Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-42085
<u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease STATE ■ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
(DO NOT USE THIS FORM FOR DROP	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLI	LIC DACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CILLIDER STORM) PROPOSALS.)			Hearns 27 State Com 🕏
1. Type of Well: Oil Well Gas Well Other			8. Well Number 501H
2. Name of Operator EOG Resources, Inc	. / DEC 0	4 2014	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 2267 Midla 4. Well Location	ind, IX 79702 REC	EIVED	Triste Draw; Bone Spring, East
Unit Letter M	210 feet from the South	line and 570	feet from the West line
Section 27			NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3479' GR			
5479 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			☐ ALTERING CASING ☐
TEMPORARILY ABANDON			_
PULL OR ALTER CASING DOWNHOLE COMMINGLE	· · · · · · · · · · · · · · · · · · ·	CASING/CEMENT	JOB 🗵
CLOSED-LOOP SYSTEM			_
OTHER: 13 Describe proposed or com	nleted operations (Clearly state all)	OTHER:	vive pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
11/17/14 TD @ 16120' MD.			
11/18/14 Ran 381 jts 5-1/2", 17#, P-110 LTC casing set at 16120'. 11/19/14 Cemented lead w/ 500 sks Class C, 10.2 ppg, 3.35 yield;			
tail w/ 1250 sks Class H, 14.4 ppg, 1.35 yield.			
Pressured casing to 3880 psi to rupture cementing plug. 11/20/14 Rig released.			
11/20/14 Tig released.			
			E-PERMITTING New Well
·			Comp P&A TA
Spud Date: 11/02/14	Rig Release Da	ite: 11/20/14	CSNGMB Loc Chng
		<u> </u>	ReComp Add New Well
I hereby certify that the information above is true and complete to the best of my knowledge an Create Pool			
Thereby sering man the information above is true and complete to the cost of my knowledge the 2000.			
SIGNATURE TITLE Regulatory Analyst		DATE 12/01/14	
Type or print name Stan Wagn	er E mail addina		PHONE: 432-686-3689
Type or print name For State Use Only	E-mail address	·	FRONE:
Petroloum Constitution 12-18-100			
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE 15/8/