

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-29720
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 312507
7. Lease Name or Unit Agreement Name BRIDGES STATE
8. Well Number 513
9. OGRID Number 298299
10. Pool name or Wildcat VACUUM;U PENN/WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4018' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 CROSS TIMBERS ENERGY, LLC

3. Address of Operator
 400 WEST 7th STREET, FORT WORTH, TX 76102

4. Well Location
 Unit Letter G : 2135 feet from the N line and 1905 feet from the E line
 Section 13 Township 17S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Down hole commingle Vacuum; Upper Penn (62320) and Vacuum; Wolfcamp (62340) pools.
 Division order NA; Pools explicitly listed in subsection E of 19.15.12.11 NMAC as approved.
 U Penn 10,142-10,248'; Wolfcamp 9,760-10,078'
 Allocation based on isolated well tests of each zone. See attachment for test data.
 Based on existing commingled production, this will not reduce the total remaining production's value.
 The ownership is the same for both pools, in this wellbore.
 A copy of this form has been sent to the NM Public Land Office.

Spud Date: 09/06/1986

Rig Release Date: 11/24/1986

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robbie A. Grigg TITLE Regulatory Compliance DATE 11/25/2014

Type or print name Robbie A Grigg E-mail address: rgrigg@mspartners.com PHONE: 817-334-7842

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/03/14

Conditions of Approval (if any):

DEC 03 2014

BRIDGES STATE #513 TEST DATA

DATE	BOPD	BWPD	MCFD	RT%	BFPD	OC	NOTES
U. PENN ONLY							
7-Aug							FIRST DAY ON PUMP
8-Aug	0	144	6	100	144		3278' FAP
9-Aug	7	30	19	100	37		4480' FAP
10-Aug	15	64	37	100	79		4020' FAP
11-Aug	10	90	28	100	100		4435' FAP
12-Aug							POC FAILURE
13-Aug							POC FAILURE
14-Aug	0	0	4	100	0		PUT ON POC
15-Aug							NO TEST REPORTED
16-Aug							NO TEST REPORTED
17-Aug	1	23	4	66	24		4% HI-PSI SWITCH MALFUNCTION
18-Aug	4	5	2	29	9		44% ADJUST TESTER LEVELS
19-Aug	12	11	2	38	23		52% FIRST GOOD 24 HR TST SINCE PUMPED OFF
20-Aug	5	18	3	31	23		22%
21-Aug	6	24	3	31	30		20%
22-Aug	8	32	3	28	40		20%
23-Aug	4	21	3	22	25		16%
24-Aug	6	20	3	27	26		23%
25-Aug							NO TEST REPORTED
26-Aug	4	20	2	25	24		17%
27-Aug							

WOLFCAMP ONLY

22-Sep	4	45	1	67	49		8% RTP
23-Sep	0	143	0	96	143		0% 6014' FAP
24-Sep	0	141	2	100	141		0% 6184' FAP
25-Sep	0	109	7	100	109		0% 5544' FAP
26-Sep	9	102	6	100	111		8%
27-Sep	8	50	2	100	58		14% PUMPED OFF
28-Sep	3	33	1	58	36		8%
29-Sep	3	50		13	53		6%
30-Sep	6	25	2		31		19%
1-Oct	10	28	4		38		26%
2-Oct				47			

ALLOCATION BASED ON AVG DAILY PRODUCTION AFTER PUMP OFF.

PENN OIL & GAS, 8/19 THRU 8/26 => 6 BOPD, 3 MCFD

WOLFCAMP OIL & GAS, 9/27 THRU 10/1 => 6 BOPD, 2 MCFD