

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD Copy  
HobbsFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC058395		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CONOCOPHILLIPS COMPANY			Contact: TAMARICA STEWART E-Mail: tamarica.stewart@conocophillips.com		
3. Address MIDLAND, TX 79710			3a. Phone No. (include area code) Ph: 281-206-5612		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 1005FSL 1880FEL At top prod interval reported below SWSE 1035FSL 2183FEL At total depth SWSE 1045FSL 2303FEL ✓			8. Lease Name and Well No. SC FEDERAL 10		
14. Date Spudded 04/15/2014			15. Date T.D. Reached 04/16/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/09/2014			9. API Well No. 30-025-40597-00-S1		
18. Total Depth: MD TVD 7102			19. Plug Back T.D.: MD TVD 7087		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory, MALJAMAR <i>Yeso West</i>		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATEDNEUT			11. Sec., T., R., M., or Block and Survey or Area Sec 22 T17S R32E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish LEA		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3991 GL			16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/09/2014		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	896		558	173	0	
7.875	5.500 L-80	17.0	0	7087		1349	498	0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6924							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO-WEST	5526	6924	5595 TO 5615			Prod (Paddock)
B)			6177 TO 6797			Prod (Blinbery)
C)						
D)						

Depth Interval	Amount and Type of Material
5595 TO 5615	TOTAL ACID(15%)= 2,000 GALS, TOTAL PROPPANTS=162,086#
6177 TO 6797	TOTAL ACID (15%)= 10,500 GALS, TOTAL PROPPANTS=495,874#

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/29/2014	11/17/2014	24	→	89.0	93.0	159.0	38.8		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	89	93	159	1045	POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on 1  
ELECTRONIC SUBMISSION #279755 VERIFY)

\*\* BLM REVISED \*\*

E-PERMITTING -- New Well

Comp *dn* P&A TACSNG *MB* Loc Chng

ReComp Add New Well

Cancl Well Create Pool

BUREAU OF LAND MANAGEMENT  
ED \*\* BLM REVISED \*\* FIELD OFFICE

Reclamation Date: 4/29/2015

DEC 03 2014

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	839	1015	ANHYDRITIC DOLOMITE	RUSTLER	839
SALADO	1015	2036	HALITE	SALADO	1015
TANSILL	2036	2175	ANYDRITE DOLOMITE	TANSILL	2036
YATES	2175	2514	ANHYDRITE DOLOMITE	YATES	2175
SEVEN RIVERS	2514	3140	ANHYDRITE DOLOMITE	SEVEN RIVERS	2514
QUEEN	3140	3509	SANDSTONE	QUEEN	3140
GRAYBURG	3509	3940	ANHYDRITE DOLOMITE	GRAYBURG	3509
SAN ANDRES	3940	5417	ANHYDRITE DOLOMITE	SAN ANDRES	3940

32. Additional remarks (include plugging procedure):  
Additional Tops

Glorieta 5417'-5526' Sandstone  
Paddock 5526'-5911' Dolomite/Limestone  
Blinberry 5911'-6924' Dolomite w/interbedded sandstone  
Tubb 6924' Sandstone/Shale

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #279755 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 11/18/2014 (15LJ0307SE)

Name (please print) TAMARICA STEWART

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 11/17/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***