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DEC 03 2014

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Form 3160-3
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work ☒ DRILL ☐ REENTER		5. Lease Serial No. SHLABHL: NM089425
1b. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Cimarex Energy Co. <i>QF COLORADO (162683)</i>		7. If Unit or CA Agreement, Name and No. NM071019X
3a. Address 600 N. Marienfield St. Ste. 600 Midland Tx 79071		8. Lease Name and Well No. Red Hills Unit 32H <i>(300545)</i>
3b. Phone No. (include area code) 432-571-7800		9. API Well No. 30025 - 42309
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface 330 FNL & 1330 FEL At proposed prod. Zone 330 FSL & 1330 FEL Bone Spring		10. Field and Pool, or Exploratory Bone Spring Wildcat <i>9799K</i>
14. Distance in miles and direction from nearest town or post office* Jal, NM is approx 30 miles to the southeast		11. Sec., T. R. M. or Blk. and Survey and Area 4, 26S, 33E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line if any) 330'		12. County or Parish Lea
16. No of acres in lease NM089425=600.00 acres		13. State NM
17. Spacing Unit dedicated to this well 160.00		
18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. 20' to #31H		20. BLM/BIA Bond No. on File NM2575; NMB000835
19. Proposed Depth Pilot Hole TD: N/A 14,289 MD 9,875 TVD		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3324 GR		22. Estimated duration 35 days
22. Approximate date work will start* 6/20/14		

24. Attachments

- The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:
- | | |
|---|--|
| 1. Well plat certified by a registered surveyor | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operator Certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Steve Caffey</i>	Name (Printed/Typed) Steve Caffey	Date 3/14/14
Title Regulatory Compliance		
Approved By (Signature) <i>Steve Caffey</i>	Name (Printed/Typed) Steve Caffey	Date NOV 25 2014
Title FIELD MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.S. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

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Operator - Land Owner Agreement

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Company: Cimarex Energy Co.

Proposed Well: Red Hills Unit 32H

Federal Lease Number: NM089425

Please be advised that Cimarex Energy Co. has an agreement with the surface owner, listed below, concerning entry and surface restoration after completion of drilling operations at the above described well.

Dinwiddle Cattle Company, LLC
Tommy Dinwiddle
P.O. Box 374
Roswell, NM 88202
575-355-7610

After abandonment of the well, all pits will be filled and levelled and all equipment and trash will be removed from the well site. No other requirements were made concerning restoration of the well site.

9/12/14

Date

Hope Knauls

Signature

Hope Knauls

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In response to questions asked under Section II B of Bulletin NTL-6, the following information is provided for your consideration:

1. Location: SHL 330 FNL & 1330 FEL
 BHL 330 FSL & 1330 FEL

2. Elevation Above Sea Level: 3,324' GR

3. Geologic Name of Surface Formation: Quaternary Alluvium Deposits

4. Drilling Tools and Associated Equipment: Conventional rotary drilling rig using fluid as a circulating medium for solids removal

5. Proposed Drilling Depth: 14,289 MD 9,875 TVD Pilot Hole TD: N/A

6. Estimated Tops of Geological Markers:

Formation	Est Top	Bearing
Rustler	995'	N/A
Salt	1140'	N/A
Castille	3380'	N/A
Lamar	4900'	N/A
Bell Canyon	4945'	N/A
Cherry Canyon	6190'	N/A
Brushy Canyon	7485'	N/A
Bone Spring	9045'	Hydrocarbons
U. Avalon (Leonard)	9080'	Hydrocarbons
L. Avalon	9680'	Hydrocarbons

7. Possible Mineral Bearing Formation: Shown above

7A. OSE Ground Water Estimated Depth: 180'

8. Casing Program:

Name	Casing Depth From (ft)	Casing Setting Depth (ft) MD	Casing Setting Depth (ft) TVD	Open Hole Size (inches)	Casing Size (inches)	Casing Weight (lb/ft)	Casing Grade	Thread	Condition	BHP (psig)	Anticipated Mud Weight (ppg)	Collapse SF at Full Evacuation(1.125)	Collapse SF at 1/3 Evacuation(1.125)	Burst SF (1.125)	Cumulative Air Weight	Cumulative Bouyed Weight (lbs)	Bouyant Tension SF (1.8)
Surface	0	1045	1045	17 1/2	13-3/8"	48.00	H-40	ST&C	New	451	8.3	1.64		3.84	50,160	43,804	7.35
Intermediate	0	4920	4920	12 1/4	9-5/8"	40.00	J-55	LT&C	New	2558	10.0		1.50	1.54	196,800	166,754	3.12
Production	0	9398	9398	8 3/4	5-1/2"	17.00	L-80	LT&C	New	4398	9.0	1.43		1.76	167,875	144,808	2.33
Production	9398	14289	9875	8 3/4	5-1/2"	17.00	L-80	BT&C	New	4621	9.0	1.36		1.67	8,109	6,995	56.76

Note: Operator may drill a 8-1/2" OH from end of curve to TD of the well. This is to reduce the need to ream the conventionally drilled curve to run a RSS assembly into the lateral.

Application to Drill
Red Hills Unit 32H
 Cimarex Energy Co.
 UL: B, Sec. 4, 26S, 33E
 Lea Co., NM

8A. Casing Design and Casing Loading Assumptions:

Surface	Tension	A 1.8 design factor with effects of buoyancy: 8.30 ppg.
	Collapse	A 1.125 design factor with full internal evacuation and a collapse force equal to a 8.30 ppg mud gradient.
	Burst	A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.
Intermediate	Tension	A 1.8 design factor with effects of buoyancy: 10.00 ppg.
	Collapse	A 1.125 design factor evacuated 1/3 TVD of next casing string with a collapse force equal to a 10.00 ppg mud gradient.
	Burst	A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.
Production and/or Production Completion System	Tension	A 1.8 design factor with effects of buoyancy: 9.00 ppg.
	Collapse	A 1.125 design factor with full internal evacuation of next casing string with a collapse force equal to a 9.00 ppg mud gradient.
	Burst	A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.

9. Cementing Program:

Casing Type	Type	Sacks	Yield	Weight	Cubic Feet	Cement Blend
Surface	Lead	498	1.75	13.50	871	Class C + Bentonite + Calcium Chloride + LCM, 8.829 gps water
	Tail	136	1.34	14.80	181	Class C + LCM, 6.32 gps water
	TOC: 0		45% Excess		Centralizers per Onshore Order 2.III.B.1f	
Intermediate	Lead	897	1.88	12.90	1686	35:65 (poz/C) + Salt + Bentonite + LCM + retarder, 9.65 gps water
	Tail	288	1.34	14.80	385	Class C + retarder + LCM, 6.32 gps water
	TOC: 0		44% Excess			
Production	Lead	545	2.40	11.90	1307	35:65 (poz/H) + salt + Sodium Metasilicate + Bentonite + Fluid Loss + Dispersant + LCM + Retarder, 13.80 gps water
	Tail	1209	1.24	14.50	1498	50:50 (poz/H) + Bentonite + Salt + Fluid Loss + Dispersant + LCM + Retarder, 5.55 gps water
	TOC: 4720		16% Excess		No centralizers planned in the lateral section. 1 every jt from EOC to KOP. 1 every 4th joint from KOP to 500' inside previous casing.	

Cement volumes will be adjusted depending on hole size

9a. Proposed Drilling Plan:

Pilot Hole TD: No Pilot KOP: 9,398' EOC: 10,148'

Set Surface and Intermediate casing strings. Drill production hole to KOP. Continue drilling lateral through the curve to TD. Run prod casing & cement.

10. Pressure Control Equipment:

Exhibit "E-1". A BOP consisting of two rams with blind rams and pipe rams, and one annular preventer. Below the surface casing, a 2M system will be used. Below the intermediate casing, a 3M system will be used. See attachments for BOP and choke manifold diagrams. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A Rotating head may be installed as needed. A kelly cock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

BOP and associated equipment will be installed, used, maintained, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. The Annular Preventer shall be functioned at least weekly. The pipe and blind rams will be operated each trip. No abnormal pressure or temperature is expected while drilling.

BOPS will be tested by an independent service company. The ram preventers, choke manifold, and safety valves will be tested as follows: On the surface casing, pressure tests will be made to 250 psi low and 2000 psi high. On the intermediate casing, pressure tests will be made to 250 psi low and 3000 psi high.

The Annular Preventer will be tested to 250 psi low and 1000 psi high on the surface casing, and 250 low and 1500 high on the intermediate casing.

Cimarex Energy Co. of Colorado requests a variance to drill this well using a co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached (please see Exhibit F, F-1, F-2, F-3). The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used.

Application to Drill
Red Hills Unit 32H
Cimarex Energy Co.
UL: B, Sec. 4, 26S, 33E
Lea Co., NM

11. Proposed Mud Circulating System:

Depth	Mud Weight	Visc	Fluid Loss	Type Mud
0' to 1045'	7.80 - 8.30	28	NC	FW Spud Mud
1045' to 4920'	9.50 - 10.00	30-32	NC	Brine Water
4920' to 14289'	8.50 - 9.00	30-32	NC	FW/Cut Brine

Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

The Mud Monitoring System is an electronic Pason System satisfying requirements of Onshore Order 1.

12. Testing, Logging and Coring Program:

- A. Mud logging program: 2 man unit from 4920 to TD
- B. Electric logging program: CNL / LDT / CAL / GR, DLL /GR -- Inter. Csg to TD
CNL /GR -- Surf to Inter. Csg
- C. No DSTs or cores are planned at this time
- D. CBL w/ CCL from as far as gravity will let it fall to TOC

13. Potential Hazards:

No abnormal pressures or temperatures are expected. In accordance with Onshore Order 6, Cimarex does not anticipate that there will be enough H₂S from the surface to the Bone Spring formations to meet the BLM's minimum requirements for the submission of an "H₂S Drilling Operation Plan" or "Public Protection Plan" for the drilling and completion of this well. Since we have an H₂S Safety package on all wells, attached is an "H₂S Drilling Operations Plan." Adequate flare lines will be installed off the mud / gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used.

Estimated BHP: 4444 psi

Estimated BHT: 159°

14. Construction and Drilling:

Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved.

Drilling expected to take: 35 days.

If production casing is run an additional 30 days will be required to complete and construct surface facilities.

15. Other Facets of Operations:

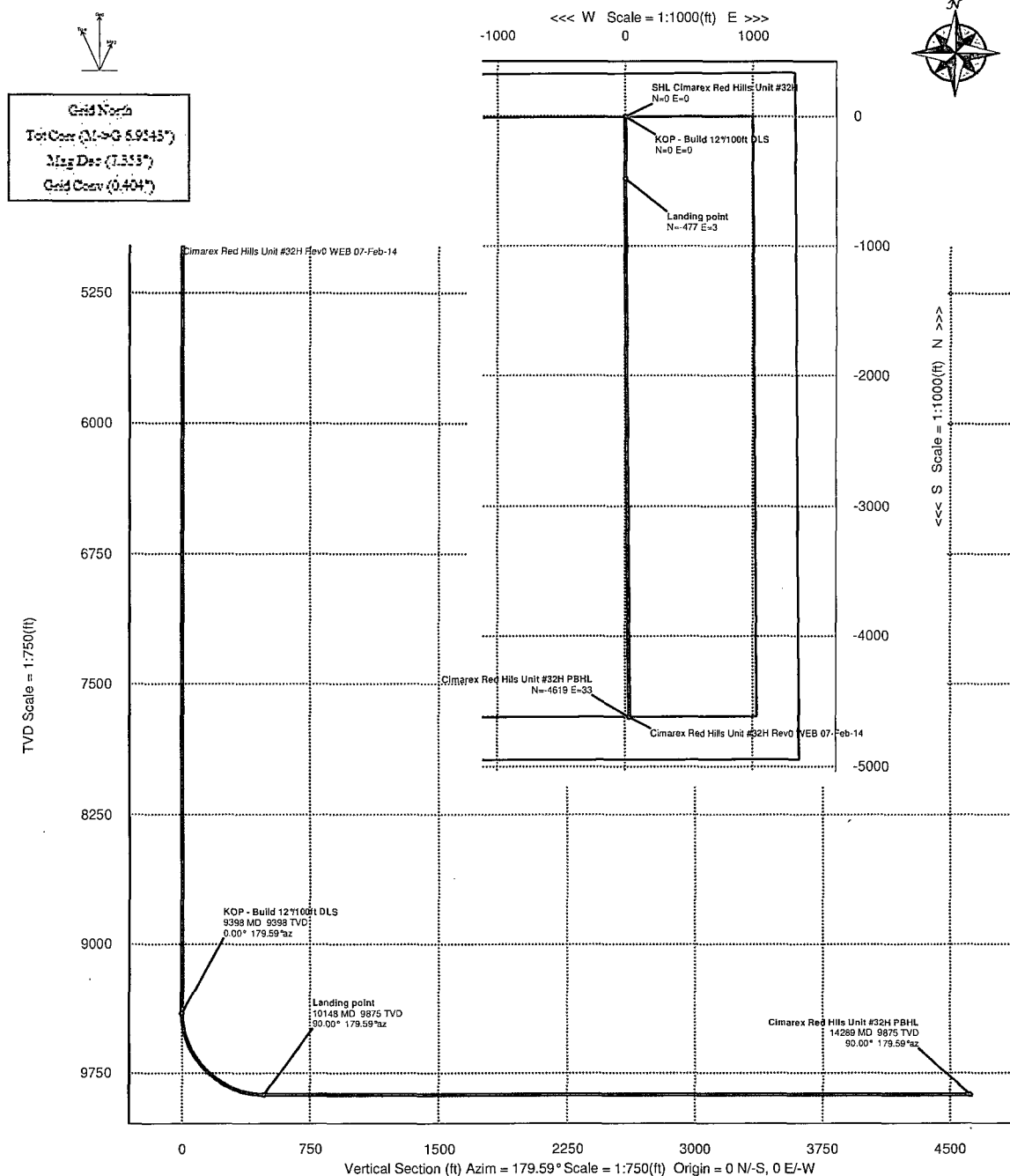
If production casing is run an additional 30 days will be required to complete and construct surface facilities.

L. Avalon pay will be perforated and stimulated.

The proposed well will be tested and potential as **Oil**



WELL Red Hills Unit #32H		FIELD NM Lea County (NAD 83)		STRUCTURE TBD	
Magnetic Parameters Model: BGGM 2013 Dip: 59.971° Mag Dec: 7.358°		Surface Location Lat: N 32 43.936 Lon: W 103 34 22.828 Northing: 383260.40 NUS Easting: 776030.40 NUS		Masthead State: NM Plot: Red Hills Unit #32H Pico: Pico WEB 07-Feb-14 TWD Ref: Ground level (224th above MSL) Srv Date: February 07, 2014	



<u>Critical Point</u>	<u>MD</u>	<u>INCL</u>	<u>AZIM</u>	<u>Critical Points</u>				
				<u>TVD</u>	<u>VSEC</u>	<u>N(+) / S(-)</u>	<u>E(+) / W(-)</u>	<u>DLS</u>
SHL Cimarax Red Hills Unit #32H	0.00	0.00	179.59	0.00	0.00	0.00	0.00	
KOP - Build 12"/100ft DLS	9397.50	0.00	179.59	9397.50	0.00	0.00	0.00	0.00
Landing point	10147.56	90.00	179.59	9875.00	477.50	-477.49	3.38	12.00
Cimarax Red Hills Unit #32H PBHL	14289.31	90.00	179.59	9875.00	4619.25	-4619.14	32.80	0.00



Cimarex Red Hills Unit #32H Rev0 WEB 07-Feb-14 Proposal Report 100'
Interpolated
(Non-Def Plan)



Report Date: February 07, 2014 - 01:37 PM
Client: Cimarex
Field: NM Lea County (NAD 83)
Structure / Slot: Cimarex Red Hills Unit #32H / Cimarex Red Hills Unit #32H
Well: Cimarex Red Hills Unit #32H
Borehole: Original Borehole
UWI / API#: Unknown / Unknown
Survey Name: Cimarex Red Hills Unit #32H Rev0 WEB 07-Feb-14
Survey Date: February 07, 2014
Tort / AHD / DDI / ERD Ratio: 90.004 ° / 4619.252 ft / 5.779 / 0.468
Coordinate Reference System: NAD83 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: N 32° 4' 43.93637", W 103° 34' 22.82805"
Location Grid N/E Y/X: N 393260.400 ftUS, E 776830.400 ftUS
CRS Grid Convergence Angle: 0.4038 °
Grid Scale Factor: 0.99997261

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 179.593 ° (Grid North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: Ground level
TVD Reference Elevation: 3324.000 ft above MSL
Seabed / Ground Elevation: 3324.000 ft above MSL
Magnetic Declination: 7.358 °
Total Gravity Field Strength: 998.4829mgn (9.80665 Based)
Total Magnetic Field Strength: 48245.837 nT
Magnetic Dip Angle: 59.971 °
Declination Date: February 07, 2014
Magnetic Declination Model: BGGM 2013
North Reference: Grid North
Grid Convergence Used: 0.4038 °
Total Corr Mag North->Grid North: 6.9543 °
Local Coord Referenced To: Structure Reference Point

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")	Closure (ft)	Closure Azimuth (°)	DLS (°/100ft)
SHL Cimarex Red Hills Unit #32H	0.00	0.00	179.59	0.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	N/A
	100.00	0.00	179.59	100.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	200.00	0.00	179.59	200.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	300.00	0.00	179.59	300.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	400.00	0.00	179.59	400.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	500.00	0.00	179.59	500.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	600.00	0.00	179.59	600.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	700.00	0.00	179.59	700.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	800.00	0.00	179.59	800.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	900.00	0.00	179.59	900.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	1000.00	0.00	179.59	1000.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	1100.00	0.00	179.59	1100.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	1200.00	0.00	179.59	1200.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	1300.00	0.00	179.59	1300.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	1400.00	0.00	179.59	1400.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	1500.00	0.00	179.59	1500.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	1600.00	0.00	179.59	1600.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	1700.00	0.00	179.59	1700.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	1800.00	0.00	179.59	1800.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	1900.00	0.00	179.59	1900.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	2000.00	0.00	179.59	2000.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	2100.00	0.00	179.59	2100.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	2200.00	0.00	179.59	2200.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	2300.00	0.00	179.59	2300.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	2400.00	0.00	179.59	2400.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	2500.00	0.00	179.59	2500.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	2600.00	0.00	179.59	2600.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	2700.00	0.00	179.59	2700.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	2800.00	0.00	179.59	2800.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	2900.00	0.00	179.59	2900.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00

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Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")	Closure (ft)	Closure Azimuth (°)	DLS (°/100ft)
	8500.00	0.00	179.59	8500.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	8600.00	0.00	179.59	8600.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	8700.00	0.00	179.59	8700.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	8800.00	0.00	179.59	8800.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	8900.00	0.00	179.59	8900.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	9000.00	0.00	179.59	9000.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	9100.00	0.00	179.59	9100.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	9200.00	0.00	179.59	9200.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	9300.00	0.00	179.59	9300.00	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
KOP - Build 12"/100ft DLS	9397.50	0.00	179.59	9397.50	0.00	0.00	0.00	393260.40	776830.40	N 32 4 43.94	W 103 34 22.83	0.00	0.00	0.00
	9400.00	0.30	179.59	9400.00	0.01	-0.01	0.00	393260.39	776830.40	N 32 4 43.94	W 103 34 22.83	0.01	179.59	12.00
	9500.00	12.30	179.59	9499.21	10.96	-10.96	0.08	393249.44	776830.48	N 32 4 43.83	W 103 34 22.83	10.96	179.59	12.00
	9600.00	24.30	179.59	9593.98	42.30	-42.30	0.30	393218.10	776830.70	N 32 4 43.52	W 103 34 22.83	42.30	179.59	12.00
	9700.00	36.30	179.59	9680.17	92.66	-92.65	0.66	393167.75	776831.06	N 32 4 43.02	W 103 34 22.83	92.66	179.59	12.00
	9800.00	48.30	179.59	9754.00	159.83	-159.83	1.13	393100.58	776831.53	N 32 4 42.35	W 103 34 22.83	159.83	179.59	12.00
	9900.00	60.30	179.59	9812.25	240.89	-240.88	1.70	393019.53	776832.10	N 32 4 41.55	W 103 34 22.83	240.89	179.59	12.00
	10000.00	72.29	179.59	9852.38	332.28	-332.27	2.35	392928.14	776832.75	N 32 4 40.65	W 103 34 22.83	332.28	179.59	12.00
	10100.00	84.29	179.59	9872.63	430.02	-430.01	3.04	392830.40	776833.44	N 32 4 39.68	W 103 34 22.83	430.02	179.59	12.00
Landing point	10147.56	90.00	179.59	9875.00	477.50	-477.49	3.38	392782.93	776833.78	N 32 4 39.21	W 103 34 22.83	477.50	179.59	12.00
	10200.00	90.00	179.59	9875.00	529.94	-529.93	3.75	392730.48	776834.15	N 32 4 38.69	W 103 34 22.83	529.94	179.59	0.00
	10300.00	90.00	179.59	9875.00	629.94	-629.93	4.45	392630.49	776834.85	N 32 4 37.70	W 103 34 22.83	629.94	179.59	0.00
	10400.00	90.00	179.59	9875.00	729.94	-729.93	5.16	392530.49	776835.56	N 32 4 36.71	W 103 34 22.83	729.94	179.59	0.00
	10500.00	90.00	179.59	9875.00	829.94	-829.92	5.87	392430.50	776836.27	N 32 4 35.72	W 103 34 22.83	829.94	179.59	0.00
	10600.00	90.00	179.59	9875.00	929.94	-929.92	6.58	392330.51	776836.98	N 32 4 34.73	W 103 34 22.83	929.94	179.59	0.00
	10700.00	90.00	179.59	9875.00	1029.94	-1029.92	7.28	392230.51	776837.68	N 32 4 33.74	W 103 34 22.83	1029.94	179.59	0.00
	10800.00	90.00	179.59	9875.00	1129.94	-1129.92	7.99	392130.52	776838.39	N 32 4 32.76	W 103 34 22.83	1129.94	179.59	0.00
	10900.00	90.00	179.59	9875.00	1229.94	-1229.91	8.70	392030.52	776839.10	N 32 4 31.77	W 103 34 22.83	1229.94	179.59	0.00
	11000.00	90.00	179.59	9875.00	1329.94	-1329.91	9.41	391930.53	776839.81	N 32 4 30.78	W 103 34 22.83	1329.94	179.59	0.00
	11100.00	90.00	179.59	9875.00	1429.94	-1429.91	10.12	391830.53	776840.52	N 32 4 29.79	W 103 34 22.83	1429.94	179.59	0.00
	11200.00	90.00	179.59	9875.00	1529.94	-1529.91	10.83	391730.54	776841.23	N 32 4 28.80	W 103 34 22.83	1529.94	179.59	0.00
	11300.00	90.00	179.59	9875.00	1629.94	-1629.90	11.54	391630.54	776841.93	N 32 4 27.81	W 103 34 22.83	1629.94	179.59	0.00
	11400.00	90.00	179.59	9875.00	1729.94	-1729.90	12.24	391530.55	776842.64	N 32 4 26.82	W 103 34 22.83	1729.94	179.59	0.00
	11500.00	90.00	179.59	9875.00	1829.94	-1829.90	12.95	391430.55	776843.35	N 32 4 25.83	W 103 34 22.83	1829.94	179.59	0.00
	11600.00	90.00	179.59	9875.00	1929.94	-1929.90	13.66	391330.56	776844.06	N 32 4 24.84	W 103 34 22.83	1929.94	179.59	0.00
	11700.00	90.00	179.59	9875.00	2029.94	-2029.89	14.37	391230.57	776844.77	N 32 4 23.85	W 103 34 22.83	2029.94	179.59	0.00
	11800.00	90.00	179.59	9875.00	2129.94	-2129.89	15.08	391130.57	776845.48	N 32 4 22.86	W 103 34 22.83	2129.94	179.59	0.00
	11900.00	90.00	179.59	9875.00	2229.94	-2229.89	15.79	391030.58	776846.19	N 32 4 21.87	W 103 34 22.83	2229.94	179.59	0.00
	12000.00	90.00	179.59	9875.00	2329.94	-2329.89	16.50	390930.58	776846.90	N 32 4 20.88	W 103 34 22.83	2329.94	179.59	0.00
	12100.00	90.00	179.59	9875.00	2429.94	-2429.88	17.21	390830.59	776847.61	N 32 4 19.89	W 103 34 22.83	2429.94	179.59	0.00
	12200.00	90.00	179.59	9875.00	2529.94	-2529.88	17.92	390730.59	776848.32	N 32 4 18.90	W 103 34 22.83	2529.94	179.59	0.00
	12300.00	90.00	179.59	9875.00	2629.94	-2629.88	18.63	390630.60	776849.03	N 32 4 17.91	W 103 34 22.83	2629.94	179.59	0.00
	12400.00	90.00	179.59	9875.00	2729.94	-2729.88	19.34	390530.60	776849.74	N 32 4 16.92	W 103 34 22.83	2729.94	179.59	0.00
	12500.00	90.00	179.59	9875.00	2829.94	-2829.87	20.05	390430.61	776850.45	N 32 4 15.93	W 103 34 22.83	2829.94	179.59	0.00
	12600.00	90.00	179.59	9875.00	2929.94	-2929.87	20.77	390330.61	776851.16	N 32 4 14.94	W 103 34 22.83	2929.94	179.59	0.00
	12700.00	90.00	179.59	9875.00	3029.94	-3029.87	21.48	390230.62	776851.88	N 32 4 13.95	W 103 34 22.83	3029.94	179.59	0.00
	12800.00	90.00	179.59	9875.00	3129.94	-3129.87	22.19	390130.63	776852.59	N 32 4 12.96	W 103 34 22.83	3129.94	179.59	0.00
	12900.00	90.00	179.59	9875.00	3229.94	-3229.86	22.90	390030.63	776853.30	N 32 4 11.97	W 103 34 22.83	3229.94	179.59	0.00
	13000.00	90.00	179.59	9875.00	3329.94	-3329.86	23.61	389930.64	776854.01	N 32 4 10.99	W 103 34 22.83	3329.94	179.59	0.00
	13100.00	90.00	179.59	9875.00	3429.94	-3429.86	24.32	389830.64	776854.72	N 32 4 10.00	W 103 34 22.83	3429.94	179.59	0.00
	13200.00	90.00	179.59	9875.00	3529.94	-3529.86	25.03	389730.65	776855.43	N 32 4 9.01	W 103 34 22.83	3529.94	179.59	0.00
	13300.00	90.00	179.59	9875.00	3629.94	-3629.85	25.75	389630.65	776856.15	N 32 4 8.02	W 103 34 22.83	3629.94	179.59	0.00
	13400.00	90.00	179.59	9875.00	3729.94	-3729.85	26.46	389530.66	776856.86	N 32 4 7.03	W 103 34 22.83	3729.94	179.59	0.00
	13500.00	90.00	179.59	9875.00	3829.94	-3829.85	27.17	389430.66	776857.57	N 32 4 6.04	W 103 34 22.83	3829.94	179.59	0.00
	13600.00	90.00	179.59	9875.00	3929.94	-3929.85	27.88	389330.67	776858.28	N 32 4 5.05	W 103 34 22.83	3929.94	179.59	0.00

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")	Closure (ft)	Closure Azimuth (°)	DLS (°/100ft)
	13700.00	90.00	179.59	9875.00	4029.94	-4029.84	28.60	389230.68	776859.00	N 32 4 4.06	W 103 34 22.83	4029.94	179.59	0.00
	13800.00	90.00	179.59	9875.00	4129.94	-4129.84	29.31	389130.68	776859.71	N 32 4 3.07	W 103 34 22.83	4129.94	179.59	0.00
	13900.00	90.00	179.59	9875.00	4229.94	-4229.84	30.02	389030.69	776860.42	N 32 4 2.08	W 103 34 22.83	4229.94	179.59	0.00
	14000.00	90.00	179.59	9875.00	4329.94	-4329.84	30.74	388930.69	776861.14	N 32 4 1.09	W 103 34 22.83	4329.94	179.59	0.00
	14100.00	90.00	179.59	9875.00	4429.94	-4429.83	31.45	388830.70	776861.85	N 32 4 0.10	W 103 34 22.83	4429.94	179.59	0.00
	14200.00	90.00	179.59	9875.00	4529.94	-4529.83	32.16	388730.70	776862.56	N 32 3 59.11	W 103 34 22.83	4529.94	179.59	0.00
Cimarex Red Hills Unit #32H PBHL	14289.31	90.00	179.59	9875.00	4619.25	-4619.14	32.80	388641.40	776863.20	N 32 3 58.23	W 103 34 22.83	4619.25	179.59	0.00

Survey Type: Non-Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma

Survey Program:

Description	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Survey Tool Type	Borehole / Survey
	0.000	9397.500	1/100.000	30.000	30.000	SLB_MWD-POOR	Original Borehole / Cimarex Red Hills Unit #32H Rev0 WEB 07-
	9397.500	14289.307	1/100.000	30.000	30.000	SLB_MWD-STD	Original Borehole / Cimarex Red Hills Unit #32H Rev0 WEB 07-

Drilling 12-1/4" hole
below 13 3/8" Casing

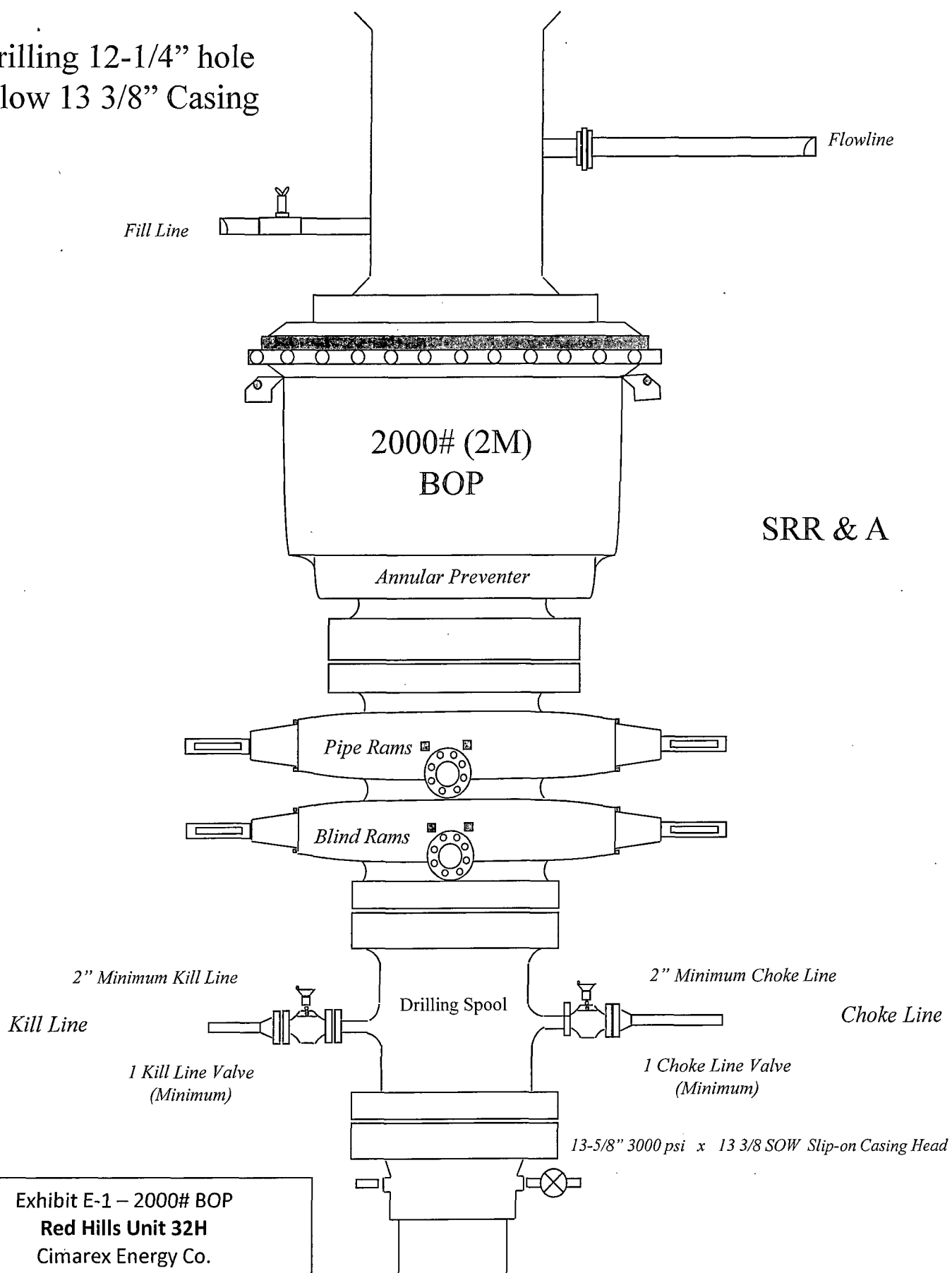


Exhibit E-1 – 2000# BOP
Red Hills Unit 32H
Cimarex Energy Co.
Sec. 4-26S-33E
SHL 330' FNL & 1330' FEL
BHL 330' FSL & 1330' FEL
Lea County, NM

Drilling 8-3/4" hole
below 9 5/8" Casing

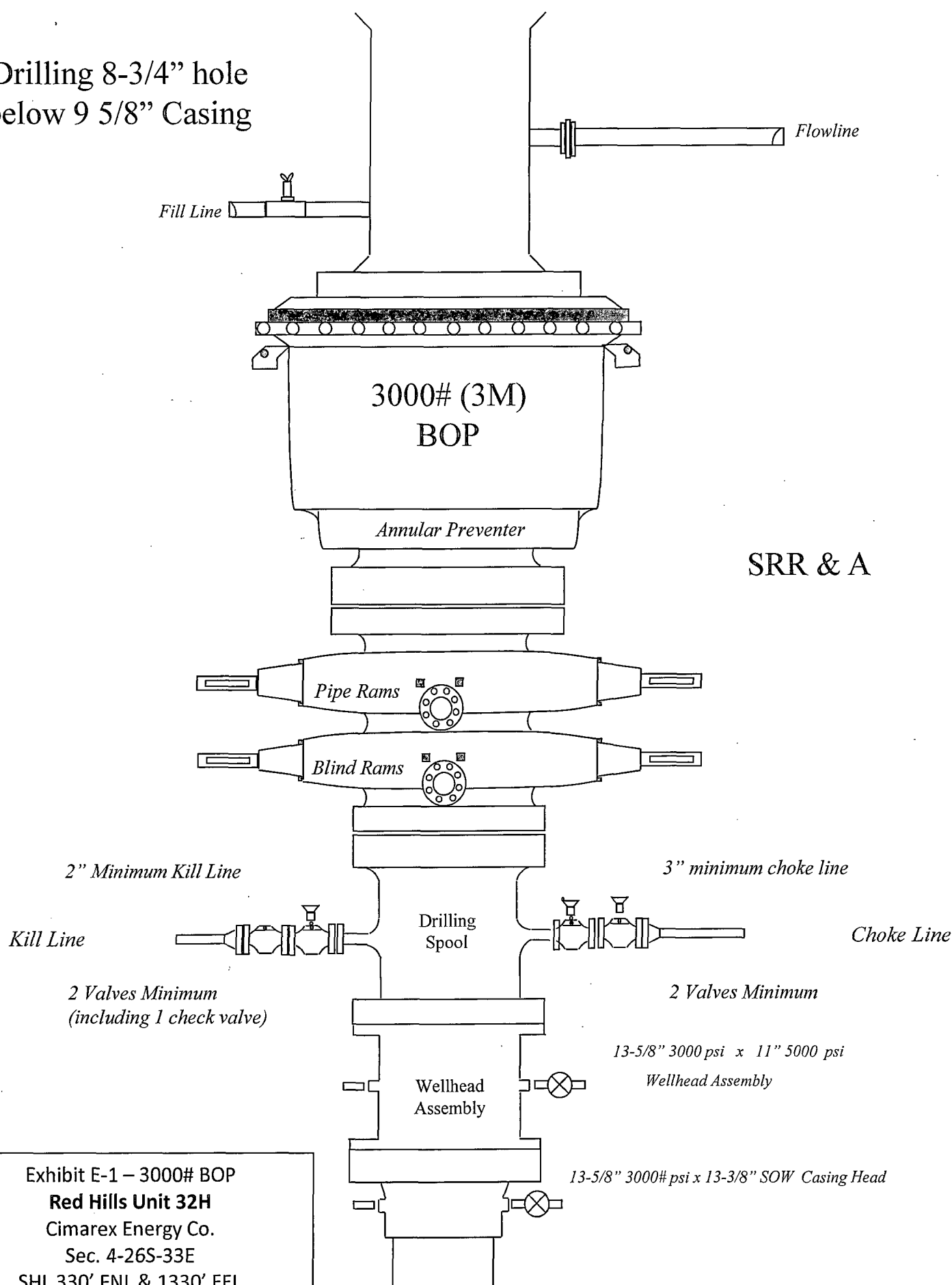


Exhibit E-1 – 3000# BOP

Red Hills Unit 32H

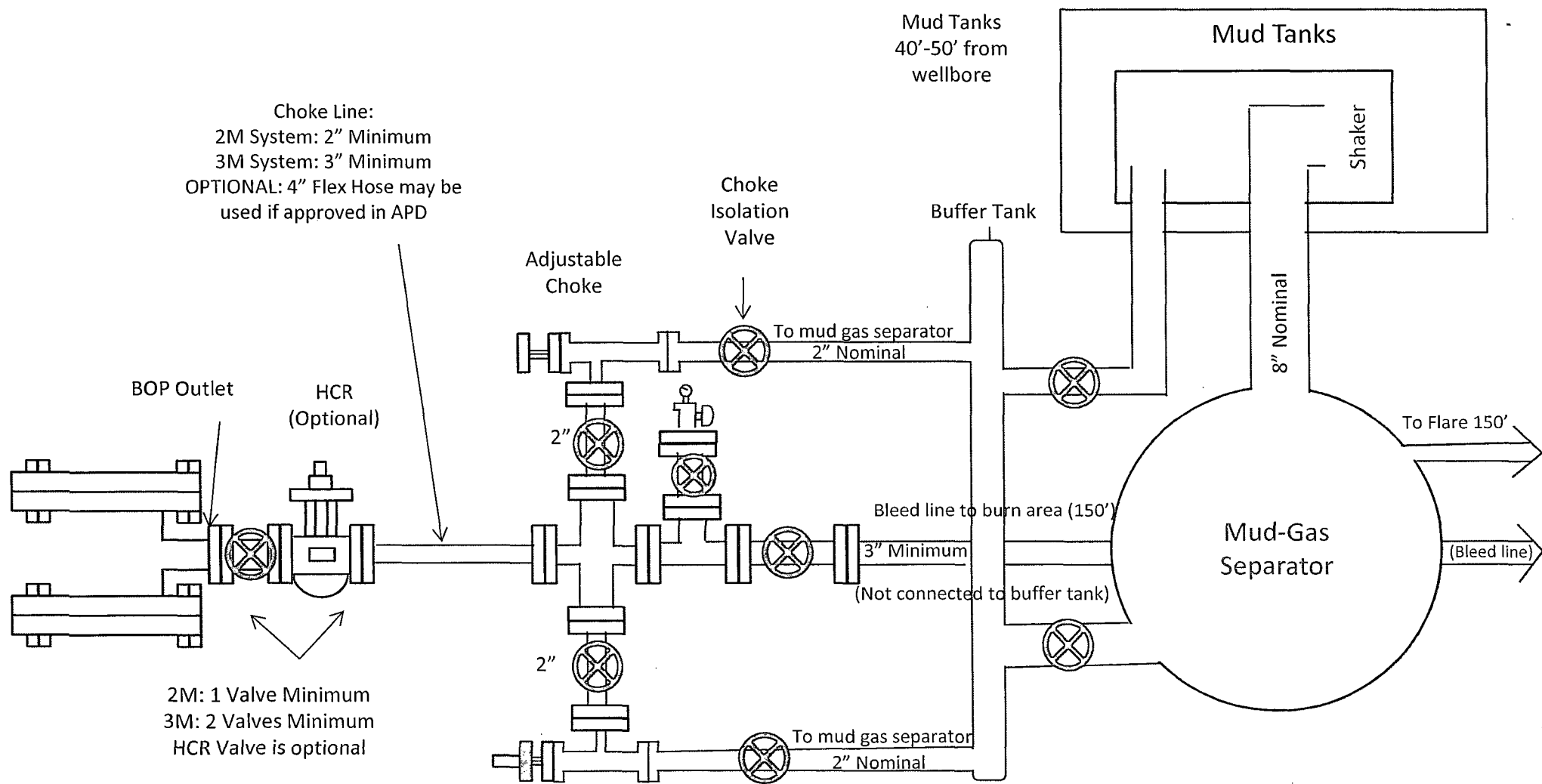
Cimarex Energy Co.

Sec. 4-26S-33E

SHL 330' FNL & 1330' FEL

BHL 330' FSL & 1330' FEL

Lea County, NM



Drilling Operations Choke Manifold 2M/3M Service

Exhibit E-1 – Choke Manifold Diagram
Red Hills Unit 32H
 Cimarex Energy Co.
 Sec. 4-26S-33E
 SHL 330' FNL & 1330' FEL
 BHL 330' FSL & 1330' FEL
 Lea County, NM

Exhibit F – Co-Flex Hose

Red Hills Unit 32H

Cimarex Energy Co.

Sec. 4-26S-33E

SHL 330' FNL & 1330' FEL

BHL 330' FSL & 1330' FEL

Lea County, NM

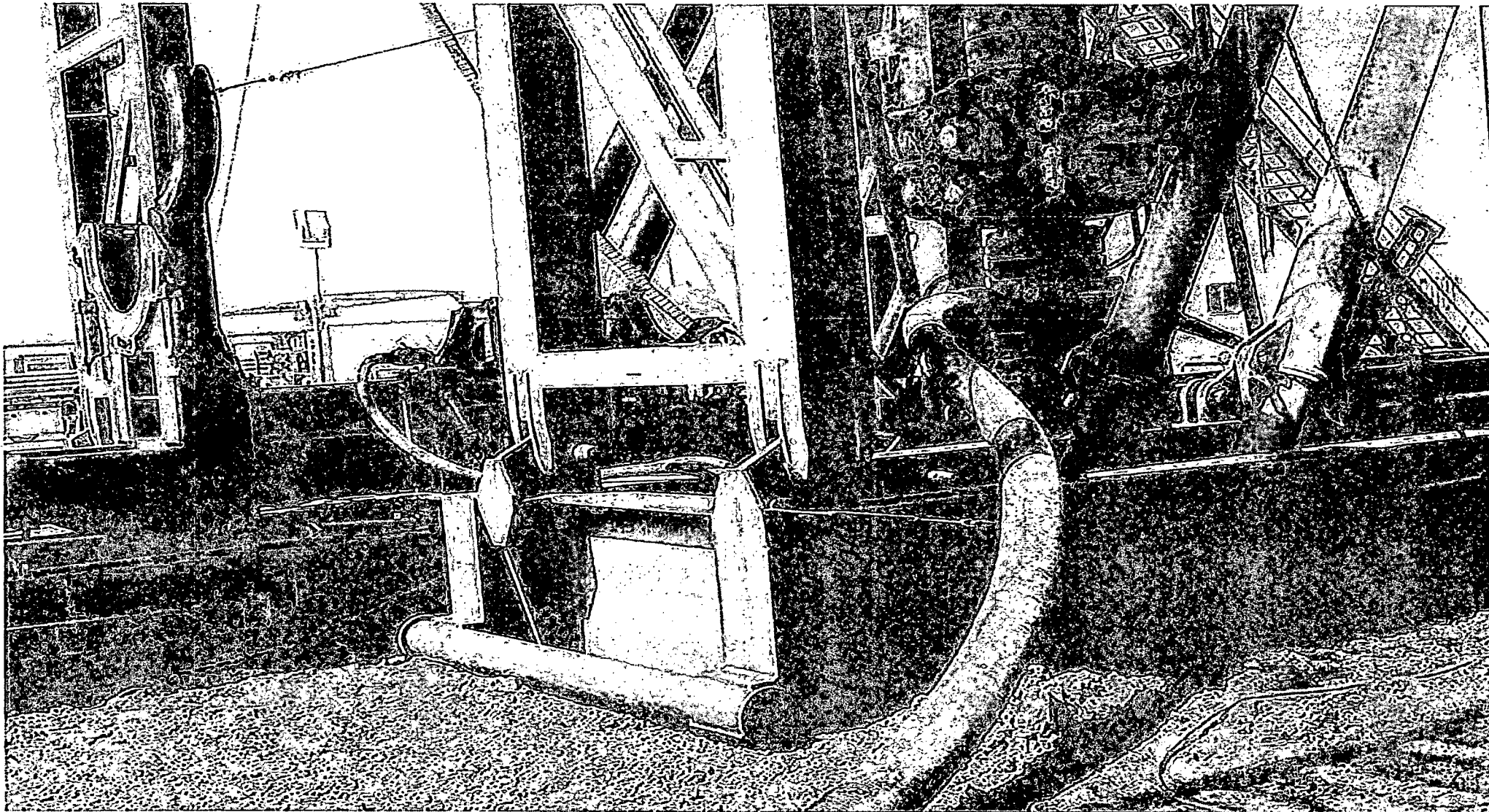


Exhibit F-1 – Co-Flex Hose Hydrostatic Test

Red Hills Unit 32H

Cimarex Energy Co.

Sec. 4-26S-33E

SHL 330' FNL & 1330' FEL

BHL 330' FSL & 1330' FEL

Lea County, NM



Midwest Hose
& Specialty, Inc.

INTERNAL HYDROSTATIC TEST REPORT

Customer: Oderco Inc.		P.O. Number: odyd-271	
HOSE SPECIFICATIONS			
Type: Stainless Steel Armor Choke & Kill Hose		Hose Length: 45'ft.	
I.D. 4 INCHES		O.D. 9 INCHES	
WORKING PRESSURE 10,000 PSI	TEST PRESSURE 15,000 PSI	BURST PRESSURE 0 PSI	
COUPLINGS			
Stem Part No. OKC OKC		Ferrule No. OKC OKC	
Type of Coupling: Swage-It			
PROCEDURE			
<u>Hose assembly pressure tested with water at ambient temperature.</u>			
TIME HELD AT TEST PRESSURE 15 MIN.		ACTUAL BURST PRESSURE: 0 PSI	
Hose Assembly Serial Number: 79793		Hose Serial Number: OKC	
Comments:			
Date: 3/8/2011	Tested: <i>A. J. Jones</i>	Approved: <i>Leah J. Jones</i>	



Midwest Hose
& Specialty, Inc.

Internal Hydrostatic Test Graph

Customer: Houston

Pick Ticket #: 94260

Hose Specifications

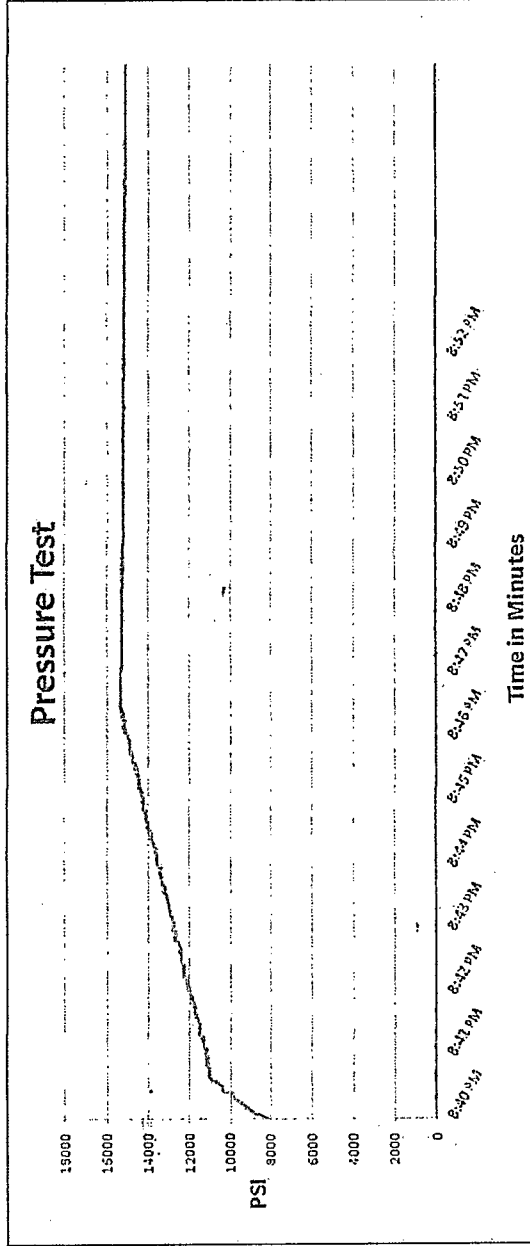
Hose Type
C&K
I.D.
4"
Working Pressure
10000 PSI

Length
45'
O.D.
6.09"
Burst Pressure
Standard Safety Multiplier Applies

Verification

Type of Fitting
41/1610K
Die Size
6.38"
Hose Serial #
5544
Coupling Method
Swage
Final O.D.
6.25"
Hose Assembly Serial #
79793

Pressure Test



Test Pressure 15000 PSI
Time Held at Test Pressure 11 Minutes
Actual Burst Pressure
Peak Pressure 15493 PSI

Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Zac McConnell

Approved By: Kim Thomas

[Signature]

[Signature]

March 3, 2011

Exhibit F-1 – Co-Flex Hose Hydrostatic Test
Red Hills Unit 32H
Cimarex Energy Co.
Sec. 4-26S-33E
SHL 330' FNL & 1330' FEL
BHL 330' FSL & 1330' FEL
Lea County, NM

Exhibit F-2 – Co-Flex Hose
Red Hills Unit 32H
Cimarex Energy Co.
Sec. 4-26S-33E
SHL 330' FNL & 1330' FEL
BHL 330' FSL & 1330' FEL
Lea County, NM



Midwest Hose & Specialty, Inc.

Certificate of Conformity

Customer:		PO	
DEM		ODYD-271	
SPECIFICATIONS			
Sales Order		Dated:	
79793		3/8/2011	
We hereby certify that the material supplied for the referenced purchase order to be true according to the requirements of the purchase order and current industry standards Supplier: Midwest Hose & Specialty, Inc. 10640 Tanner Road Houston, Texas 77041			
Comments:			
Approved:		Date:	
<i>Samuel Garcia</i>		3/8/2011	



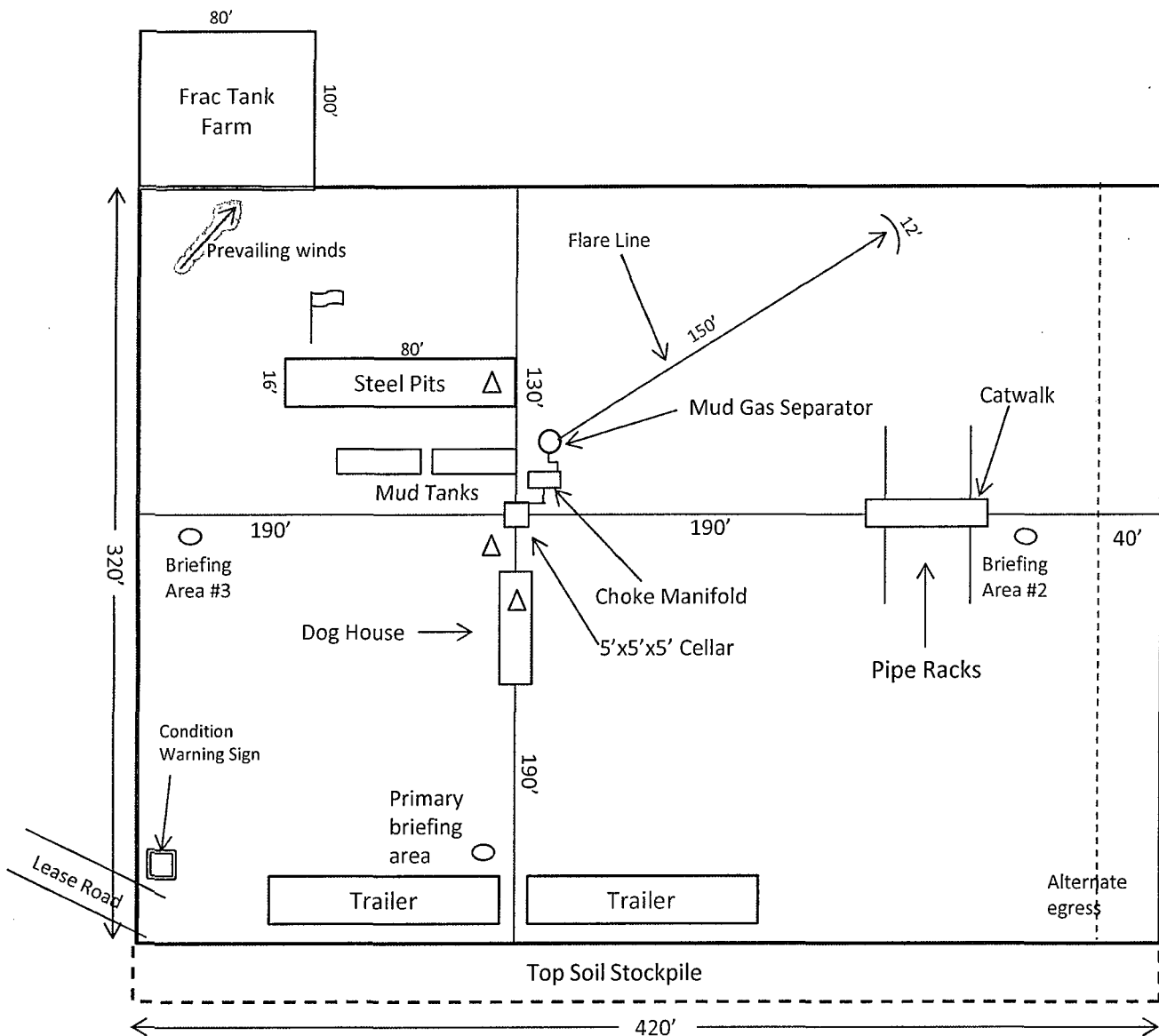
Midwest Hose
& Specialty, Inc.

Exhibit F -3- Co-Flex Hose
Red Hills Unit 32H
Cimarex Energy Co.
Sec. 4-26S-33E
SHL 330' FNL & 1330' FEL
BHL 330' FSL & 1330' FEL
Lea County, NM

Specification Sheet Choke & Kill Hose

The Midwest Hose & Specialty Choke & Kill hose is manufactured with only premium components. The reinforcement cables, inner liner and cover are made of the highest quality material to handle the tough drilling applications of today's industry. The end connections are available with API flanges, API male threads, hubs, hammer unions or other special fittings upon request. Hose assembly is manufactured to API 7K. This assembly is wrapped with fire resistant vermiculite coated fiberglass insulation, rated at 2000 degrees with stainless steel armor cover.

Working Pressure:	5,000 or 10,000 psi working pressure
Test Pressure:	10,000 or 15,000 psi test pressure
Reinforcement:	Multiple steel cables
Cover:	Stainless Steel Armor
Inner Tube:	Petroleum resistant, Abrasion resistant
End Fitting:	API flanges, API male threads, threaded or butt weld hammer unions, unbolt and other special connections
Maximum Length:	110 Feet
ID:	2-1/2", 3", 3-1/2", 4"
Operating Temperature:	-22 deg F to +180 deg F (-30 deg C to +82 deg C)



-  Wind Direction Indicators (wind sock or streamers)
-  H2S Monitors (alarms at bell nipple and shale shaker)
-  Briefing Areas



Exhibit D – Rig Layout Diagram
Red Hills Unit 32H
 Cimarex Energy Co.
 Sec. 4-26S-33E
 SHL 330' FNL & 1330' FEL
 BHL 330' FSL & 1330' FEL
 Lea County, NM