Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013
<u>District II</u> – (\$75) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		30-025-42159
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE 🔳 FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS	4000-	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	TICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO	DR SUCH	Jolly Roger 16 State
l. Type of Well: Oil Well 🔳	Gas Well 🔲 Other	DEC 05 2014	8. Well Number 503H
2. Name of Operator EOG Resources, Inc.		•	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midla	Ind, TX 79702	RECEIVED	10. Pool name or Wildcat Red Hills; Bone Spring, North
4. Well Location D 150 North 1016 West			
Unit Letter Section 16	feet from the	line and inge 34E	feet from thelineline
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:	SUB REMEDIAL WOR	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		K 🛛 ALTERING CASING 🗌	
PULL OR ALTER CASING		CASING/CEMENT	
CLOSED-LOOP SYSTEM		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
EOG Resources requests an amendment to our approved APD for this well to reflect an addition to our production cement job:			
 Pump 5 mCi (millicurie) of Scandium 46 radioactive tracer in the last 20 bbls of a 130 bbl gelled fresh water spacer system. 			
a. Scandium RA Tracer (Sc-46, 40/70 mesh ceramic proppant bead, Halflife - 83.8 days)			
 Pump 5 mCi (millicurie) of Iridium 192 radioactive tracer in 20 bbls of a fresh water spacer system. a. Iridium RA Tracer (Ir-192, 40/70 mesh ceramic proppant bead, Halflife - 74 days. 			
3. Pump lead cement 4. Pump middle cement			
 Fump tail cement Displace with fresh water 			
Cement is designed to tie back to intermediate casing string. Radioactive tracer is designed to remain below ground surface.			
The top of radioactive tracers	s will be verified with a spectral gamma ray	y log.	8
Spud Date:	Rig Release Da	ater	
Spud Date.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Stan Way	TITLE Reg	ulatory Analyst	DATE 12/02/2014
Type or print name Stan Wagn	er E-mail address	5:	PHONE: 432-686-3689
For State Use Only ARREOVED BY: TITLE Petroleum Engineer DATE 12/06/14			
APPROVED BY:			