl 1 Federal #1H Wellbore OH Design: # Design #1

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well #1H

WELL @ 3711.5usft (Original Well Elev) WELL @ 3711.5usft (Original Well Elev)

Grid'

Planned Survey			entra e e e e e e e e e e e e e e e e e e e		#1000011:1100.1100.12				
			4 7 3 4 7 7						
Measured ***			Vertical≈			Vertical	Dogleg.	Build	Turn-year.
Depth inc	lination	Azimuth	Depth	+N/-S:		Section .			Rate :
7st (üsft)	(1)	47(°)/7-58%	∕ (usft)∖∛ ८.√	(usft)s	(usft)	ຶ(usft)/ ເມື່າ (°/100usft) > * (°/	(100üsft): 🎉 (S	/100usft) 🚶 🐈
13,700.0	89.74	175.66	11,011.0	-2,896,6	219.8	2,904.9	0.00	0.00	0.00
13,800.0	89.74	175.66	11,011.5	-2,996.3	227,4	3,004.9	0.00	0.00	0.00
13,900.0	89.74	175.66	11,011.9	-3,096.0	235.0	3,104.9	0.00	0.00	0.00
14,000.0	89.74	175.66	11,012.4	-3,195.7	242.5	3,204.9	0.00	0.00	0.00
14,100.0	89.74	175.66	11,012.8	-3,295.4	250,1	3,304.9	0.00	0.00	0.00
14,200.0	89.74	175.66	11,013.3	-3,395.1	257.7	3,404.9	0.00	0.00	0.00
14,300.0	89.74	175.66	11,013.7	-3,494.9	265.2	3,504.9	0.00	0.00	0.00
14,400.0	89.74	175.66	11,014.2	-3,594.6	272.8	3,604.9	0.00	0.00	0.00
14,500.0	89.74	175.66	11,014.7	-3,694.3	280.4	3,704.9	0.00	0.00	0.00
14,600.0	89.74	175.66	11,015.1	-3,794.0	287.9	3,804.9	0.00	0.00	0.00
14,700.0	89.74	175.66	11,015.6	-3,893.7	295.5	3,904.9	0.00	0.00	0.00
14,800.0	89.74	175.66	11,016.0	-3,993.4	303.1	4,004.9	0.00	0.00	0.00
14,900.0	89.74	175.66	11,016.5	-4,093.1	310.6	4,104.9	0.00	0.00	0.00
15,000.0	89.74	175.66	11,016.9	-4,192.8	318.2	4,204.9	0.00	0.00	0.00
15,100.0	89.74	175.66	11,017.4	-4,292.6	325.8	4,304.9	0.00	0.00	0.00
15,200.0	89.74	175.66	11,017.8	-4,392.3	333.3	4,404.9	0.00	0.00	0.00
15,300.0	89.74	175.66	11,018.3	-4,492.0	340.9	4,504.9	0.00	0.00	0.00
15,400.0	89.74	175.66	11,018.7	-4,591.7	348.5	4,604.9	0.00	0.00	0.00
15,500.0	89.74	175.66	11,019.2	-4,691.4	356.0	4,704.9	0.00	0.00	0.00
15,600.0	89.74	175.66	11,019.6	-4,791.1	363.6	4,804.9	0.00	0.00	0.00
15,628.1	89.74	175.66	11,019.8	-4,819.2	365.7	4,833.0	0.00	0.00	0.00
PBHL(BP#1H)	· .				٠.				

Design Targets	Dip/Angle D)ip.Dir. (°)	TVD _{s1} (usff),	+N/-S (usft)	+E/-W	Northing (usft)	Easting; (usft)	Latitude	Longitude
PBHL(BP#1H) - plan misses target ce - Point	0.00 enter by 0.5usft	0.00 at 15628.	11,020.0 1usft MD (1	-4,819.2 1019.8 TVD, -4	365.3 819.2 N, 365	581,400.80 .7 E)	754,550.30	32° 35' 44.366 N	103° 30' 24.529 W

		West(-)/East(+) (200 usft/in)
% CONCHO	Section Details	-500 -400 -200 0 200 400 500 800 1000
	Sec MD Inc Azi TVD +N/-S +E/-W Dleg TFace VSect 1 0.0 0.00 0.00 0.0 0.0 0.0 0.00 0.00 0	600
	2 10522.5 0.00 0.00 10522.5 0.0 0.0 0.00 0.00 0.0 3 11270.4 89.74 175.66 11000.0 -474.0 36.0 12.00 175.66 475.3 4 15628.1 89.74 175.66 11019.8 -4819.2 365.7 0.00 0.00 4833.0 PBHL(BP#1H)	400
		Start Bullet Z.00
COG Operating LLC Project: Lea County, NM	G T M M Asimusha to Gold North	
Site: Black Pearl 1 Federal Well: #1H	True North: -0.44° A Magnetic North: -6.79°	400 Start 4357 7 Incid at 11270,4 MD
Wellbore: OH Plan: Design #1 (#1H/OH) Ground	#1H Magnetic Field Strength: 48568.0snT	-600
6800 RKB	B Elevation: WELL @ 3711.5usft (Original Well Elev) Rig Name: Original Well Elev Dip Angle: 60.48° Date: 4/18/2014	800
North		
7200	West(-)/East(+) (50 usft/in)	-1200
7600	-500 450 400 -350 -300 -250 -200 -150 -100 -50 0 50 100 150 200 250 300 350 400 PROJECT DETAILS: Lea County, NM Geodetic System: US State Plane 1927 (Exact solution)	
	Datum: NAD 1927 (NADCON CONUS) Salt Sunit 1200 Datum: NAD 1927 (NADCON CONUS) Ellipsoid: Clarke 1866 Zone: New Mexico East 3001	-1800
8000	System Datum: Mean Sea Level Local North: Grid	_20005
	and the state of t	-2200
us (Line and a second a second and a second		-2000 -2200 -2200 -2400 -2400 -2400
008 (500 ns		-2600- -2800- -2800-
e b t l l l l l l l l l l l l l l l l l l	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Vertical (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	350	-3200
e Ver		3400
F 9600	30 1 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	3600
10000		3800
10000		
10400		
55crt Build 12,00		4600
	hold at 11270.4 MD.	APO
		11 at 15628 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
11200 0 400 800		Lease Line.
	Vertical Section at 175.66° (200 usft/in) Terra Directional Services LLC	
TDS)	322 Spring Hill Drive, Suite A300. Spring, Tx 77386 Phone: 432-425-7532	5600 - 1
	, 110110. TOE-TEV-1002	term des tratte de charles terminates public les personales (1980)

Run Time:

09:51 AM

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Run Date:

05/12/2014 Page 1 of 1

LLD ACREAGE REPORT

Admin State:

NM

Geo State:

NM

MTR:

23 0200S 0340E

Section:

001

NE	NW	SW	SE
NNSS	NNSS	NNSS	NNSS

			NNSS NNSS NNSS		<u>Dup</u>	Sub	
Sur Type	Sur No	Lld Suff	EWWE EWWE EWWE	Sur Note	<u>Flg</u>	Surf	<u>Acreage</u>
Α			XXXX XXXX XXXX				480.000
L	1		X				40.880
L	2		-X				40.660
L	3		X				40.380
L	4		X				40.120

Section 001 Total:

642.040

642.040

MTR Total Exluding Survey Notes C/D/R

and Sub Surf = Y

Grand Total Excluding Survey Notes C/D/R

642.040

and Sub Surf = Y:



New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 1

Township: 20S

Range: 34E



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a

(R=POD has been replaced, O=orphaned,

C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

water right file.)	closed)	(quarters are smallest to largest)			(NAD83	(In feet)						
POD Number	POD Sub- Code basin C	ounty	Q C			Tws	Rng	X	Y	Depth Well	-4.1	Water Column
CP 00665		LE	1	4	24	20S	34E	639740	3603128* 🚱	698	270	428
CP 00750		LE	3	4	07	20S	34E	631639	3605834* 🚱	320		
CP 00799		LE	4 3	4	34	20S	34E	636666	3599364* 🚱	100		
CP 00800		LÉ	2 2	2	22	208	34E	637007	3603994* 🚱	220		
CP 01204 POD1		LE	3 1	1	25	20S	34E	638755	3602250 🚱	370		

Average Depth to Water: 270 feet

Minimum Depth: 270 feet

Maximum Depth: 270 feet

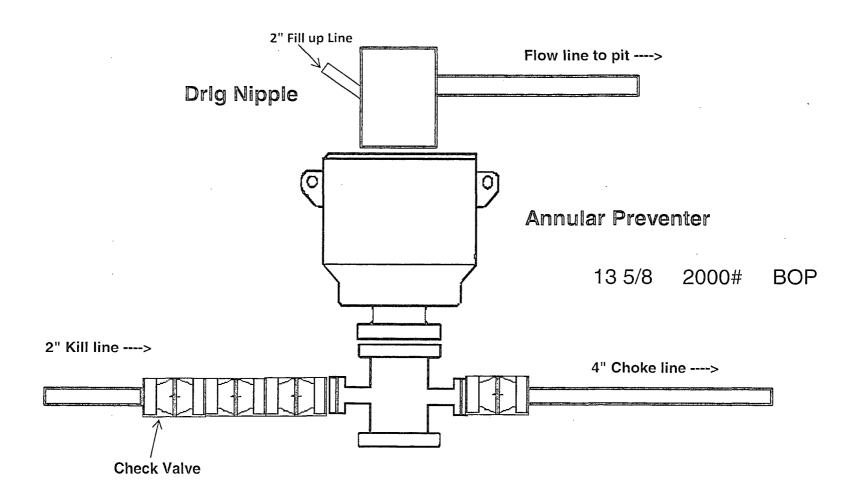
Record Count: 5

PLSS Search:

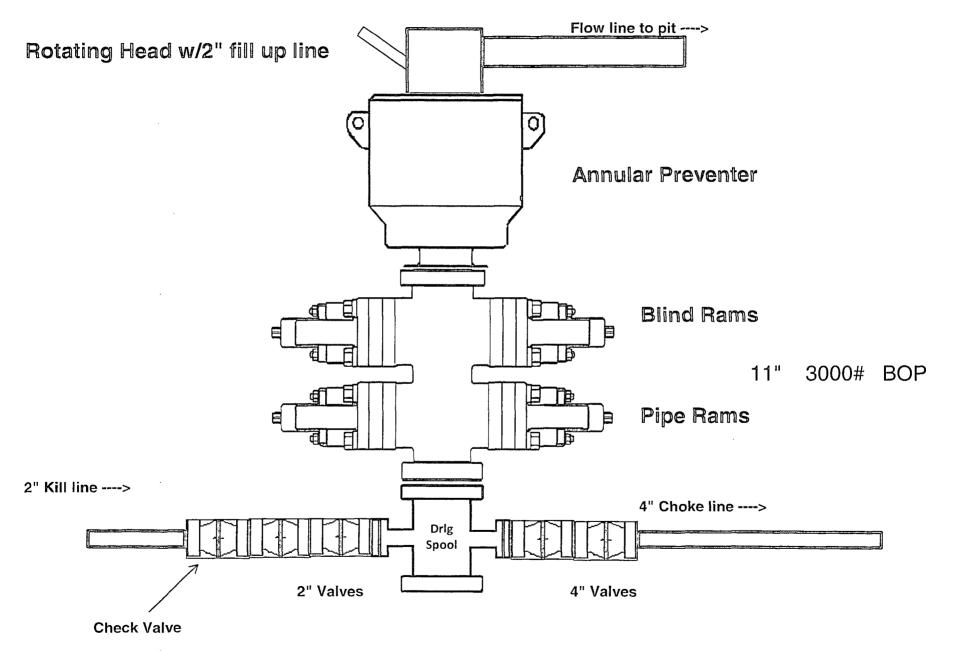
Township: 20S

Range: 34E

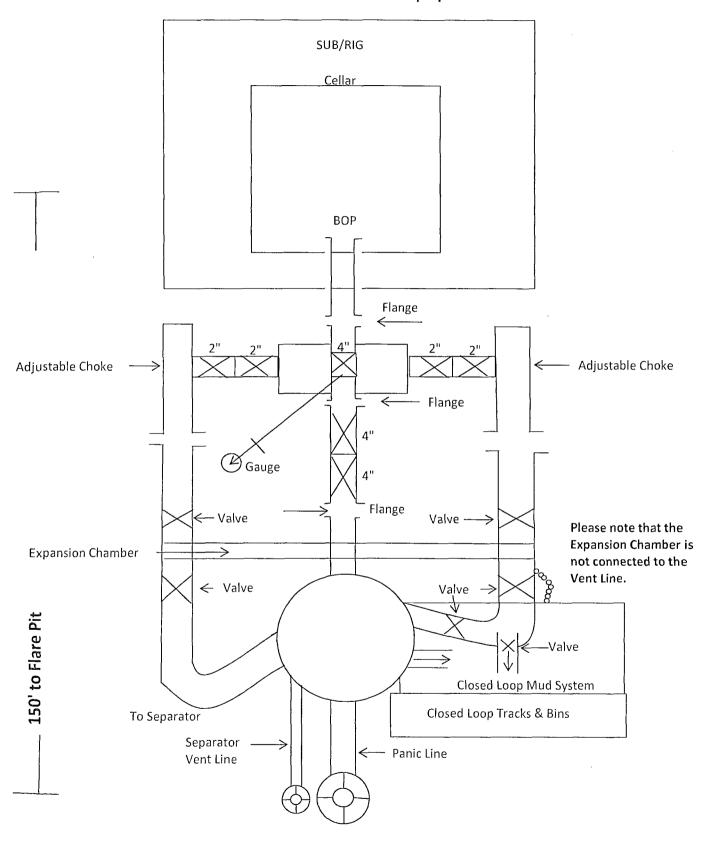
2,000 psi BOP Schematic



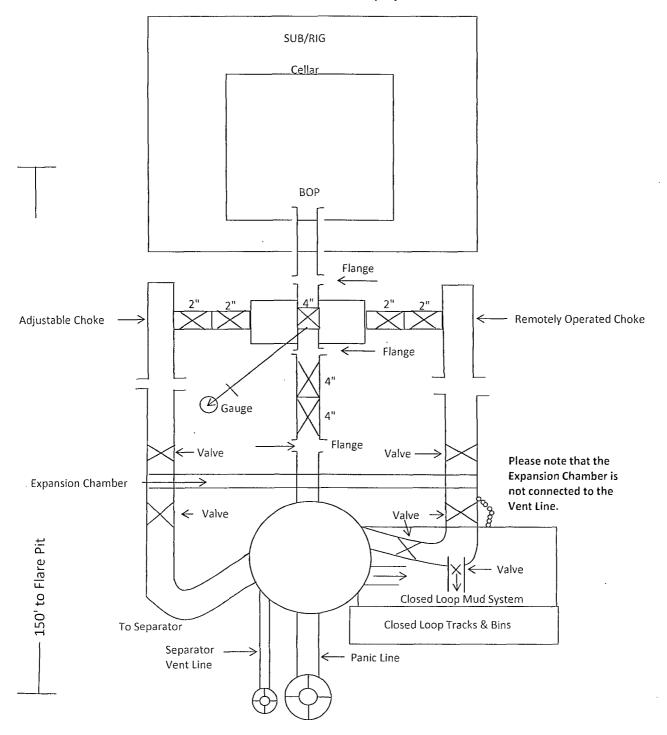
3,000 psi BOP Schematic

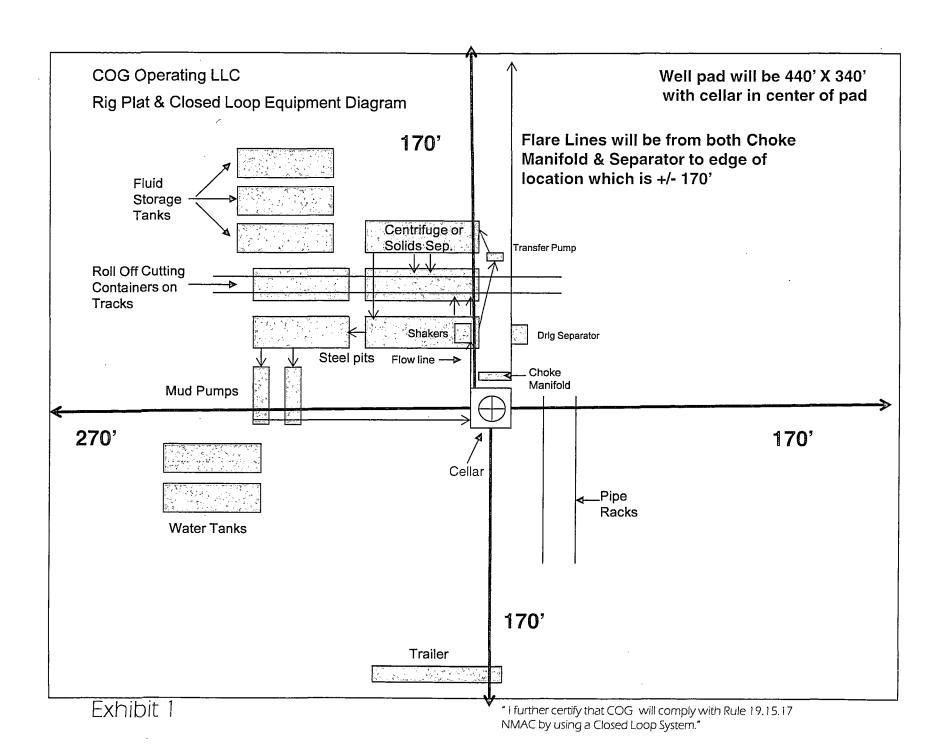


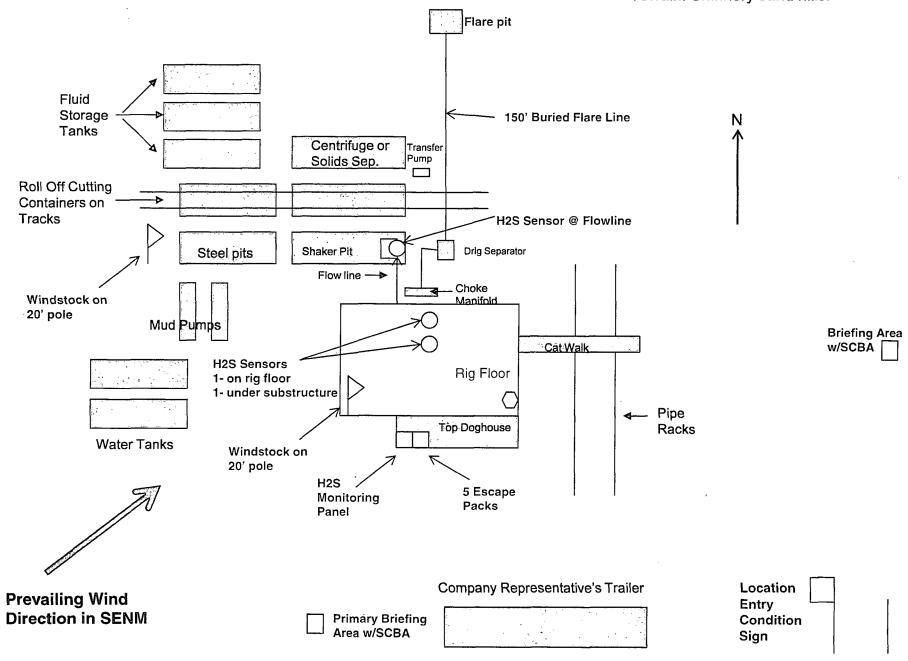
2M Choke Manifold Equipment



3M Choke Manifold Equipment







Surface Use Plan
COG Operating LLC
Black Pearl 1 Federal Com #1H
SHL: 190' FNL & 990' FEL Lot #1
Section 1, T20S, R34E
BHL: 330' FSL & 660' FEL UL P

Section 1, T20S, R34E

Lea County, New Mexico

HOBBS OCD

DEC 02 2014

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OPERATOR CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or COG Operating LLC, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this

Signed

Printed Name: Melanie J. Parker Position: Regulatory Coordinator

Address: 2208 W. Main Street, Artesia, NM 88210

Telephone: (575) 748-6940

Field Representative (if not above signatory): Rand French

E-mail: mparker@concho.com