

Hobbs-OCB

HOBBS OCB

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

DEC 01 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **CONOCOPHILLIPS COMPANY** Contact: **TAMARICA STEWART**
E-Mail: **tamarica.stewart@conocophillips.com**

3. Address **MIDLAND, TX 79710** 3a. Phone No. (include area code) **Ph: 281-206-5612**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **SESE 435FSL 204FEL**
At top prod interval reported below **SESE 435FSL 204FEL**
At total depth **SESE 435FSL 204FEL**

5. Lease Serial No. **NMLC058395**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **SC FEDERAL 11**

9. API Well No. **30-025-40598-00-S1**

10. Field and Pool, or Exploratory **MALJAMAR YESO West**

11. Sec., T., R., M., or Block and Survey or Area **Sec 22 T17S R32E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **05/03/2014** 15. Date T.D. Reached **05/09/2014** 16. Date Completed D & A Ready to Prod. **10/02/2014**

17. Elevations (DF, KB, RT, GL)* **3979 GL**

18. Total Depth: **MD 7072 TVD 7072** 19. Plug Back T.D.: **MD 7057 TVD 7057** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **SPECTALGAMMARAY COMPENSATEDNEUT**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	936		500	139	0	
7.875	5.500 L-80	17.0	0	7057		1250	497	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5606	5606						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO-WEST	5615	6964	5682 TO 5702			Producing Blinetry
B)			6095 TO 6777			Producing Paddock
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5682 TO 5702	TOTAL ACID= 2000GALS OF 15%, TOTAL PROPPANTS=172,487#
6095 TO 6777	TOTAL ACID= 10,500GALS OF 15%, TOTAL PROPPANTS=489,283#

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/03/2014	10/14/2014	24	→	46.0	35.0	135.0	38.8		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	46	35	135	761	POW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						NOV 17 2014
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #273914 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Reclamation Date: 4/3/2015

DEC 03 2014

