

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Hobbs - OGD
HOBBS OGD
DEC 01 2014
RECEIVED

5. Lease Serial No. NMNM114990

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. FIGHTING OKRA 18 FED COM 1H

9. API Well No. 30-025-40382-00-S1

10. Field and Pool, or Exploratory WILDCAT G06 S263407P

11. Sec., T., R., M., or Block and Survey or Area Sec 18 T26S R34E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 05/04/2014 15. Date T.D. Reached 06/10/2014 16. Date Completed 10/01/2014 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 3358 GL

18. Total Depth: MD 17225 TVD 9810 19. Plug Back T.D.: MD 17177 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CCL HIGHRESOLUTIONL NEUTRONLOG 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	880		690		0	52
12.250	9.625 HCK-55	40.0	0	5250		1550		0	225
8.750	5.500 P-110	17.0	0	17225		3535		4750	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9612							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10041	17112	10041 TO 17112		1362	Producing Bone Spring (97892)
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10041 TO 17112	113,895 GALS 15% HCL ACID, 1,682,564 # 100 MESH, 11,903,558 # 40/70 WHITE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/01/2014	10/19/2014	24	▶	352.0	519.0	2201.0			FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	600	1450.0	▶	352	519	2201	1474	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			▶						

ACCEPTED FOR RECORD
NOV 17 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #274619 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation Date
4/11/2015

DEC 03 2014

Additional data for transaction #274619 that would not fit on the form

32. Additional remarks, continued

9564'

Formations: did not penetrate the bottom of Bone Spring, bottom not listed.