

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41874
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346
8. Well Number 210
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	NOV 05 2014
2. Name of Operator Apache Corporation	DEC 05 2014
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	RECEIVED
4. Well Location Unit Letter B : 650 feet from the North line and 2570 feet from the East line Section 9 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3474' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

10/15/2014 MIRUSU Log - ETOC @ 235'. Test csg to 6200# for 15 min - held. Perf Drinkard @ 6502-03', 25-26', 33-34', 38-39', 48-49', 52-53', 6611-12', 16-17', 24-25', 31-32', 39-40', 59-60', 63-64', 67-68', 89-90', 95-96', 6715-16' w/1 SPF, 35 holes. Perf Tubb @ 6494-95' w/1 SPF, 2 holes. WO Frac

11/10/2014 Acidize w/1806 gal 15% acid. Frac Drinkard w/32,718 gal 35 XL Borate pad; 44,247# 20/40 Ottawa & 26,204# Black Ultra sand; flush w/1000 gal 15% acid & 5300 gal 10# linear gel. RIH & set CBP @ 6450'.
Perf Tubb @ 6152-53', 55-56', 74-75', 79-80', 90-91', 96-97', 6209-10', 88-89', 97-98', 6313-14', 21-22', 29-30', 33-34', 38-39', 42-43', 61-62', 69-70', 74-75' w/1 SPF, 34 holes. Acidize w/1800 gal 15% HCL. Frac Tubb w/79,548 gal 30# XL Borate pad; 89,642# 20/40 Ottawa & 49,912# Black Ultra sand; flush w/1000 gal acid & 5006 gal 10# linear gel. RIH & set CBP @ 6000'.
Perf Blinebry @ 5634-35', 51-52', 61-62', 67-68', 74-75', 83-84', 87-88', 93-94', 5706-07', 52-53', 70-71', 83-84', 96-97', 5801-02', 11-12', 24-25', 39-40', 45-46', 51-52' w/1 SPF, 38 holes. Acidize w/1600 gal 15% acid.

11/11/2014 Frac Blinebry w/100,170 gal 25 XL Borate pad; 116,599# 20/40 Ottawa & 70,190# 20/40 Black Ultra sand; flush w/5376 gal gel.

11/19/2014 CO & DO CBP's @ 6000' & 6450'. Wash sand to PBTB @ 6892'.

11/20/2014. RIH w/171 jts 2-7/8" J-55 tbg w/EOT @ 6856'; SN @ 6768'; TAC @ 5566'. 11/21/2014 RIH w/pump & rods; Set 640 PPU; POP.

Spud Date:

10/3/2014

Rig Release Date:

10/10/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 12/3/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

12/05/14

Conditions of Approval (if any):

DEC 05 2014