

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD Copy

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029405B
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79710	Contact: RHONDA ROGERS E-Mail: rogerrr@conocophillips.com	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-688-9174		8. Well Name and No. RUBY FEDERAL 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T17S R32E SWSE 1140FSL 2310FEL		9. API Well No. 30-025-40394-00-S2
		10. Field and Pool, or Exploratory MALJAMAR
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips recompleted in the Grayburg-San Andres & per COA of the recomplete NOI a CBP was placed @ 5305' & test for a 90 day period. Test will be submitted with a NOI w/procedures to remove CBP & DHC.
8/19/14 RIH w/CBP @ set @ 5305'.
8/21/14 & perf f/4779'-5192'.
8/26/14 Acidize w/8400 gals 15% NEFE HCL & frac w/145.932# 16/30 white & 50,740# 16/30 resin. Flow well back.
8/29/14 Clean out well to CBP @ 5305'.
9/2/14 RIH w/166 jts 2 7/8", 6.5#, J-55 tgb set @ 5293'.
9/4/14 RIH & install rods & pump, space out. Hang well RDMO

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #278985 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 11/17/2014 (15LJ0294SE)	
Name (Printed/Typed) RHONDA ROGERS	Title STAFF REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 11/13/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
NOV 19 2014	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
	Office
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Zone Temporarily Plugged (ZTP)

Maljamar Yeso West

DEC 03 2014



Schematic - Current
RUBY FEDERAL 02

District PERMIAN CONVENTIONAL	Field Name MALJAMAR	API / UWI 3002540394	County LEA	State/Province NEW MEXICO
Original Spud Date 2/26/2012	Surface Legal Location Section 17, Township 17S, Range 32E	East/West Distance (ft) 2,310.00	East/West Reference FEL	North/South Distance (ft) 1,140.00
		North/South Reference FSL		

VERTICAL - Original Hole: 9/2/2014

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
0.0			
16.1			
19.4			
95.1			
746.1			
789.0			
799.9			
1,936.0			
2,399.9			
3,444.9			
3,584.0			
3,815.6			
4,098.1			
4,657.8			
4,728.7			
4,778.9			
4,817.9			
4,857.0			
4,879.9			
4,922.9			
4,990.2			
5,026.9			
5,080.1			
5,096.1			
5,111.9			
5,145.0			
5,171.9			
5,191.9			
5,213.9			
5,247.4			
5,291.0			
5,293.0			
5,306.1			
5,415.0			
5,456.0			
5,509.8			
5,738.8			
6,128.9			
6,308.1			
6,524.0			
6,979.0			
7,030.8			
7,176.2			
7,220.8			
7,240.2			

Perforated; 4,779.0-4,795.0;
8/21/2014

Perforated; 4,818.0-4,830.0;
8/21/2014

Perforated; 4,857.0-4,865.0;
8/21/2014

Perforated; 4,880.0-4,888.0;
8/21/2014

Perforated; 4,923.0-4,940.0;
8/21/2014

Perforated; 4,990.0-4,994.0;
8/22/2014

Perforated; 5,027.0-5,040.0;
8/22/2014

Perforated; 5,080.0-5,089.0;
8/22/2014

Perforated; 5,096.0-5,102.0;
8/22/2014

Perforated; 5,112.0-5,125.0;
8/22/2014

Perforated; 5,145.0-5,158.0;
8/22/2014

Perforated; 5,172.0-5,192.0;
8/22/2014

Bridge Plug - Permanent; 5, 5,304.0-
5,306.0

3; Tubing - Production; 2 7/8; 14.0

Perforated; 5,415.0-5,435.0;
6/12/2012

Perforated; 5,456.0-5,466.0;
6/12/2012

Perforated; 5,510.0-5,520.0;
6/12/2012

Perforated; 6,109.0-6,129.0;
6/11/2012

Perforated; 6,288.0-6,308.0;
6/11/2012

Perforated; 6,504.0-6,524.0;
5/25/2012

Perforated; 6,979.0-6,999.0;
3/20/2012