	Submit 1 Copy To Appropriate District Office	st State of	State of New Mexico Energy, Minerals and Natural Resources		Form C-103	
	District I – (575) 393-6161	Energy, Minerals			August 1, 2011	
	1625 N, French Dr., Hobbs, NM 8824	0			NO.	
	<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	District II - (575) 748-1283 . 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-105		
	<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE F		
	1000 Rio Brazos Rd., Aztec, NM 8741 District IV - (505) 476-3460	1000 Rio Brazos Rd., Aztec, NM 87410			TE FEE	
	1220 S. St. Francis Dr., Santa Fe, NM 87505		,	o. State On	de Gas Lease No.	
	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BOCK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUGED PROPOSALS.)			7. Lease Na Skelly Penn	ame or Unit Agreement Name	
	1. Type of Well: Oil Well	Gas Well Other	CAHOLO OC	8. Well Nu	mber 10	
	2. Name of Operator		THE STATE OF THE S	9. OGRID	Number	
1	Providence Energy Services,	Inc. dba Kelton Operating	10 2012	012444		
٠	3. Address of Operator				10. Pool name or Wildcat	
	PO Box 928, Andrews, TX 79	9714-0928	Langlie Ma	Langlie Mattix (37240)		
	4. Well Location					
	Unit LetterL	: 1980 feet from the	S line an	d <b>990</b> f	eet from the <u>E</u> line	
	Section 32	Township 22S	Range 37E	NMPM	County Lea	
			hether DR, RKB, RT, GI		County Lea	
		Tr. Diotation (Snow W		τ, ειε.,		
	10 Cl					
	12. Checl	k Annro-	Nature of Not	ice, Report or O	her Data	
	F. Approved for Plugging of	f well bore only.  tained pending receipt of etained pending receipt of Well Subsequent Report of Well e found at OCD web page	· 1.	SUBSEQUENT	REPORT OF:	
	Approved for Plugging	f well build the feet of the state of the st	REMEDIAL		☐ ALTERING CASING☐	
****	T Liability under bottom	Subsequent Report of West Subsequent Report of West e found at OCD web page	COMMENC	E DRILLING OPNS		
•	PI C-103 (Specifically)	e found at 0 =	CASING/CE			
	Di Plugging) Which has		OAGINOIO	IVILIAI JOB		
	under formsl or www.emnrd.state.nm.	us/ocd				
	OT www.emnra.state	*	☐ OTHER:		П	
	13. escribe proposed or co	mpleted operations. (Clearly	state all pertinent details	s, and give pertinen	t dates, including estimated date	
		of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
Α,	proposed completion or recompletion.					
		11/18/14 MIRU plugging equipment. ND wellhead. NU BOP. RIH w/ tbg and tagged CIBP @ 3625. Circulated hole				
	w/ mud laden fluid. Pressured up on csg to 500 psi. Spotted 25 sx cement @ 3625-3378. Spotted 130 sx cement @ 2580-					
		1327. POH w/ tbg. WOC.				
		11/19/14 Tagged plug @ 1357'. POH. Perf'd csg @ 1190'. Set packer @ 894' and Sqz'd 25 sx cement and displaced to 1090'. WOC. POH w/ packer. RIH and tagged plug @ 1072'. POH w/ tbg. Perf'd csg @ 395. ND BOP. Sqz'd 135 sx				
		cement and circulated to surface. WOC.				
		11/20/14 Tagged plug @ 11'. Topped off surface plug. Rigged down and moved off.				
		11/20/14 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole				
		cellar. Removed deadmen a				
					<u></u> -	
	Spud Date:	Ric	Release Date:			
•	Spud Date.	, ME	g Reicase Date.			
	<u> </u>		<b></b>			
	I hereby certify that the informati	on above is true and complete	e to the best of my know	ledge and belief?	<u>&gt; 4</u> ,	
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		,	7	<b>L</b>	11 21 - 22011	
	SIGNATURE ( )	TITL		J	DATE <i>//-26-2014</i>	
		1= Koran	il address: 2546	KEENERGA	PHONE 432-6400	
	Type or print name	ILECTION E-ma	ii address: Casus De	HINK, NET	PHONE: 436-6700	
	For State Use Only					
	APPROVED BY:	W DLOWN TITLE	E LINE SI	ADRA DIADA	DATE 12/3/2014	
	Conditions of Approval (if any):	111E	<u> 1000, 01</u>	geow with	7 Billie 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
	conditions of reproved (it dily).	V			•	
			Form provid	led by Forms On-A-Disl	k · (214) 340-9429 · FormsOnADisk.com	
	ERMITTING					
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CSN	G CHG Loc				DEC 0 3 2014	
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