

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis
 Santa Fe, NM 87505

WELL API NO. 30-025-37399	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name COLE STATE	✓
8. Well Number 17	✓
9. OGRID Number 258350	
10. Pool name or Wildcat SEE BELOW	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
VANGUARD PERMIAN LLC

3. Address of Operator
5847 SAN FELIPE, SUITE 3000, HOUSTON, TEXAS 77057

4. Well Location
 Unit Letter F : 1650 feet from the NORTH line and 2310 feet from the WEST line
 Section 16 Township 22S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PENROSE SKELLY GRAYBURG
 EUNICE SAN ANDRES, SOUTHWEST
 EUMONT YATES SEVEN RIVERS QUEEN (OIL)

REMOVE CIBP @ 3831 AND DOWNHOLE COMMINGLE THE WELL AS PER DHC-4710

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Colleen Germany TITLE AGENT DATE 12-4-14

Type or print name COLLEEN_GERMANY E-mail address scgermany@oilreportsinc.com PHONE: 575-393-2727

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/9/14
 Conditions of Approval (if any):

DEC 10 2014 AM

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Administrative Order DHC-4710
Order Date: November 7, 2014
Application Reference Number: pMAM1430956917

Vanguard Permian, LLC
5847 San Felipe Street Suite 3000
Houston, Texas 77057

Attention: Randall Hicks

Cole State Well No. 17
API No. 30-025-37399
Unit F, Section 16, Township 22 South, Range 37 East, NMPM
Lea County, New Mexico

Pool	PENROSE SKELLY; GRAYBURG	Oil	50350
Names:	EUNICE; SAN ANDRES, SOUTHWEST	Oil	24180
	EUMONT; YATES SEVEN RIVERS-QUEEN (OIL)	Oil	22800

Reference is made to your recent application for an exception to 19.15.12.9A. NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appears that the subject well qualifies for approval for such exception pursuant to the provisions of 19.15.12.11A. NMAC, and since reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

As per the application, the assignment of allowable and allocation of production from the well shall be based on the well test method. The oil and gas production from each pool after testing will be divided by the combined tests to get a percentage for each pool.

Assignment of allowable and allocation of production from the well shall be as follows:

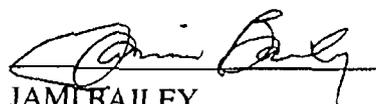
PENROSE SKELLY; GRAYBURG	Pct. Gas:35	Pct. Oil: 0
EUMONT; YATES SEVEN RIVERS-QUEEN (OIL)	Pct. Gas: 35	Pct. Oil: 0
EUNICE; SAN ANDRES, SOUTHWEST	Pct. Gas: 30	Pct. Oil: 100

Assignments of allowables for the Penrose Skelly; Grayburg and Eumont Seven Rivers-Queen; are equivalent because both have the same number of perforations and were fracture stimulated at the same time.

REMARKS: The operator shall notify the Division's District I Office upon implementation of commingling operations.

This Order is subject to like approval from the New Mexico State Land Office.

Pursuant to 19.15.12.11B. NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



JAMI BAILEY
Director

JB/mam

cc: New Mexico Oil Conservation Division – Artesia
New Mexico State Land Office – Oil, Gas, and Minerals



Cole State #17
P. Skelly/Graygurg/San Andres - 30-025-37399
Lea County, New Mexico
 COMINGLED - 12/2014

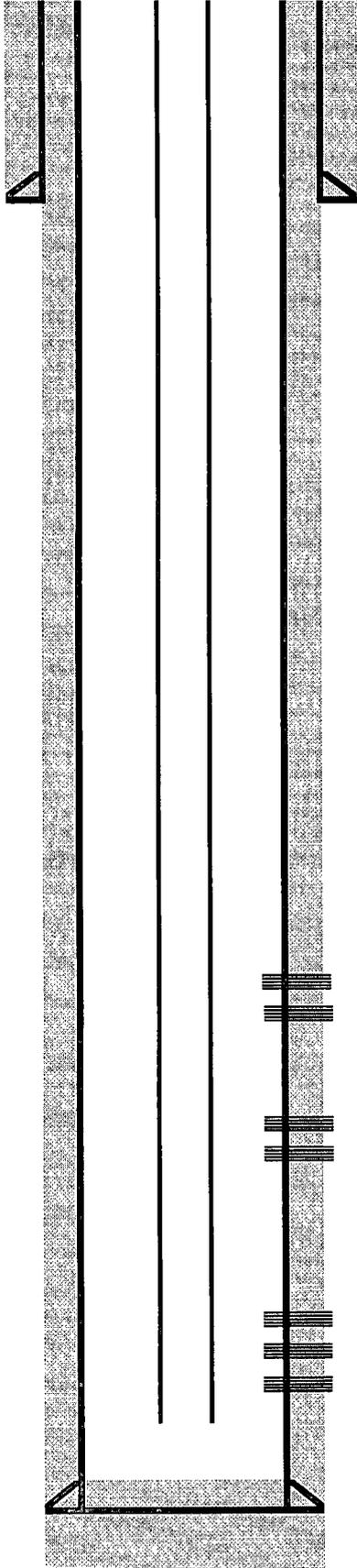
KB: 3413'
 GL: 3403'

TOC @ surf
 380 sxs

8 5/8" csg @ 1125'

TOC @ surface
 850 sxs

5 1/2" csg @ 4220'



CASING PROGRAM

<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>I.D.</u>	<u>Collapse</u>	<u>Burst</u>
1125'	8 5/8"	24#	K-55	8.097	1,370	2,950
4220'	5 1/2"	15.5#	K-55	4.950	4,040	4,810

PRODUCTION TUBING

<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Threads</u>
4010.00	2 7/8"	6.5#	J-55	EUE

DHC- 4710

Eumont; Yates, 7R, Q (22800)
 PS; G (50350)
 Eunice; SA, SW (24180)

Queen Perforations 16 holes:

3,492' - 3,496' (8 holes)

3,536' - 3,540' (8 holes)

Grayburg Perforations 16 holes:

3,664' - 3,668' (8 holes)

3,804' - 3,808' (8 holes)

San Andres Perforations 21 holes:

3,842' - 3,844' (6 holes)

3,886' - 3,889' (6 holes)

3,964' - 3,967' (9 holes)

PBTD = 4,205' FC

Note: This schematic is not to scale. For display purposes only.