Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	ural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	JOIVISION	30-025-41880
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. State on & Gas Bease No.
SUNDRY NO	TICES AND REPORTS ON WELLS	3-20.000	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR K ICATION FOR PERMIT" (FORM C-101) F	DIGINAL OR SUCH	West Blinebry Drinkard Unit (WBDU) / 37346
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 241	
2. Name of Operator		9. OGRID Number	
Apache Corporation 3. Address of Operator		RECEIVED	873 10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite		KEOFIA	Eunice; B-T-D, North (22900)
4. Well Location			
Unit LetterP	: 735 feet from the South	line and 130	feet from the East line
Section 4		ange 37E	NMPM County Lea
	11. Elevation (Show whether DR 3469' GL	P, RKB, RT, GR, etc.,)
, , '	3409 GL		
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data
	••		•
PERFORM REMEDIAL WORK	NTENTION TO:] PLUG AND ABANDON □	REMEDIAL WOR	SEQUENT REPORT OF: K
TEMPORARILY ABANDON		COMMENCE DRI	
PULL OR ALTER CASING] MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM COTHER:	J	OTHER: COMPL	ETION [7]
13. Describe proposed or com		pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed v proposed completion or re		C. For Multiple Co	mpletions: Attach wellbore diagram of
spache completed this well, as follow	•		
0/02/2014 MIRUSU Log - ETOC @	① 198'. Pressure test csg to 6200# for the following formula in the following for the following fo		f Drinkard @ 6524-25', 29-30', 35-36', 42-43',
56-57', 61-62', 90-91', 6600-01', 11-12', 23-24', 29-30', 36-37', 45-46', 55-59', 87-88', 97-98', 6718-19' w/2 SPF, 40 holes. Perf Tubb @ 6498-96' & 6503-04' w/2 SPF, 4 holes.			
1/04/2014 Acidize w/2000 gal HCL. Started frac & blender broke down.			
1/05/2014 Frac Drinkard w/35,250 gal 35# XL pad; 44,993# 20/40 Ottawa & 25,001# 20/40 Ultra Black sand; flush w/504 gal HCL spot & 5796 gal linear gel. RIH & set CBP @ 6420'.			
Perf Tubb @ 6163-64', 68-69', 85-86', 90-91', 95-96', 6293-94', 97-98', 6315-16', 35-36', 38-39', 41-42', 47-48', 50-51', 71-72',			
75-76', 80-81' w/1 SPF, 32 holes. Acidize Tubb w/1500 gal HCL. Frac Tubb w/53,000 gal 30# XL pad; 64,651# 20/40 Ottawa &			
33,117# Black Ultra sand; flush w/504 gal HCL spot & 5502 gal linear gel. RIH & set CBP @ 6000'. Perf Blinebry @ 5652-53', 70-71', 86-87', 97-98', 5703-04', 09-10', 15-16', 27-28', 46-47', 64-65', 84-85', 98-99', 5807-08', 12-13',			
24-25', 31-32', 58-59', 6	6-67', 74-75' w/1 SPF, 38 holes. Acid	dize Blinebry w/3750	gal HCL. Frac Blinebry w/106,500 gal-25# XL
pad; 128,051# 20/40 Ot	tawa & 63,443# 20/40 Ultra Black sa CONTINUED ON NEX		linear gel.
Court Date:	Die Balance D		
Spud Date: 9/11/2014	Rig Release D	ate: 9/21/2014	
I hereby certify that the informatio	n above is true and complete to the b	est of my knowledg	e and belief.
φ_{∞} , ψ_{0} .			
SIGNATURE # 1000 Hoho TITLE Sr. Staff Reg Analyst DATE 12/2/2014			
Type or print name Reesa Fisher	E-mail addres	s: Reesa.Fisher@apa	achacorp.com PHONE: (432) 818-1062
For State Use Only			
ADDROVED DV	<i>a</i>		
APPROVED BY:	Title Pet	roleum Enginee	DATE 12/4/14

WBDU #241 30-025-41880 Apache Corp. (873)

Completion continued from C-103:

11/06/2014 PU tbg; RIH w/bit. 11/11/2014 CO & DO CBP's @ 6000' & 6420'. Wash sand to PBTD @ 6925'; circ clean. 11/12/2104 RIH w/tbg 2-7/8" 8RD EUE J-55 6.5# w/EOT @ 6818'; SN @ 6799'; TAC @ 5562' 11/13/2014 RIH w/rods & pump. Set 640 Pumping Unit - POP