

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

HOBBS OGD  
 NOV 26 2014  
 RECEIVED

CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-27582 ✓
5. Indicate Type of Lease STATE XX ✓ FEE
6. State Oil & Gas Lease No. V-70
7. Lease Name or Unit Agreement Name State 6 ✓
8. Well Number 001
9. OGRID Number 162499
10. Pool name or Wildcat Vada Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4260 GL 4275 RKB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Novy Oil & Gas, Inc ✓

3. Address of Operator  
125 N. Market Street #1230 Wichita, KS 67202

4. Well Location  
 Unit Letter G : 2080 feet from the North line and 1980 feet from the East line  
 Section 6 Township 10S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A XX ✓
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael E. Novy TITLE President DATE 11-24-2014

Type or print name Michael E. Novy E-mail address: novyoil@aol.com PHONE: (316) 794-7200  
 For State Use Only

APPROVED BY: Malay B Brown TITLE Dist. Supervisor DATE 12/3/2014

Approved for Plugging of well bore only.  
 Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms1  
 www.emnrd.state.nm.us/oed

**E-PERMITTING**  
 P&A NR F.M. P&A R \_\_\_\_\_  
 INT TO P&A \_\_\_\_\_ COMP \_\_\_\_\_  
 CSNG \_\_\_\_\_ CHG Loc \_\_\_\_\_  
 TA \_\_\_\_\_ RBDMS CHART \_\_\_\_\_

DEC 03 2014

Novy Oil & Gas, Inc.

State 6 #1

11/10/2014 Roaded rig and equipment to location. Dug out wellhead and plumbed casing heads to the steel pit. Too windy to rig up.

11/11/2014 Rigged up. Nipped down the wellhead. Had 2 7/8" pipe in the hole. Installed BOP and tallied out of the hole with 222 joints of 2 7/8" tubing. Picked up 5 1/2" scraper and RIH with 170 joints and SION.

11/12/2014 Finished running to 6851' with 5 1/2" scraper. POOH with scraper and RIH with 5 1/2" CIBP. Set CIBP @ 6800'. Circulated hole with brine and mud. Spotted 25 sx class H cement on top of CIBP. Pulled 77 stands and SION.

11/14/2014 Finished pulling tubing and laid down CIBP setting tool. Removed top casing spool and welded on 5 1/2" pull stub. Could not get casing off the wellhead slips. Shot casing head with primer cord. Casing would still not move off of the slips. Rigged up wireline and perforated 50' below 8 5/8" casing shoe at 4333' as per NMOCD. Loaded casing and pressured up to 750# and held. No drop in pressure. Bled off & pressured up to 1000#. No drop in pressure. SION.

11/17/2014 Pressured up again on casing again to 1000#. Still no pressure drop or attempt at circulation. Cut off pull stub and reinstalled top casing spool. RIH with tubing and spotted 25 sx class c cement with CaCl across perfs from 4391'. WOC and tagged at 4142'. Rigged up wireline and perforated at 3500' as per Novy representative. Loaded casing and pressured up to 1000#. No drop in pressure. No circulation. RIH with tubing and spotted cement across perfs from 3550'. SION

11/18/2014 RIH and tagged cement at 3323'. Perforated casing at 2050'. Loaded casing again and tried to get circulation. Pressured up to 1000#. No drop. Bled off & pressured up to 1250#. Held for 15 minutes. No pressure drop. RIH and spotted 25 sx class c cement with CaCl across perfs from 2104'. WOC and tagged at 1832'. Perforated casing at 471'. Could not get circulation from this point either. RIH with tubing and circulated cement to surface from 524' with 55 sx cement. Rigged down.

11/19/2014 Cut off wellhead. One inched 13 3/8" X 8 5/8" annulus from 15'. Hard cement at 15' from surface. One inched 8 5/8" X 5 1/2" annulus to surface from 60'. Filled up 5 1/2" casing to surface and installed dry hole marker. Cut off anchors and filled in cellar. Job complete.