

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD  
DEC 03 2014

RECEIVED

5. Lease Serial No.  
NMLC058698B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CASWELL 23 FEDERAL 3H

2. Name of Operator  
DEVON ENERGY PRODUCTION CO LP  
Contact: SHAMMY INGRAM  
Email: Shammy.Ingram@dvn.com

9. API Well No.  
30-025-40709-00-S1

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 575-748-0174

10. Field and Pool, or Exploratory  
MALJAMAR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 23 T17S R32E NENE 385FNL 260FEL

11. County or Parish, and State  
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Form Number PAH-027-14

1. Name(s) of formation(s) producing water on lease:  
Maljamar West/Yeso

2. Amount of water produced from all formation(s) in barrels per day:  
400 barrels per day

3. How water is stored on lease:  
500 barrel water tank on lease

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #249499 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by CATHY QUEEN on 06/12/2014 (14CQ0097SE)

Name (Printed/Typed) SHAMMY INGRAM

Title FIELD ADMIN SUPPORT

Signature (Electronic Submission)

Date 06/12/2014

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_

Title \_\_\_\_\_

NOV. 25 2014  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

JAMES A. AMOS  
SUPERVISOR-EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

Accepted for Record Only

DEC 04 2014

**Additional data for EC transaction #249499 that would not fit on the form**

**32. Additional remarks, continued**

4. How water is moved to the disposal facility:  
Trucked

5. Identify the disposal facility by:

A1. Facility Operators Name: Gandy

A2. Facility Operators Name: Devon

B1. Facility or well name/number: Sprinkle Federal #3 SWD

B2. Facility or well name/number: State BH #1

C1. Type of facility or well: WDW

C2. Type of facility or well: WIW

D1. Location by 1/4 1/4: SE/4 of NE/4, Section 9, Township 19S, Range 35E

D2. Location by 1/4 1/4: SE/4 of SE/4, Section 32, Township 15S, Range 32E

SWD-426

R-3507A

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-D135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No

NM-24166

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No

Sprinkle Federal #3

9. API Well No.

300252852100S1

10. Field and Pool, or Exploratory Area

Scharb Wolfcamp

11. County or Parish, State

Lea County, New Mexico

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3. Address and Telephone No

P. O. Box 1979, Hobbs, NM 88241

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H, 1650' FNL & 460' FEL

Section 9, T-19S, R-35E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Re-completion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

(Note: Report results of multiple completion on Well Completion or Re-completion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Oil Conservation Division has granted permission to complete the referenced well for salt water disposal by Administrative Order No. SWD-426.

BLM APPROVAL IS REQUESTED TO CONVERT THE SPRINKLE FEDERAL NO. 3 TO A SALT WATER DISPOSAL WELL FOR LEASE NM-24166.

OIL  
AREA

JUN 20 10 09 AM '91

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title President

Date 6/24/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any

Title \_\_\_\_\_

Date 7-8-91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



STATE OF NEW MEXICO  
 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
 HOBBS DISTRICT OFFICE

5-2-91

BRUCE KING  
 GOVERNOR

POST OFFICE BOX 1980  
 HOBBS, NEW MEXICO 88241-1980  
 (505) 393-6161

OIL CONSERVATION DIVISION  
 P. O. BOX 2088  
 SANTA FE, NEW MEXICO 87501

*See A 4.20*

RE: Proposed:

- MC \_\_\_\_\_
- DHC \_\_\_\_\_
- NSL \_\_\_\_\_
- NSP \_\_\_\_\_
- SWD  \_\_\_\_\_
- WFX \_\_\_\_\_
- PMX \_\_\_\_\_

Gentlemen:

I have examined the application for the:

*Lynn Petroleum Consultants Inc. Sprinkle Federal #3-H 9-19-35*  
 Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

*OK*

---



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---

Yours very truly,

*Jerry Sexton*

Jerry Sexton  
 Supervisor, District 1

/ed

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-D135  
Expires: September 30, 1990

5. Lease Designation and Serial No.  
NM-24166

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Sprinkle Federal #3

9. API Well No.  
30025285210061

10. Field and Pool, or Exploratory Area  
Scharb Wolfcamp

11. County or Parish, State  
Lea County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well     Gas Well     Other    Salt Water Disposal

2. Name of Operator  
Lynx Petroleum Consultants, Inc.

3. Address and Telephone No.  
P. O. Box 1979, Hobbs, NM 88241

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter H, 1650' FNL & 460' FEL  
  
Section 9, T-19S, R-35E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well has been converted to salt water disposal well. Disposal began 6/28/91.

RECEIVED  
16, 11, 45 01  
JUL 26  
CARGO AREA

RECEIVED  
BUREAU OF LAND MANAGEMENT  
JUL 29 10 48 AM '91

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Vice President Date 7/17/91

(This space for Federal or State office use)

Approved by [Signature] Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

B.R.



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor  
**Joanna Prukop**  
Cabinet Secretary

**Mark E. Fesmire, P.E.**  
Director  
Oil Conservation Division

ADMINISTRATIVE ORDER SWD-426-A

## APPLICATION OF LYNX PETROLEUM CONSULTANTS, INC. FOR PRODUCED WATER DISPOSAL, LEA COUNTY, NEW MEXICO

### ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701(B), Lynx Petroleum Consultants, Inc. made application to the New Mexico Oil Conservation Division on August 24, 2007, for permission to utilize for commercial produced water disposal its Sprinkle Federal Well No. 3 (API No. 30-025-28521) located 1650 feet from the North line and 460 feet from the East line of Section 9, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This well was previously permitted for disposal into the Wolfcamp (Order SWD-426 on June 12, 1991) then plugged back for an attempt to produce the Bone Spring in 2006.

#### THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.

#### IT IS THEREFORE ORDERED THAT:

The applicant is hereby authorized to utilize its Sprinkle Federal Well No. 3 (API No. 30-025-28521) located 1650 feet from the North line and 460 feet from the East line of Section 9, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, in such manner as to permit the injection of produced water for disposal purposes through perforations in the Bone Spring and Wolfcamp formations from 9,544 feet to 10,680 feet; through plastic-lined tubing set

with a packer located within 100 feet of the top of the perforated injection interval.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

After installing injection tubing, the casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer.

The wellhead injection pressure on the well shall be limited to **no more than 1,909 psi**. In addition, the injection well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface injection pressure to the maximum allowable pressure for this well.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the injection formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment and of any mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

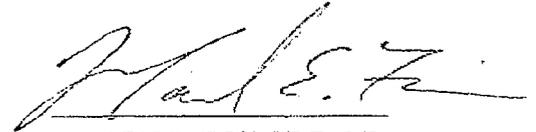
PROVIDED FURTHER THAT, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall provide written notice of the date of commencement of injection to the Hobbs district office of the Division.

The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

Approved at Santa Fe, New Mexico, on October 4, 2007.



MARK E. FESMIRE, P.E.  
Director

MEF/wvjj

cc: Oil Conservation Division – Hobbs  
Bureau of Land Management - Carlsbad

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>OG 3813</b>
7. Unit Agreement Name
8. Farm or Lease Name State <b>"BH"</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Quail-Queen</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>SWDW</b>
2. Name of Operator <b>Atlantic Richfield Company</b>
3. Address of Operator <b>P. O. Box 1978, Roswell, New Mexico 88201</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>19-S</b> RANGE <b>34-E</b> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3966' DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Complete for SWD</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The following work was performed from 1/22/69 to 1/24/69. Perforated lower Queen 5161-67, 5208-14 & 5268-5272 w/2 JSPF. Treated w/3000 gallons 15% HCl acid and ball sealers. AIR = 3 BPM @ 2150#. Swabbed back acid water. Ran 2-1/2" tubing w/Baker Model AD-1 tension packer set @ 5147'. Loaded annulus w/fresh water treated w/21 gallons Nacor 439 chemical. Well converted to salt water disposal.

R-1007

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>O. D. Bretches</b>	TITLE <b>Dist. Drlg. Supervisor</b>	DATE <b>1-31-69</b>
APPROVED BY 	TITLE	DATE <b>FEB 3 1969</b>
CONDITIONS OF APPROVAL, IF ANY:		

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>OG 3813</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State BH</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Quail-Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3966' DF</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Atlantic Richfield Company</b>
3. Address of Operator <b>P.O. Box 1978, Roswell, New Mexico 88201</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>19-S</b> RANGE <b>34-E</b> NMPM.
13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <b>Complete for SWD</b> <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance with NMOCC Order No. R-3507-A we propose to complete this well for salt water disposal as follows:

1. Perforate lower Queen from 5161-67, 5208-14 and 5268-72 w/2 JSPP.
2. Treat w/3000 gal 15% HCl acid and ball sealers.
3. Run hookwall packer on 2-7/8" tubing and set at 5145'.
4. Load annulus w/treated water.
5. Dispose of salt water down 2-7/8" tubing into perfs 5161-5272'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. D. Bretches TITLE Dist. Drilling Supervisor DATE 1-17-69

APPROVED BY John W. Ramsey TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITION OF APPROVAL, IF ANY:

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Disposal of Produced Water From Federal Wells  
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14