

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07232	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name L W Ward (26474)	
8. Well Number 003	
9. OGRID Number 873	
10. Pool name or Wildcat Bronco; Wolfcamp (7600)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
 Unit Letter J : 1983 feet from the South line and 1515 feet from the East line
 Section 11 Township 13S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3810' GL

HOBBS OGD
 DEC 02 2014

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>1 Year TA Ext. w/chart</u> <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like TA Renewal for this well. Engineer is currently looking at recompletion potential for this well; however, well hit our Inactive Well List. Current chart for this well, dated 11/24/2014, is attached.

This Approval of Temporary Abandonment Expires 11/24/2015

E-PERMITTING
 P&A NR _____
 INT TO P&A _____
 CSNG _____
 TA PM
 P&A R _____
 COMP _____
 CHG Loc _____
 RBDMS CHART JAN

Spud Date: 12/27/1953 Rig Release Date: 3/8/1954

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 12/1/2014

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 12/3/2014
 Conditions of Approval (if any)

DEC 03 2014

WELL NAME: LW WARD #3
 API: 42-501-07232
 SPUD DATE: 19720
 PRODUCING FORMATION: TEMP ABANDONED
 FIELD: BRONCO (NM)
 COUNTY: LEA
 STATE: NM
 WORKING INTEREST: 67

SURFACE LOC: 1983 FSL & 151 HOLE SIZE
 SECTION: 11
 BLOCK: 135-3BE
 SURVEY: ABS

DRILL RIG:
 RIG RELEASE: 1/11/94
 FIRST PRODUCTION: KB: 3.822
 G/L: 3.810
 KB/G/L D/F: 12
 T/D: 11,867
 TD OF DEVIATED HOLE: N/A
 FLOAT COLLAR DEPTH: PBD: 8,958'

9.5/8" TOC @
 2,387' (Temp.)

9.5/8" CASING @
 4,546

2004: Str casing leak
 4615-5533 (385 sv)

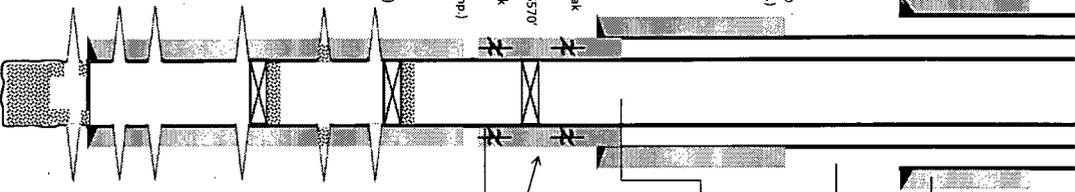
2014: Set RBP at 5570'

1968: Str casing leak
 6331-6361

7" TOC @ 6,489' (Temp.)

2009: CIBP @ 8956
 w/ 20' cmt (TA'D well)

2000: CIBP @ 10900
 w/ 2' ex cmt + 20' ft



FORMATION NAME	MD	TVD
Ambyrdite	2,240	-
Salt	2,304	-
Yales	3,092	-
San Andres	4,508	-
Clearfork	6,510	-
Abo	7,834	-
Wolfcamp	8,976	-
Miss	10,882	-
Woodford	11,580	-

*Per original NMOCD filing

SURFACE CASING-13-3/8" .455, STC, 54.5M, SET AT 319'

CEMENT SURFACE CASING WITH 450 SX OF CEMENT. TOC AT 7. NO CIRC.

INTERMEDIATE CASING-9.5/8" .355K35", 40# SET AT 4546'

STAGE 1: 1500 CEMENT SX. TOC AT 2387', TEMP

NO PROD TUBING IN HOLE

PRODUCTION CASING-7" .B7C, 232/239, SET AT 11720'

CEMENT PRODUCTION CASING WITH 700 SX OF CEMENT. TOC AT 6489', TEMP

2014 CBL shows cmt
 from 4500-6350'

2009: R/C Lower Abo
 (aka Burris); Perf
 9006-91 (64 hrs, wet)

2009: R/C Wolfcamp;
 Perf 9130-86 (wet; secd)

2003: R/C Miss; Perf
 10975-11000 (4 lph)

1969: Perf 11634-650
 (Up Dev)

2008: Perf 11634-11758
 (Up Dev.; 496 holes)

1968-69: Cemented
 Devonian openhole
 and re-perfed 11718-58
 (currently abnd)

LAST UPDATED BY: JOHN NE 7' CASING @
 11,720

LAST UPDATED: 9/4/2014

PERFORATIONS:	TOP PERF	BOTTOM PERF (MD)
	6000'	14000'

COMPLETION: . STAGES: JSBF, DEGREE PHASING, CLUSTERS PER STAGE, TOTAL HOLES PER STAGE

STIMULATION:	TOTAL LT	TOTAL PROPPANT (lbs)	MAX WH RATE (bpm)	MAX WH PRESSURE (ps)
	0	0	0	0

STATUS:	PRODUC	LIFT TYPE	SETTING DEPTH
TA	0	0	0

COMMENTS:

Handwritten mark resembling a stylized 'L' or '7'.

