

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD Copy

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Hobbs
HOBBS OCO
DEC 01 2014

5. Lease Serial No.
NMLC058395

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SC FEDERAL 12 ✓

9. API Well No.
30-025-40599-00-X1 ✓

10. Field and Pool, or Exploratory
MALJAMAR

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCOPHILLIPS COMPANY ✓ Contact: SUSAN MAUNDER
E-Mail: Susan.B.Maunders@conocophillips.com

3a. Address
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 281-206-5281
Fx: 281-206-5745

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T17S R32E SWSE 536FSL 1668FEL ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully submits this report of spud, casing setting, and reaching total depth.

08/07/14 ? Move rig to SC Federal 12. Spud well with 12-1/4" bit.

08/08/14 - Drill to 946? TD. Run 8-5/8" surface csg as follows: 23 jts of 8-5/8", 24.00 ppf, J-55, csg STC; land csg; shoe at 924'.
R/U cmt equip. Pumped 20 bbl spacer. Pumped lead slurry 90 bbls (300sxs), 13.6 ppg + adds, yield 1.69; followed by tail slurry 72 bbls (300 sx) 14.8 ppg + adds, yield 1.33. Displaced w/ 56 bbls FW. Bumped plug w/ 850#. Floats held. Circulated 57 bbls (190 sx) cmt to surface.

08/09/14 - TIH; test csg 1500 psi; drlg cmt, shoe track and 10' formation to 956?, circ, perform

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #257577 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 11/18/2014 (15LJ0308SE)**

Name (Printed/Typed) SUSAN MAUNDER Title SENIOR REGULATORY SPECIALIST

Signature (Electronic Submission) Date 08/19/2014

RECORDED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date NOV 15 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

DEC 03 2014

Additional data for EC transaction #257577 that would not fit on the form

32. Additional remarks, continued

FIT. Test good. EMW = 13.0 Drill prod hole w/ 7-7/8? bit.

08/14/14 ? TD?d well at 7094?. BHL=346' FSL & 1660' FEL

08/15/14 ? Run 169 jts of 5-1/2" 17#, L-80, LTC csg. Incl. 2 double marker joints, shoe @ 7074?. R/U cmt equipment; test lines. Pumped 20 bbl FW spacer, then 554 sxs (224 bbls) of 50:50 Class "C" poz lead cement + additives mixed @ 11.8 ppg w/ 2.28 yield & 12.72 mix H2O. Tail slurry-852 sxs (209 bbls) TXI cement mixed @ 13.2 ppg w/ 1.38 yield & 6.94 mix H2O. Displace w/163 bbls FW w/biocide. Circ?d 59 bbls (145 sxs) cmt to surface. Bump plug @ 2495 psi; floats held. RD.

08/15/14 ? Pressure test tubing head 5000 psi. Test good.