

OCD Hobbs

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Form 3160-3
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 03 2014

Split Estate

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

Lease Serial No.
SHLABHL: NM089425

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work ☒ DRILL ☐ REENTER

1b. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

Cimarex Energy Co. OF COLORADO

(162683)

3a. Address
600 N. Marienfield St. Ste. 600 Midland Tx 79071

3b. Phone No. (include area code)
432-571-7800

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface 140 FNL & 875 FWL

At proposed prod. Zone 330 FSL & 440 FWL

Bone Spring

14. Distance in miles and direction from nearest town or post office*

Approximately 30 miles NW of Jal, NM

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
NM071019X

8. Lease Name and Well No.
Red Hills Unit 28H

(300545)

9. API Well No.
30025-42307

10. Field and Pool, or Exploratory
Bone Spring Wildcat

97994

11. Sec., T. R. M. or Blk. and Survey and Area

4, 26S, 33E

12. County or Parish

Lea

13. State

NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line if any)

140

16. No of acres in lease
NM089425=600.00 acres

17. Spacing Unit dedicated to this well

160.00

18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft.

30

19. Proposed Depth
Pilot Hole TD: N/A
14,496 MD 9,875 TVD

20. BLM/BIA Bond No. on File

NM2575; NMB000835

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

3354 GR

22. Approximate date work will start*

5/1/14

23. Estimated duration

35 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator Certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Paula Brunson*

Name (Printed/Typed)
Paula Brunson

Date
3/20/14

Title

Regulatory Compliance

Steve Caffey

Approved By (Signature)

Name (Printed/Typed)

Date

NOV 25 2014

Title
FIELD MANAGER

Office
CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.S. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

Carlsbad Controlled Water Basin

Approval Subject to General Requirements
& Special Stipulations Attached

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

DEC 04 2014

Operator - Land Owner Agreement

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Company: Cimarex Energy Co.

Proposed Well: Red Hills Unit 28H

Federal Lease Number: NM089425

Please be advised that Cimarex Energy Co. has an agreement with the surface owner, listed below, concerning entry and surface restoration after completion of drilling operations at the above described well.

Dinwiddle Cattle Company, LLC

Tommy Dinwiddle

P.O. Box 374

Roswell, NM 88202

575-355-7610

After abandonment of the well, all pits will be filled and levelled and all equipment and trash will be removed from the well site. No other requirements were made concerning restoration of the well site.

9/12/14

Date

Hope Knauls

Signature

Hope Knauls

Operator Certification Statement

Red Hills Unit 28H

Cimarex Energy Co.

UL: D, Sec. 4, 26S, 33E

Lea Co., NM

Operator's Representative

Cimarex Energy Co. of Colorado

600 N. Marienfeld St., Ste. 600

Midland, TX 79701

Office Phone: (432) 571-7800

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CERTIFICATION: I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 20 day of March, 2014

NAME: Paula Brunson

Paula Brunson

TITLE: Regulatory Compliance

ADDRESS: 600 N. Marienfeld St. Ste. 600 Midland Tx 79071

TELEPHONE: 432-571-7800

EMAIL: pbrunson@cimarex.com

Field Representative: Same as above

Application to Drill
Red Hills Unit 28H
 Cimarex Energy Co.
 UL: D, Sec. 4, 26S, 33E
 Lea Co., NM

In response to questions asked under Section II B of Bulletin NTL-6, the following information is provided for your consideration:

1. Location: SHL 140 FNL & 875 FWL
 BHL 330 FSL & 440 FWL

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2. Elevation Above Sea Level: 3,354' GR

DEC 03 2014

3. Geologic Name of Surface Formation: Quaternary Alluvium Deposits

4. Drilling Tools and Associated Equipment: Conventional rotary drilling rig using fluid as a circulating medium for solids removal

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5. Proposed Drilling Depth: 14,496 MD 9,875 TVD Pilot Hole TD: N/A

6. Estimated Tops of Geological Markers:

Formation	Est Top	Bearing
Rustler	995	N/A
Salt	1140	N/A
Castille	3380	N/A
Lamar	4900	N/A
Bell Canyon	4945	N/A
Cherry Canyon	6190	N/A
Brushy Canyon	7485	N/A
Bone Spring	9045	Hydrocarbons
U. Avalon (Leonard)	9080	Hydrocarbons
L. Avalon	9680	Hydrocarbons

7. Possible Mineral Bearing Formation: Shown above

7A. OSE Ground Water Estimated Depth: 180'

8. Casing Program:

Name	Casing Depth From (ft)	Casing Setting Depth (ft) MD	Casing Setting Depth (ft) TVD	Open Hole Size (inches)	Casing Size (inches)	Casing Weight (lb/ft)	Casing Grade	Thread	Condition	BHP (psig)	Anticipated Mud Weight (ppg)	Collapse SF at Full Evacuation (1.125)	Collapse SF at 1/3 Evacuation (1.125)	Burst SF (1.125)	Cumulative Air Weight	Cumulative Bouyed Weight (lbs)	Bouyant Tension SF (1.8)
Surface	0	1043	1045	17 1/2	13-3/8"	48.00	H-40	ST&C	New	478	8.8	1.55		3.62	50,160	43,421	7.42
Intermediate	0	4920	4920	12 1/4	9-5/8"	26.00	J-55	LT&C	New	2583	10.1		1.17	1.36	177,120	149,808	3.02
Production	0	9398	9398	8 3/4	5-1/2"	17.00	L-80	LT&C	New	4496	9.2	1.40		1.72	167,875	144,295	2.34
Production	9398	14496	9875	8 3/4	5-1/2"	17.00	L-80	BT&C	New	4724	9.2	1.33		1.64	8,109	6,970	56.96

Note: Operator may drill a 8-1/2" OH from end of curve to TD of the well. This is to reduce the need to ream the conventionally drilled curve to run a RSS assembly into the lateral.

8A. Casing Design and Casing Loading Assumptions:

Surface	Tension	A 1.8 design factor with effects of buoyancy: 8.80 ppg.
	Collapse	A 1.125 design factor with full internal evacuation and a collapse force equal to a 8.80 ppg mud gradient.
	Burst	A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.
Intermediate	Tension	A 1.8 design factor with effects of buoyancy: 10.10 ppg.
	Collapse	A 1.125 design factor evacuated 1/3 TVD of next casing string with a collapse force equal to a 10.10 ppg mud gradient.
	Burst	A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.
Production and/or Production Completion System	Tension	A 1.8 design factor with effects of buoyancy: 9.20 ppg.
	Collapse	A 1.125 design factor with full internal evacuation of next casing string with a collapse force equal to a 9.20 ppg mud gradient.
	Burst	A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.

9. Cementing Program:

Casing Type	Type	Sacks	Yield	Weight	Cubic Feet	Cement Blend
Surface	Lead	498	1.75	13.50	871	Class C + Bentonite + Calcium Chloride + LCM, 8.829 gps water
	Tail	136	1.34	14.80	181	Class C + LCM, 6.32 gps water
	TOC: 0		45% Excess		Centralizers per Onshore Order 2.III.B.1f	
Intermediate	Lead	897	1.88	12.90	1686	35:65 (poz/C) + Salt + Bentonite + LCM + retarder, 9.65 gps water
	Tail	288	1.34	14.80	385	Class C + retarder + LCM, 6.32 gps water
	TOC: 0		44% Excess			
Production	Lead	545	2.40	11.90	1307	35:65 (poz/H) + salt + Sodium Metasilicate + Bentonite + Fluid Loss + Dispersant + LCM + Retarder, 13.80 gps water
	Tail	1255	1.24	14.50	1556	50:50 (poz/H) + Bentonite + Salt + Fluid Loss + Dispersant + LCM + Retarder, 5.55 gps water
	TOC: 4720 4650		16% Excess		No centralizers planned in the lateral section. 1 every jt from EOC to KOP. 1 every 4th joint from KOP to 500' inside previous casing.	

Cement volumes will be adjusted depending on hole size

9a. Proposed Drilling Plan:

Pilot Hole TD: No Pilot KOP: 9,398' EOC: 10,148'

Set Surface and Intermediate casing strings. Drill production hole to KOP. Continue drilling lateral through the curve to TD. Run prod casing & cement.

10. Pressure Control Equipment:

Exhibit "E-1". A BOP consisting of two rams with blind rams and pipe rams, and one annular preventer. Below the surface casing, a 2M system will be used. Below the intermediate casing, a 3M system will be used. See attachments for BOP and choke manifold diagrams. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A Rotating head may be installed as needed. A kelly cock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

BOP and associated equipment will be installed, used, maintained, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. The Annular Preventer shall be functioned at least weekly. The pipe and blind rams will be operated each trip. No abnormal pressure or temperature is expected while drilling.

BOPS will be tested by an independent service company. The ram preventers, choke manifold, and safety valves will be tested as follows: On the surface casing, pressure tests will be made to 250 psi low and 2000 psi high. On the intermediate casing, pressure tests will be made to 250 psi low and 3000 psi high.

The Annular Preventer will be tested to 250 psi low and 1000 psi high on the surface casing, and 250 low and 1500 high on the intermediate casing.

Cimarex Energy Co. of Colorado requests a variance to drill this well using a co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached (please see Exhibit F, F-1, F-2, F-3). The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used.

11. Proposed Mud Circulating System:

Depth	Mud Weight	Visc	Fluid Loss	Type Mud
0' to 1045'	8.30 - 8.80	28	NC	FW Spud Mud
1045' to 4920'	9.60 - 10.10	30-32	NC	Brine Water
4920' to 14495'	8.70 - 9.20	30-32	NC	FW/Cut Brine

Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

The Mud Monitoring System is an electronic Pason System satisfying requirements of Onshore Order 1.

12. Testing, Logging and Coring Program:

- Mud logging program: 2 man unit from 4920 to TD
- Electric logging program: CNL / LDT / CAL / GR, DLL /GR -- Inter. Csg to TD
 CNL /GR -- Surf to Inter. Csg
- No DSTs or cores are planned at this time
- CBL w/ CCL from as far as gravity will let it fall to TOC

13. Potential Hazards:

No abnormal pressures or temperatures are expected. In accordance with Onshore Order 6, Cimarex does not anticipate that there will be enough H₂S from the surface to the Bone Spring formations to meet the BLM's minimum requirements for the submission of an "H₂S Drilling Operation Plan" or "Public Protection Plan" for the drilling and completion of this well. Since we have an H₂S Safety package on all wells, attached is an "H₂S Drilling Operations Plan." Adequate flare lines will be installed off the mud / gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used.

Estimated BHP: 4444 psi

Estimated BHT: 159°

14. Construction and Drilling:

Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved.

Drilling expected to take: 35 days.

If production casing is run an additional 30 days will be required to complete and construct surface facilities.

15. Other Facets of Operations:

If production casing is run an additional 30 days will be required to complete and construct surface facilities.

L. Avalon pay will be perforated and stimulated.

The proposed well will be tested and potential as **Oil**

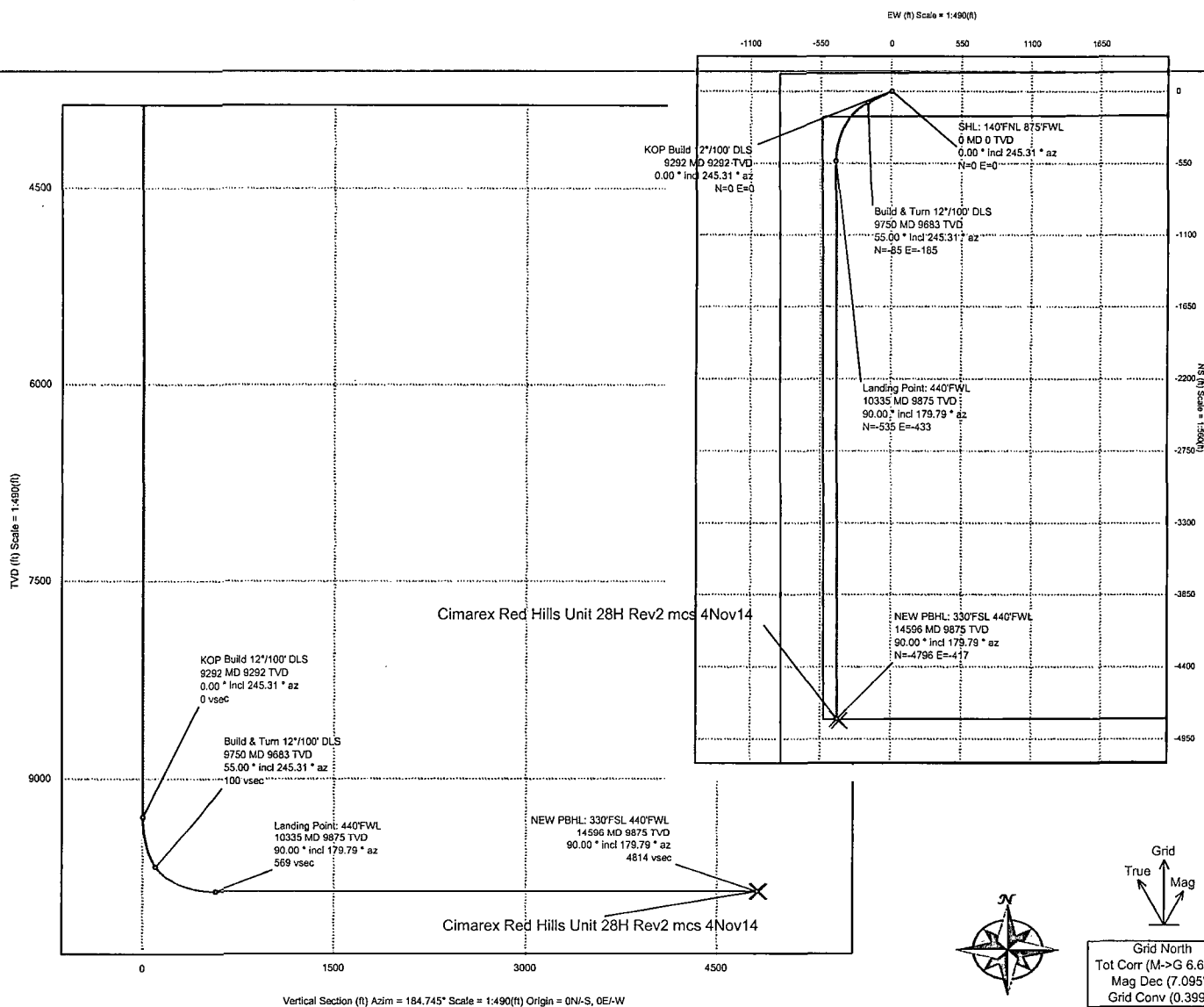


Cimarex



Borehole:	Well:	Field:	Structure:
Original Borehole	Red Hills Unit #28H	NM Lea County	TBD

Gravity & Magnetic Parameters	Surface Location	Miscellaneous
Model: HDGM 2014 Dip: 59.834° Date: 04-Nov-2014	NAD83 New Mexico State Plane, Eastern Zone, US Feet	Red Hills Unit #28H
MagDec: 7.095° FS: 48206.684mT Gravity FS: 998.686mgn (9.80665 Based)	Lat: N 32 4 45.86 Northing: 393432.8ftUS Grid Conv: 0.3985°	TVD Ref: Ground Level(3354ft above MSL)
	Lon: W 103 34 58.65 Easting: 773747.4ftUS Scale Fact: 0.99997096	Plan: Rev2 mcs 4Nov14



Critical Points								
Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
SHL: 140°FNL 875°FWL	0.00	0.00	245.31	0.00	0.00	0.00	0.00	
KOP Build 12°/100' DLS	9291.55	0.00	245.31	9291.55	0.00	0.00	0.00	0.00
Build & Turn 12°/100' DLS	9749.88	55.00	245.31	9682.67	100.06	-85.04	-184.99	12.00
Landing Point: 440°FWL	10334.56	90.00	179.79	9875.00	569.11	-535.10	-433.31	12.00
NEW PBHL: 330°FSL 440°FWL	14595.81	90.00	179.79	9875.00	4814.41	-4796.32	-417.44	0.00

D E C		
CONTROLLED		
Plan ref	Cimarex Red Hills Unit 28H Rev2 mcs 4Nov14	
Drawing ref		
Copy number	1 of 1	
Date	05-Nov-2014	
1	Originator	Craig Geaslen
2	DE Sign Off Authority	
3	D&M Line Manager	
4	Client	
Copy number for		



Cimarex Red Hills Unit 28H Rev2 mcs 4Nov14 Proposal Geodetic Report

(Non-Def Plan)

Report Date: November 05, 2014 - 02:50 PM
Client: Cimarex
Field: NM Lea County (NAD 83)
Structure / Slot: Cimarex Red Hills Unit #28H / Red Hills Unit #28H
Well: Red Hills Unit #28H
Borehole: Original Borehole
UWI / API#: Unknown / Unknown
Survey Name: Cimarex Red Hills Unit 28H Rev2 mcs 4Nov14
Survey Date: March 17, 2014
Tort / AHD / DDI / ERD Ratio: 125.161 ° / 5006.791 ft / 5.967 / 0.507
Coordinate Reference System: NAD83 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: N 32° 4' 45.85595", W 103° 34' 58.64567"
Location Grid N/E Y/X: N 393432.800 ftUS, E 773747.400 ftUS
CRS Grid Convergence Angle: 0.3985 °
Grid Scale Factor: 0.99997096
Version / Patch: 2.7.1043.0

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 184.745 ° (Grid North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: Ground Level
TVD Reference Elevation: 3354.000 ft above MSL
Seabed / Ground Elevation: 3354.000 ft above MSL
Magnetic Declination: 7.095 °
Total Gravity Field Strength: 998.6863mgn (9.80665 Based)
Gravity Model: DOX
Total Magnetic Field Strength: 48206.684 nT
Magnetic Dip Angle: 59.834 °
Declination Date: November 04, 2014
Magnetic Declination Model: HDGM 2014
North Reference: Grid North
Grid Convergence Used: 0.3985 °
Total Corr Mag North->Grid North: 6.6965 °
Local Coord Referenced To: Structure Reference Point

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	TVDSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Closure Azimuth (°)	Closure (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
SHL: 140'FNL 875'FWL	0.00	0.00	245.31	0.00	-3354.00	0.00	0.00	0.00	N/A	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
KOP Build 12°/100' DLS	9291.55	0.00	245.31	9291.55	5937.55	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
Build & Turn 12°/100' DLS	9749.88	55.00	245.31	9682.67	6328.67	100.06	-85.04	-184.99	12.00	245.31	203.60	393347.76	773562.42	N 32 4 45.03	W 103 35 0.80
Landing Point: 440'FWL	10334.56	90.00	179.79	9875.00	6521.00	569.11	-535.10	-433.31	12.00	219.00	688.54	392897.72	773314.10	N 32 4 40.59	W 103 35 3.72
NEW PBHL: 330'FSL	14595.81	90.00	179.79	9875.00	6521.00	4814.41	-4796.32	-417.44	0.00	184.97	4814.45	386636.63	773329.97	N 32 3 58.42	W 103 35 3.88
440'FWL															

Survey Type: Non-Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Survey Tool Type	Borehole / Survey
	1	0.000	9291.550	1/100.000	30.000	30.000	SLB_MWD-POOR	Original Borehole / Cimarex Red Hills Unit 28H Rev2 mcs 4Nov14
	1	9291.550	14595.808	1/100.000	30.000	30.000	SLB_MWD-STD	Original Borehole / Cimarex Red Hills Unit 28H Rev2 mcs 4Nov14



**Cimarex Red Hills Unit 28H Rev2 mcs 4Nov14 Proposal Geodetic Report -
100ft Interpolated
(Non-Def Plan)**



Report Date: November 05, 2014 - 02:51 PM
Client: Cimarex
Field: NM Lea County (NAD 83)
Structure / Slot: Cimarex Red Hills Unit #28H / Red Hills Unit #28H
Well: Red Hills Unit #28H
Borehole: Original Borehole
UWI / API#: Unknown / Unknown
Survey Name: Cimarex Red Hills Unit 28H Rev2 mcs 4Nov14
Survey Date: March 17, 2014
Tort / AHD / DDI / ERD Ratio: 125.161' / 5006.791 ft / 5.967 / 0.507
Coordinate Reference System: NAD83 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: N 32° 4' 45.85595", W 103° 34' 58.64567"
Location Grid N/E Y/X: N 393432.800 ftUS, E 773747.400 ftUS
CRS Grid Convergence Angle: 0.3985 °
Grid Scale Factor: 0.99997096
Version / Patch: 2.7.1043.0

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 184.745 ° (Grid North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: Ground Level
TVD Reference Elevation: 3354.000 ft above MSL
Seabed / Ground Elevation: 3354.000 ft above MSL
Magnetic Declination: 7.095 °
Total Gravity Field Strength: 998.6863mgn (9.80665 Based)
Gravity Model: DOX
Total Magnetic Field Strength: 48206.684 nT
Magnetic Dip Angle: 59.834 °
Declination Date: November 04, 2014
Magnetic Declination Model: HDGM 2014
North Reference: Grid North
Grid Convergence Used: 0.3985 °
Total Corr Mag North->Grid North: 6.6965 °
Local Coord Referenced To: Structure Reference Point

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	TVDSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Closure Azimuth (°)	Closure (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' '')	Longitude (E/W ° ' '')
SHL: 140'FNL 875'FWL	0.00	0.00	245.31	0.00	-3354.00	0.00	0.00	0.00	N/A	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	100.00	0.00	245.31	100.00	-3254.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	200.00	0.00	245.31	200.00	-3154.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	300.00	0.00	245.31	300.00	-3054.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	400.00	0.00	245.31	400.00	-2954.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	500.00	0.00	245.31	500.00	-2854.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	600.00	0.00	245.31	600.00	-2754.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	700.00	0.00	245.31	700.00	-2654.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	800.00	0.00	245.31	800.00	-2554.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	900.00	0.00	245.31	900.00	-2454.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	1000.00	0.00	245.31	1000.00	-2354.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	1100.00	0.00	245.31	1100.00	-2254.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	1200.00	0.00	245.31	1200.00	-2154.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	1300.00	0.00	245.31	1300.00	-2054.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	1400.00	0.00	245.31	1400.00	-1954.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	1500.00	0.00	245.31	1500.00	-1854.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	1600.00	0.00	245.31	1600.00	-1754.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	1700.00	0.00	245.31	1700.00	-1654.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	1800.00	0.00	245.31	1800.00	-1554.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	1900.00	0.00	245.31	1900.00	-1454.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	2000.00	0.00	245.31	2000.00	-1354.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	2100.00	0.00	245.31	2100.00	-1254.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	2200.00	0.00	245.31	2200.00	-1154.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	2300.00	0.00	245.31	2300.00	-1054.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	2400.00	0.00	245.31	2400.00	-954.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	2500.00	0.00	245.31	2500.00	-854.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	2600.00	0.00	245.31	2600.00	-754.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	2700.00	0.00	245.31	2700.00	-654.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	2800.00	0.00	245.31	2800.00	-554.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	2900.00	0.00	245.31	2900.00	-454.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	3000.00	0.00	245.31	3000.00	-354.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	3100.00	0.00	245.31	3100.00	-254.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	3200.00	0.00	245.31	3200.00	-154.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	TVDSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Closure Azimuth (°)	Closure (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' '')	Longitude (E/W ° ' '')
KOP Build 12"/100' DLS	9100.00	0.00	245.31	9100.00	5746.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	9200.00	0.00	245.31	9200.00	5846.00	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	9291.55	0.00	245.31	9291.55	5937.55	0.00	0.00	0.00	0.00	0.00	0.00	393432.80	773747.40	N 32 4 45.86	W 103 34 58.65
	9300.00	1.01	245.31	9300.00	5946.00	0.04	-0.03	-0.07	12.00	245.31	0.07	393432.77	773747.33	N 32 4 45.86	W 103 34 58.65
Build & Turn 12"/100' DLS	9400.00	13.01	245.31	9399.07	6045.07	6.03	-5.12	-11.14	12.00	245.31	12.26	393427.68	773736.26	N 32 4 45.81	W 103 34 58.78
	9500.00	25.01	245.31	9493.44	6139.44	22.01	-18.71	-40.69	12.00	245.31	44.78	393414.09	773706.71	N 32 4 45.67	W 103 34 59.12
	9600.00	37.01	245.31	9578.99	6224.99	47.28	-40.19	-87.42	12.00	245.31	96.21	393392.61	773659.98	N 32 4 45.46	W 103 34 59.66
	9700.00	49.01	245.31	9651.97	6297.97	80.75	-68.63	-149.29	12.00	245.31	164.31	393364.17	773598.12	N 32 4 45.19	W 103 35 0.39
	9749.88	55.00	245.31	9682.67	6328.67	100.06	-85.04	-184.99	12.00	245.31	203.60	393347.76	773562.42	N 32 4 45.03	W 103 35 0.80
Landing Point: 440' FWL	9800.00	56.72	238.35	9710.82	6356.82	122.59	-104.63	-221.51	12.00	244.72	244.97	393328.17	773525.90	N 32 4 44.84	W 103 35 1.23
	9900.00	61.22	225.35	9762.51	6408.51	180.88	-157.56	-288.51	12.00	241.36	328.73	393275.25	773458.90	N 32 4 44.32	W 103 35 2.01
	10000.00	66.85	213.55	9806.41	6452.41	254.71	-226.92	-345.30	12.00	236.69	413.19	393205.88	773402.11	N 32 4 43.63	W 103 35 2.68
	10100.00	73.28	202.77	9840.57	6486.57	340.85	-309.70	-389.40	12.00	231.50	497.54	393123.11	773358.01	N 32 4 42.82	W 103 35 3.20
	10200.00	80.24	192.71	9863.52	6509.52	435.53	-402.26	-418.88	12.00	226.16	580.75	393030.55	773328.53	N 32 4 41.90	W 103 35 3.55
	10300.00	87.47	183.08	9874.24	6520.24	534.63	-500.57	-432.45	12.00	220.82	661.50	392932.25	773314.96	N 32 4 40.93	W 103 35 3.71
	10334.56	90.00	179.79	9875.00	6521.00	569.11	-535.10	-433.31	12.00	219.00	688.54	392897.72	773314.10	N 32 4 40.59	W 103 35 3.72
	10400.00	90.00	179.79	9875.00	6521.00	634.31	-600.54	-433.07	0.00	215.80	740.40	392832.28	773314.34	N 32 4 39.94	W 103 35 3.73
	10500.00	90.00	179.79	9875.00	6521.00	733.93	-700.54	-432.70	0.00	211.70	823.40	392732.28	773314.72	N 32 4 38.95	W 103 35 3.73
	10600.00	90.00	179.79	9875.00	6521.00	833.56	-800.54	-432.33	0.00	208.37	909.82	392632.29	773315.09	N 32 4 37.96	W 103 35 3.73
	10700.00	90.00	179.79	9875.00	6521.00	933.19	-900.54	-431.95	0.00	205.63	998.78	392532.29	773315.46	N 32 4 36.97	W 103 35 3.74
	10800.00	90.00	179.79	9875.00	6521.00	1032.81	-1000.54	-431.58	0.00	203.33	1089.65	392432.29	773315.83	N 32 4 35.99	W 103 35 3.74
	10900.00	90.00	179.79	9875.00	6521.00	1132.44	-1100.54	-431.21	0.00	201.40	1182.00	392332.30	773316.20	N 32 4 35.00	W 103 35 3.75
	11000.00	90.00	179.79	9875.00	6521.00	1232.06	-1200.54	-430.84	0.00	199.74	1275.50	392232.30	773316.58	N 32 4 34.01	W 103 35 3.75
	11100.00	90.00	179.79	9875.00	6521.00	1331.69	-1300.54	-430.46	0.00	198.31	1369.92	392132.31	773316.95	N 32 4 33.02	W 103 35 3.75
	11200.00	90.00	179.79	9875.00	6521.00	1431.31	-1400.53	-430.09	0.00	197.07	1465.09	392032.31	773317.32	N 32 4 32.03	W 103 35 3.76
	11300.00	90.00	179.79	9875.00	6521.00	1530.94	-1500.53	-429.72	0.00	195.98	1560.85	391932.31	773317.69	N 32 4 31.04	W 103 35 3.76
	11400.00	90.00	179.79	9875.00	6521.00	1630.57	-1600.53	-429.35	0.00	195.02	1657.12	391832.32	773318.07	N 32 4 30.05	W 103 35 3.78
	11500.00	90.00	179.79	9875.00	6521.00	1730.19	-1700.53	-428.97	0.00	194.16	1753.80	391732.32	773318.44	N 32 4 29.06	W 103 35 3.77
	11600.00	90.00	179.79	9875.00	6521.00	1829.82	-1800.53	-428.60	0.00	193.39	1850.84	391632.32	773318.81	N 32 4 28.07	W 103 35 3.77
	11700.00	90.00	179.79	9875.00	6521.00	1929.44	-1900.53	-428.23	0.00	192.70	1948.18	391532.33	773319.18	N 32 4 27.08	W 103 35 3.78
	11800.00	90.00	179.79	9875.00	6521.00	2029.07	-2000.53	-427.86	0.00	192.07	2045.77	391432.33	773319.56	N 32 4 26.09	W 103 35 3.78
	11900.00	90.00	179.79	9875.00	6521.00	2128.69	-2100.53	-427.48	0.00	191.50	2143.59	391332.34	773319.93	N 32 4 25.10	W 103 35 3.78
	12000.00	90.00	179.79	9875.00	6521.00	2228.32	-2200.53	-427.11	0.00	190.98	2241.60	391232.34	773320.30	N 32 4 24.11	W 103 35 3.79
	12100.00	90.00	179.79	9875.00	6521.00	2327.95	-2300.53	-426.74	0.00	190.51	2339.77	391132.34	773320.67	N 32 4 23.12	W 103 35 3.79
	12200.00	90.00	179.79	9875.00	6521.00	2427.57	-2400.53	-426.37	0.00	190.07	2438.10	391032.35	773321.05	N 32 4 22.13	W 103 35 3.79
	12300.00	90.00	179.79	9875.00	6521.00	2527.20	-2500.53	-425.99	0.00	189.67	2536.55	390932.35	773321.42	N 32 4 21.14	W 103 35 3.80
	12400.00	90.00	179.79	9875.00	6521.00	2626.82	-2600.53	-425.62	0.00	189.30	2635.13	390832.35	773321.79	N 32 4 20.15	W 103 35 3.80
	12500.00	90.00	179.79	9875.00	6521.00	2726.45	-2700.53	-425.25	0.00	188.95	2733.80	390732.36	773322.16	N 32 4 19.16	W 103 35 3.81
	12600.00	90.00	179.79	9875.00	6521.00	2826.07	-2800.52	-424.88	0.00	188.63	2832.57	390632.36	773322.54	N 32 4 18.17	W 103 35 3.81
	12700.00	90.00	179.79	9875.00	6521.00	2925.70	-2900.52	-424.50	0.00	188.33	2931.42	390532.37	773322.91	N 32 4 17.18	W 103 35 3.81
	12800.00	90.00	179.79	9875.00	6521.00	3025.33	-3000.52	-424.13	0.00	188.05	3030.35	390432.37	773323.28	N 32 4 16.19	W 103 35 3.82
	12900.00	90.00	179.79	9875.00	6521.00	3124.95	-3100.52	-423.76	0.00	187.78	3129.35	390332.37	773323.65	N 32 4 15.20	W 103 35 3.82
	13000.00	90.00	179.79	9875.00	6521.00	3224.58	-3200.52	-423.39	0.00	187.54	3228.40	390232.38	773324.03	N 32 4 14.22	W 103 35 3.82
	13100.00	90.00	179.79	9875.00	6521.00	3324.20	-3300.52	-423.01	0.00	187.30	3327.52	390132.38	773324.40	N 32 4 13.23	W 103 35 3.83
	13200.00	90.00	179.79	9875.00	6521.00	3423.83	-3400.52	-422.64	0.00	187.08	3426.68	390032.38	773324.77	N 32 4 12.24	W 103 35 3.83
	13300.00	90.00	179.79	9875.00	6521.00	3523.45	-3500.52	-422.27	0.00	186.88	3525.90	389932.39	773325.14	N 32 4 11.25	W 103 35 3.84
	13400.00	90.00	179.79	9875.00	6521.00	3623.08	-3600.52	-421.90	0.00	186.68	3625.15	389832.39	773325.52	N 32 4 10.26	W 103 35 3.84
	13500.00	90.00	179.79	9875.00	6521.00	3722.71	-3700.52	-421.52	0.00	186.50	3724.45	389732.40	773325.89	N 32 4 9.27	W 103 35 3.84
	13600.00	90.00	179.79	9875.00	6521.00	3822.33	-3800.52	-421.15	0.00	186.32	3823.78	389632.40	773326.26	N 32 4 8.28	W 103 35 3.85
	13700.00	90.00	179.79	9875.00	6521.00	3921.96	-3900.52	-420.78	0.00	186.16	3923.15	389532.40	773326.63	N 32 4 7.29	W 103 35 3.85
	13800.00	90.00	179.79	9875.00	6521.00	4021.58	-4000.52	-420.41	0.00	186.00	4022.55	389432.41	773327.01	N 32 4 6.30	W 103 35 3.85
	13900.00	90.00	179.79	9875.00	6521.00	4121.21	-4100.52	-420.03	0.00	185.85	4121.97	389332.41	773327.38	N 32 4 5.31	W 103 35 3.86
	14000.00	90.00	179.79	9875.00	6521.00	4220.83	-4200.52	-419.66	0.00	185.71	4221.43	389232.42	773327.75	N 32 4 4.32	W 103 35 3.86
	14100.00	90.00	179.79	9875.00	6521.00	4320.46	-4300.51	-419.29	0.00	185.57	4320.91	389132.42	773328.12	N 32 4 3.33	W 103 35 3.87
	14200.00	90.00	179.79	9875.00	6521.00	4420.09	-4400.51	-418.92	0.00	185.44	4420.41	389032.42	773328.50	N 32 4 2.34	W 103 35 3.87
	14300.00	90.00	179.79	9875.00	6521.00	4519.71	-4500.51	-418.54	0.00	185.31	4519.93	388932.43	773328.87	N 32 4 1.35	W 103 35 3.87

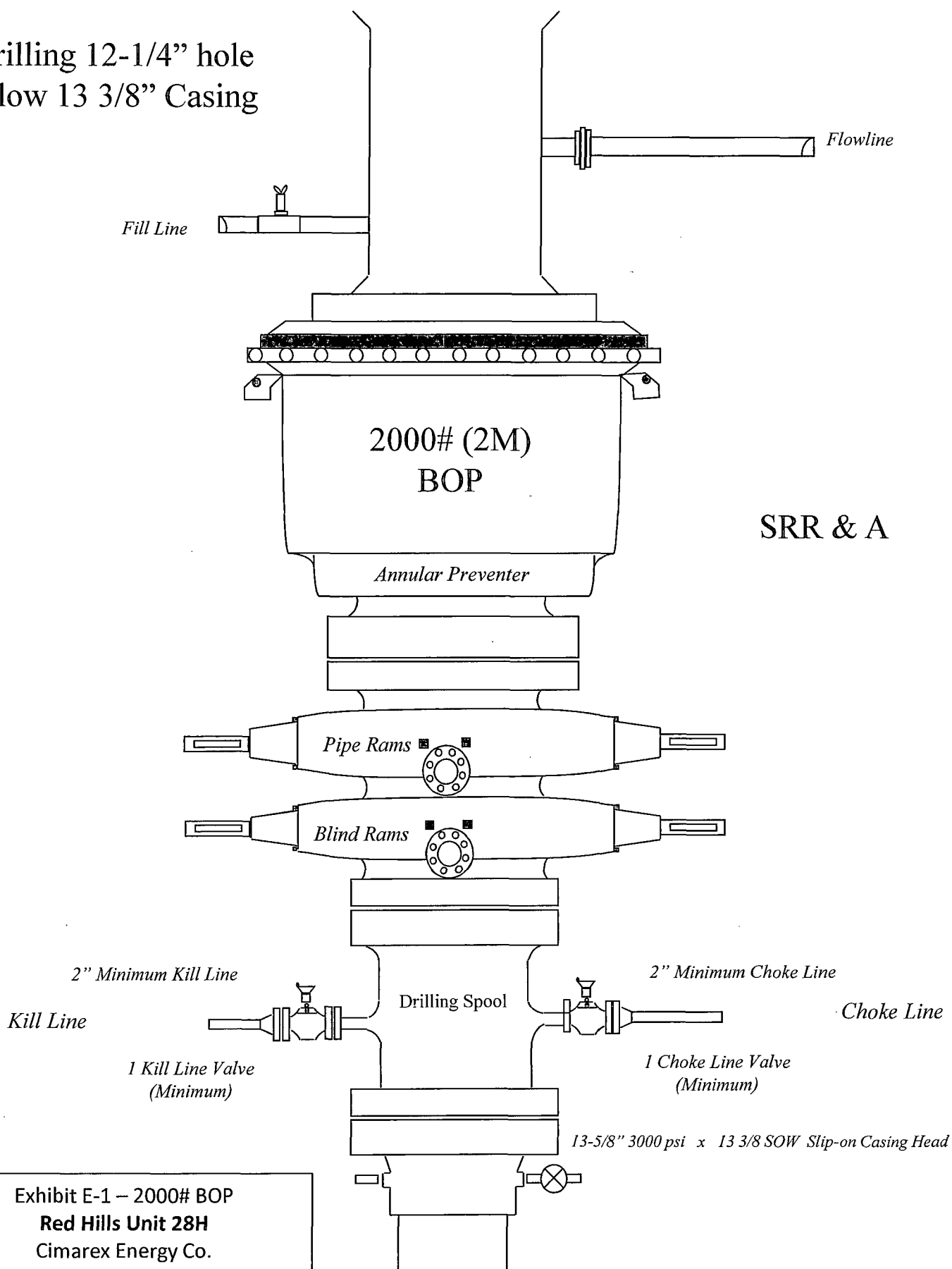
Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	TVDSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Closure Azimuth (°)	Closure (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	14400.00	90.00	179.79	9875.00	6521.00	4619.34	-4600.51	-418.17	0.00	185.19	4619.48	388832.43	773329.24	N 32 4 0.36 W	103 35 3.88
	14500.00	90.00	179.79	9875.00	6521.00	4718.96	-4700.51	-417.80	0.00	185.08	4719.04	388732.43	773329.61	N 32 3 59.37 W	103 35 3.88
NEW PBHL: 330°FSL 440°FWL	14595.81	90.00	179.79	9875.00	6521.00	4814.41	-4796.32	-417.44	0.00	184.97	4814.45	388636.63	773329.97	N 32 3 58.42 W	103 35 3.88

Survey Type: Non-Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Survey Tool Type	Borehole / Survey
	1	0.000	9291.550	1/100.000	30.000	30.000	SLB_MWD-POOR	Original Borehole / Cimarex Red Hills Unit 28H Rev2 mcs 4Nov14
	1	9291.550	14595.808	1/100.000	30.000	30.000	SLB_MWD-STD	Original Borehole / Cimarex Red Hills Unit 28H Rev2 mcs 4Nov14

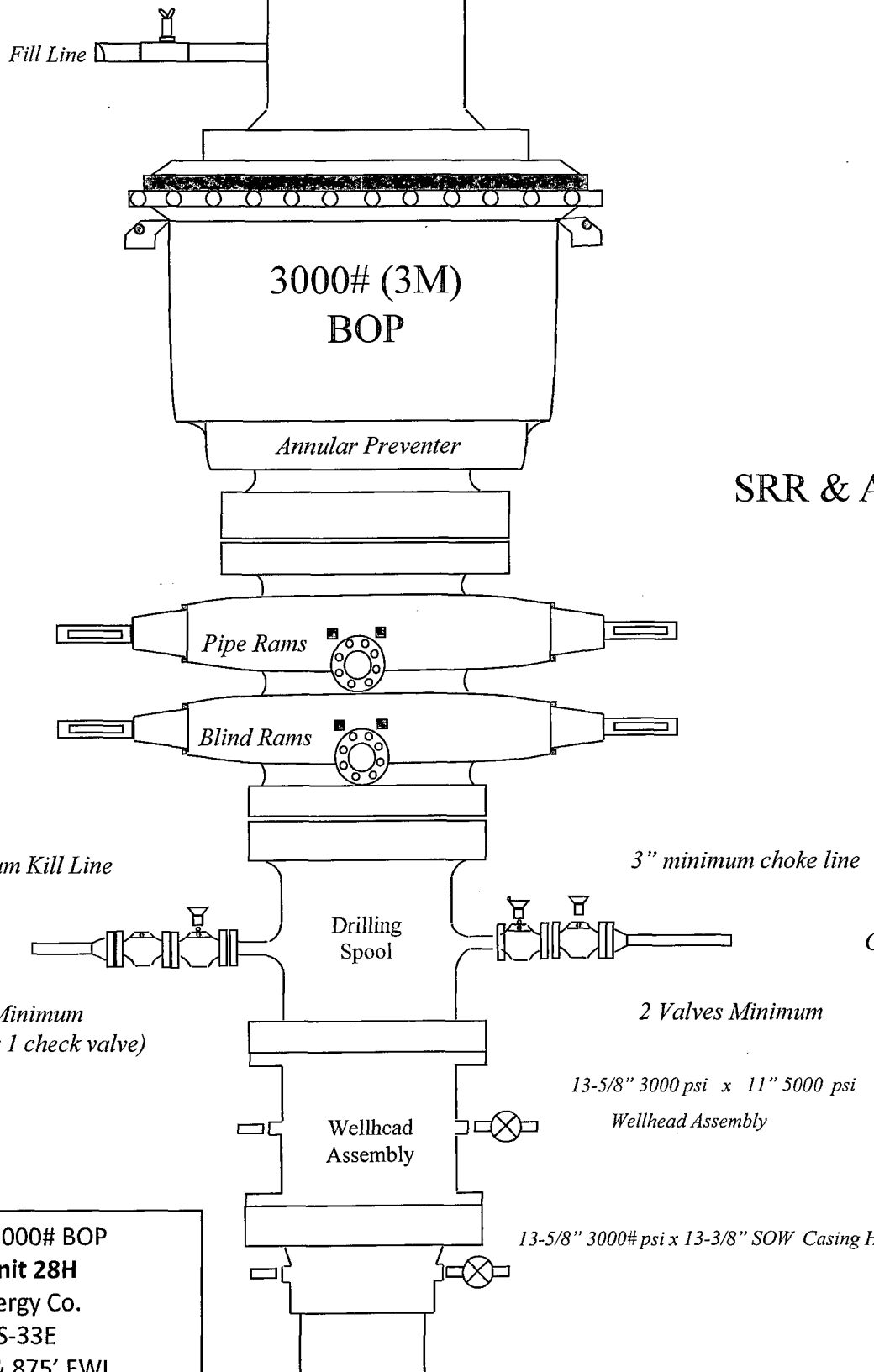
Drilling 12-1/4" hole
below 13 3/8" Casing



SRR & A

Exhibit E-1 – 2000# BOP
Red Hills Unit 28H
Cimarex Energy Co.
Sec. 4-26S-33E
SHL 140' FNL & 875' FWL
BHL 330' FSL & 440' FWL
Lea County, NM

Drilling 8-3/4" hole
below 9 5/8" Casing



SRR & A

Exhibit E-1 – 3000# BOP

Red Hills Unit 28H

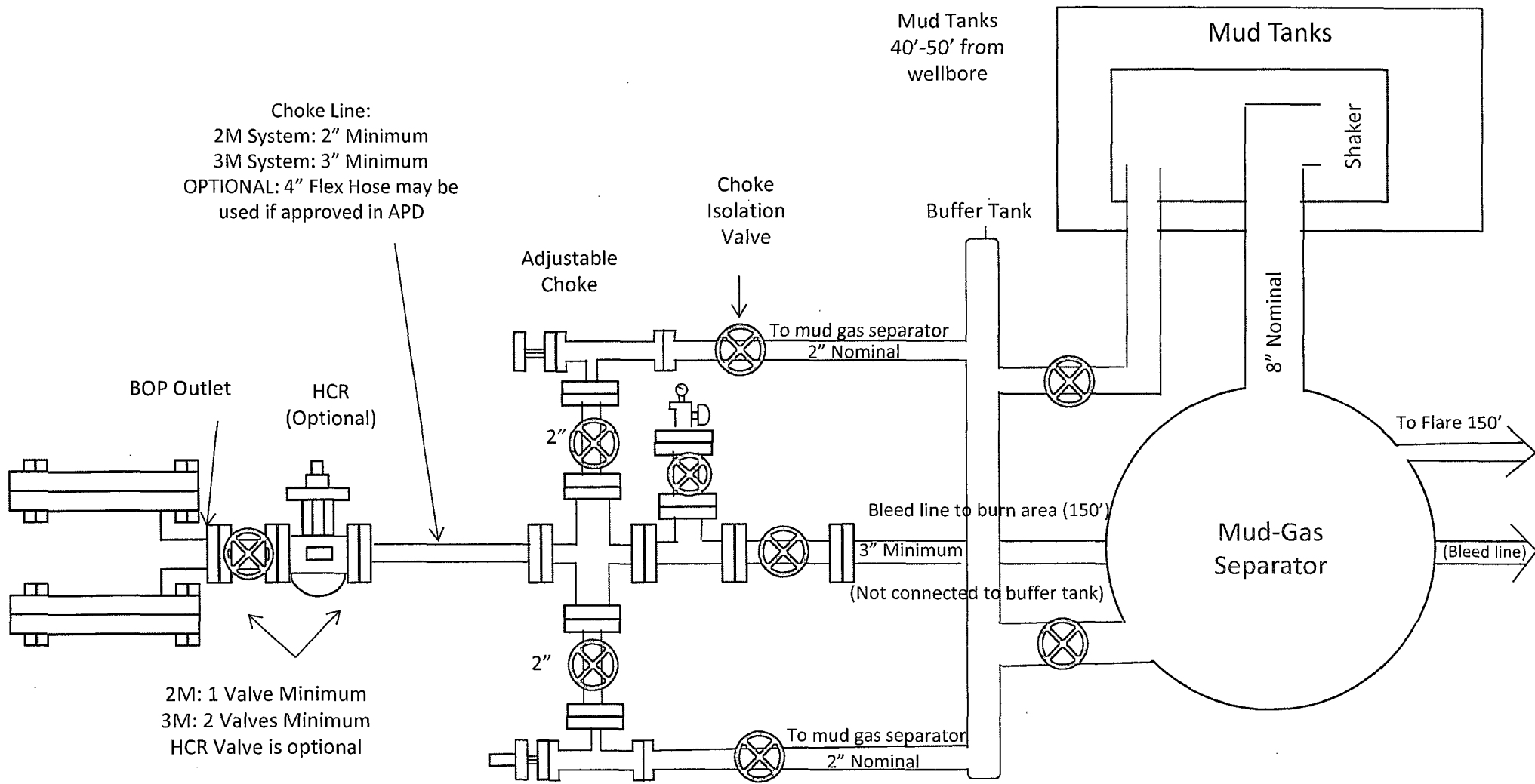
Cimarex Energy Co.

Sec. 4-26S-33E

SHL 140' FNL & 875' FWL

BHL 330' FSL & 440' FWL

Lea County, NM



Drilling Operations Choke Manifold 2M/3M Service

Exhibit E-1 – Choke Manifold Diagram
Red Hills Unit 28H
Cimarex Energy Co.
Sec. 4-26S-33E
SHL 140' FNL & 875' FWL
BHL 330' FSL & 440' FWL
Lea County, NM

Exhibit F-1 – Co-Flex Hose Hydrostatic Test

Red Hills Unit 28H

Cimarex Energy Co.

Sec. 4-26S-33E

SHL 140' FNL & 875' FWL

BHL 330' FSL & 440' FWL

Lea County, NM



Midwest Hose
& Specialty, Inc.

INTERNAL HYDROSTATIC TEST REPORT

Customer:		P.O. Number:	
Oderco Inc		odyd-271	
HOSE SPECIFICATIONS			
Type: Stainless Steel Armor Choke & Kill Hose		Hose Length: 45'ft.	
I.D.	4 INCHES	O.D.	9 INCHES
WORKING PRESSURE	TEST PRESSURE	BURST PRESSURE	
10,000 PSI	15,000 PSI	0 PSI	
COUPLINGS			
Stem Part No.		Ferrule No.	
OKC OKC		OKC OKC	
Type of Coupling:			
Swage-It			
PROCEDURE			
<u>Hose assembly pressure tested with water at ambient temperature.</u>			
TIME HELD AT TEST PRESSURE		ACTUAL BURST PRESSURE:	
15 MIN.		0 PSI	
Hose Assembly Serial Number:		Hose Serial Number:	
79793		OKC	
Comments:			
Date:	Tested:	Approved:	
3/8/2011	<i>A. James Jones</i>	<i>Kevin J. [Signature]</i>	



Midwest Hose
& Specialty, Inc.

Internal Hydrostatic Test Graph

Customer: Houston

Pick Ticket #: 94260

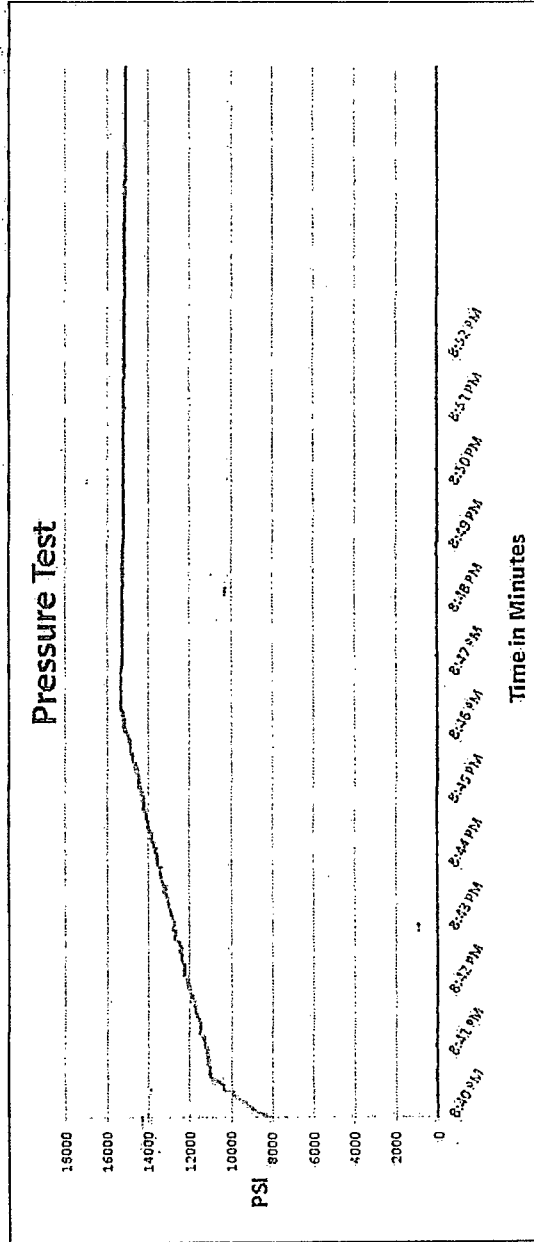
Hose Specifications

Hose Type: C S K
I.D.: 4"
Working Pressure: 10000 PSI
Length: 45'
O.D.: 6.09"
Burst Pressure: Standard Safety Multiplier Applies

Verification

Type of Fittings: 4 1/4 10K
Die Size: 6.38"
Hose Serial #: 5504
Coupling Method: Swage
Final O.D.: 6.25"
Hose Assembly Serial #: 79793

Pressure Test



Test Pressure: 15000 PSI
Time Held at Test Pressure: 11 Minutes
Actual Burst Pressure: 15483 PSI
Peak Pressure: 15483 PSI

Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Zac McConnell

Approved By: Kim Thomas

[Signature]

[Signature]

March 3, 2011

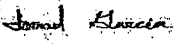
Exhibit F-1 – Co-Flex Hose Hydrostatic Test
Red Hills Unit 28H
Cimarex Energy Co.
Sec. 4-26S-33E
SHL 140' FNL & 875' FWL
BHL 330' FSL & 440' FWL
Lea County, NM

Exhibit F-2 - Co-Flex Hose
Red Hills Unit 28H
Cimarex Energy Co.
Sec. 4-26S-33E
SHL 140' FNL & 875' FWL
BHL 330' FSL & 440' FWL
Lea County, NM



Midwest Hose & Specialty, Inc.

Certificate of Conformity

Customer:		PO
DEM		ODYD-271
SPECIFICATIONS		
Sales Order	Dated:	
79793	3/8/2011	
We hereby certify that the material supplied for the referenced purchase order to be true according to the requirements of the purchase order and current industry standards Supplier: Midwest Hose & Specialty, Inc. 10640 Tanner Road Houston, Texas 77041		
Comments:		
Approved:		Date:
		3/8/2011



Midwest Hose
& Specialty, Inc.

Exhibit F -3- Co-Flex Hose
Red Hills Unit 28H
Cimarex Energy Co.
Sec. 4-26S-33E
SHL 140' FNL & 875' FWL
BHL 330' FSL & 440' FWL
Lea County, NM

Specification Sheet Choke & Kill Hose

The Midwest Hose & Specialty Choke & Kill hose is manufactured with only premium components. The reinforcement cables, inner liner and cover are made of the highest quality material to handle the tough drilling applications of today's industry. The end connections are available with API flanges, API male threads, hubs, hammer unions or other special fittings upon request. Hose assembly is manufactured to API 7K. This assembly is wrapped with fire resistant vermiculite coated fiberglass insulation, rated at 2000 degrees with stainless steel armor cover.

Working Pressure:	5,000 or 10,000 psi working pressure
Test Pressure:	10,000 or 15,000 psi test pressure
Reinforcement:	Multiple steel cables
Cover:	Stainless Steel Armor
Inner Tube:	Petroleum resistant, Abrasion resistant
End Fitting:	API flanges, API male threads, threaded or butt weld hammer unions, unbolt and other special connections
Maximum Length:	110 Feet
ID:	2-1/2", 3", 3-1/2", 4"
Operating Temperature:	-22 deg F to +180 deg F (-30 deg C to +82 deg C)

Exhibit F – Co-Flex Hose

Red Hills Unit 28H

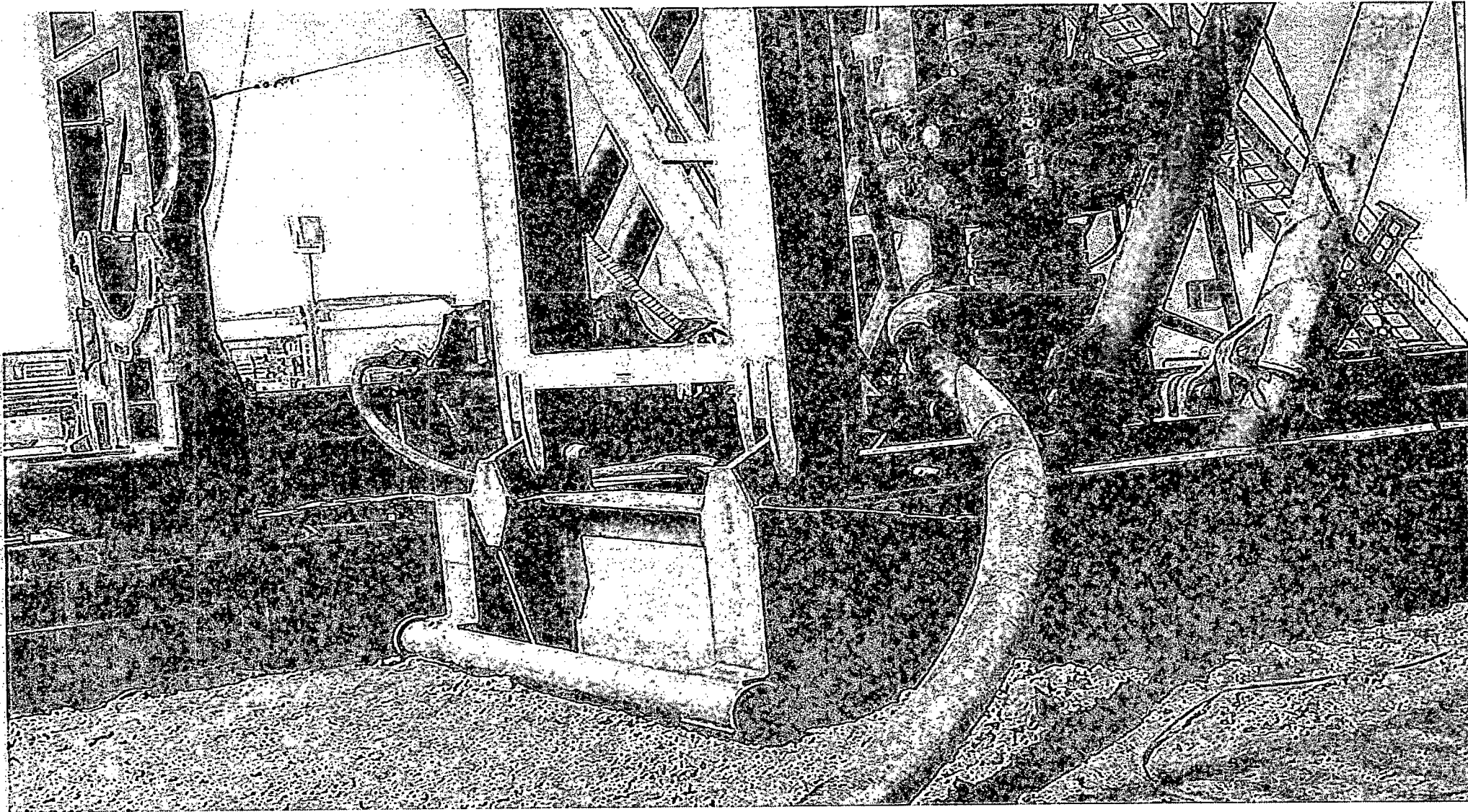
Cimarex Energy Co.

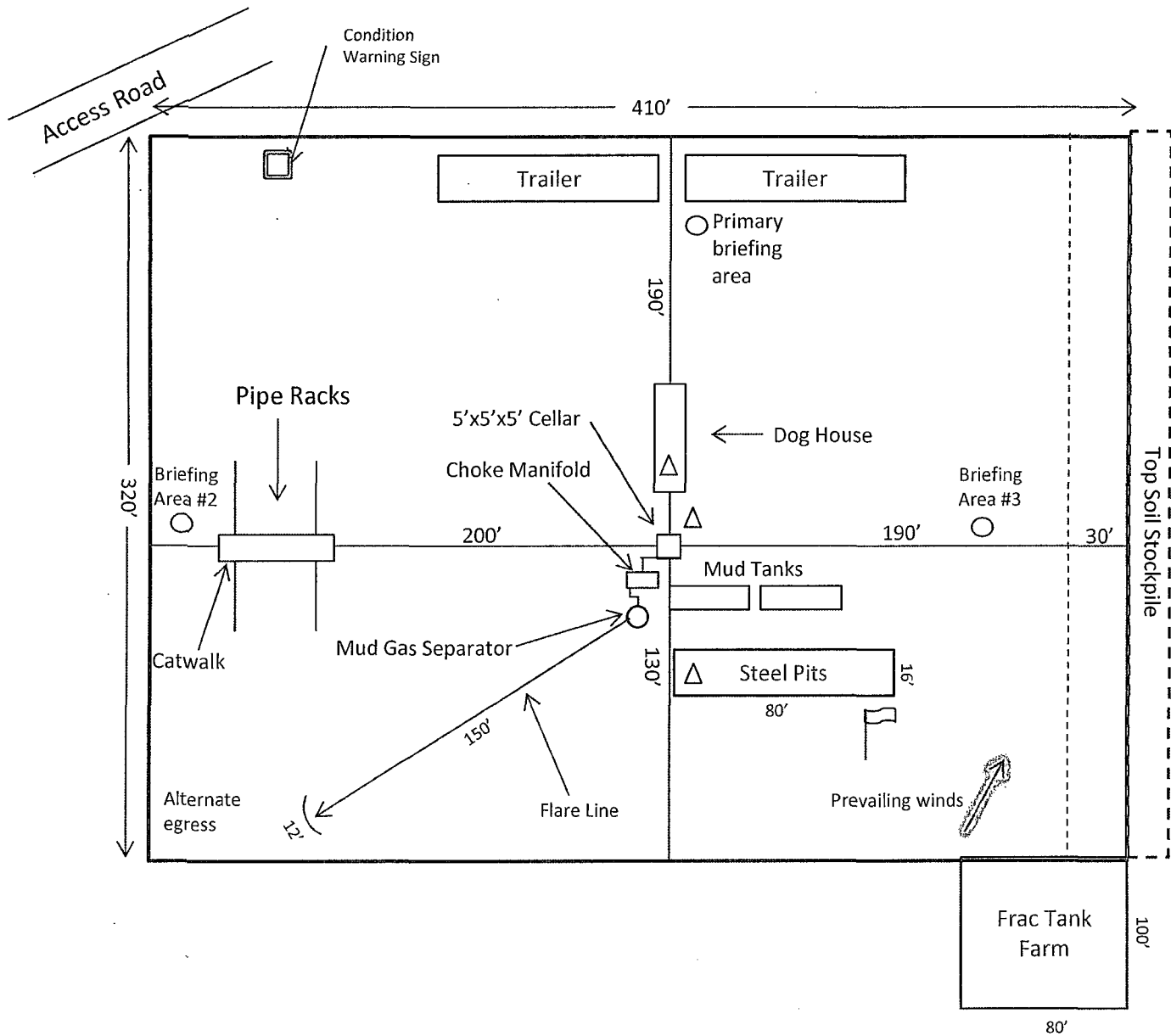
Sec. 4-26S-33E

SHL 140' FNL & 875' FWL

BHL 330' FSL & 440' FWL

Lea County, NM





Wind Direction Indicators
(wind sock or streamers)



• H2S Monitors
(alarms at bell nipple and shale shaker)



Briefing Areas

N



Exhibit D – Rig Layout Diagram

Red Hills Unit 28H

Cimarex Energy Co.

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SHL 140' FNL & 875' FWL

BHL 330' FSL & 440' FWL

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