UNITED STATES

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.						Expires: July 31, 2010 5. Lease Serial No. NMLC062486 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8910063990			
Oil Well Cas Well Other: INJECTION					8. Well Name and No. DRICKEY QUEEN SAND UNIT 828				
Name of Operator LEGACY RESERVES OPERA	IKE METZA jacylp.com	R	ECEIVED	9. API Well No. 30-005-01021-00-S1					
3a. Address PO BOX 10848 MIDLAND, TX 79702	3b. Phone No. (ir Ph: 432-689-5	(include area code) 0-5200 10. Field and Pool, or Exploratory CAPROCK-QUEEN							
4. Location of Well (Footage, Sec., T.		11. County or Parish, and State							
Sec 9 T14S R31E NWNW 660			CHAVES COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE N.	ATURE OF	NOTICE, R	EPORT, OR	OTHER	DATA		
TYPE OF SUBMISSION		TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Prod		☐ Produc	ction (Start/Resume) [■ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat ☐ Rec		☐ Reclan	nation		☐ Well Integrity		
Subsequent Report	□ Casing Repair	New Co)	* * * * * * * * * * * * * * * * * * * *			COther L		
☐ Final Abandonment Notice .	☐ Change Plans	🛛 Plug an					OF INTENT		
	Convert to Injection	Injection Plug Ba ORIGINAL S		IGNATURI	E PLUS 3	3 COPIES			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 10/13/14 MIRU plugging equip parted. RIH w/wireline and tag 10/14/14 RIH w/tbg open ende WOC. Did not tag. Re-spotted 10/15/14 No tag. Re-spotted 2 sx LCM and re-spotted 25 sx c 10/16/14 Tagged plug @ 2431 hold. Spotted 25 sx cement w/Pumped 34 bbls of mud laden casing. Did not test. Set packe 10/17/14 Pressure tested casin CACL and displaced to 1753'.	ally or recomplete horizontally, girk will be performed or provide the operations. If the operation result andonment Notices shall be filed inal inspection.) ment. Dug out cellar. ND wiged @ 2550'. POH. ed to 2550'. Spotted 25 sx cellar to 2550'-2188 cement w/2% CACL @ 2550'.'. Circulated hole w/mud law 2250'. RIH w/4 1/2 casing so are @ 980'. ng. Held 500 psi. Perf'd cas	ve subsurface locale Bond No. on files in a multiple coonly after all required head. NU Element @ 25568'. Pulled out of 0'-2188'. Pulled out of 0'-2188'. Pulled country of corrapper to 190	BOP. POH work of cement. Work out of cement work out of cement. Work out of cement. WOO o'. POH. Pre	J/79 jts 2 3/8 led out of ce VOC. OC. No tag. lent. WOC. casing. Did r C. Tagged pli essured test	tbg. Tbg ment. Pumped 2 not ug @ 2080'.	APPROVED WELL BORE IS RETAINED U	AS TO PLUGGING OF THIS E. LIABILITY UNDER BOND NTIL SURFACE RESTORATION 8 COMPLETED.		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #27 For LEGACY RESI								
•	- 1	(WEATHERFORD on 10/28/2014 (14BMW1871SE) Title OPERATIONS ENGINEER							
Name (Printed/Typed) MIKE MET	- 11	IE OPER	ATIONS EN	OINCER					
Signature (Electronic S	Da	ate 10/28/	2014						
·	THIS SPACE FOR			OFFICE U	SE				
Approved By	/s/Robert F	1 ~	ON itle				12/2/14 Date		
conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu		Office Rossell First Office							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MOB/000 12/3/2014

** BLM REVISED ** DEC 0 E-PERMITTING P&A NR INT TO P&A

Additional data for EC transaction #274281 that would not fit on the form

32. Additional remarks, continued

10/20/14 Tagged plug @ 1675'. Perf'd casing @ 1190'. Set packer @ 980'. Pressured up on casing. POH w/tbg and packer. ND BOP. RIH w/tbg to 1240'. Spotted 70 sx cement w/2% CACL @ 1240'-227'. POH w/tbg. Set packer @ 34' and displaced cement to 600'. WOC. Tagged cement @ 810'. Spotted 25 sx cement w/2% CACL @ 810'-448'. POH w/tbg. Set packer @ 34' and pressured up to 500 psi. 10/21/14 Tagged plug @ 520'. Perf'd casing @ 202'. Squeezed 110 sx cement w/2% CACL and circulated to surface. Rigged down and moved off. 10/23/14 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on "Below Ground Dry

Tole Marker". Backfilled cellar. Removed deadmen. Cleaned location and moved off.
Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Revisions to Operator-Submitted EC Data for Sundry Notice #274281

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

Lease:

NMLC062486

Agreement: Operator:

LEGACY RESERVES OPERATING LP PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200

Admin Contact:

MIKE METZA OPERATIONS ENGINEER E-Mail: mmetza@legacylp.com

Ph: 432-689-5200

Tech Contact:

MIKE METZA OPERATIONS ENGINEER E-Mail: mmetza@legacylp.com

Ph: 432-689-5200

Location: State:

County: CHAVES

Field/Pool:

Well/Facility:

CAPROCK; QUEEN

DRICKEY QUEEN SAND UNIT 828 Sec 9 T14S R31E NWNW 660FNL 660FWL

ABD SR

NMLC062486

8910063990 (NMNM70935X)

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NM

CHAVES

CAPROCK-QUEEN

DRICKEY QUEEN SAND UNIT 828

Sec 9 T14S R31E NWNW 660FNL 660FWL