orm 3160-5 August 2007)		TERIOR GEMENT	OCD Hobbs		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
	SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such			e-enter an		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on rev				erse side.		7. If Unit or CA/Agreement, Name and/or No. NMNM94480X	
<ol> <li>Type of Well</li> <li>Oil Well</li> </ol>	. Type of Well Gas Well Other					8. Well Name and N GAUCHO UNIT	
2. Name of Operator Contact: DAVID H ( DEVON ENERGY PRODUCTION CO EPMail: david.cook@dvn.com					9. API Well No. 30-025-41853-00-X1		
333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102			3b. Phon <b>4 (36) 55</b> Ph: 405-552-7848	Geode)		10. Field and Pool, o OJO CHISO	or Exploratory
<ol> <li>Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 19 T22S R34E SESE 0200FSL 0670FEL 32.369937 N Lat, 103.500650 W Lon</li> </ol>			DEC 09 2014 RECEIVED			11. County or Parish, and State LEA COUNTY, NM	
	12. CHECK APPI	ROPRIATE BOX(ES) TO			IOTICE, RI	PORT, OR OTH	ER DATA
TYPE OF S	UBMISSION			TYPE OF ACTION			
Subseque	Notice of Intent       Image: Acidize         Subsequent Report       Image: Alter Casing         Final Abandonment Notice       Image: Change Plans         Image: Convert to Injection		<ul> <li>Deepen</li> <li>Fracture Treat</li> <li>New Construction</li> <li>Plug and Abandon</li> <li>Plug Back</li> </ul>		<ul> <li>Production (Start/Resume)</li> <li>Reclamation</li> <li>Recomplete</li> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>		<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> <li>Change to Original</li> <li>PD</li> </ul>
If the proposa Attach the Bo following con testing has be determined the	l is to deepen direction nd under which the wo apletion of the involved en completed. Final Al at the site is ready for f	cration (clearly state all pertinen ally or recomplete horizontally, j rk will be performed or provide d operations. If the operation res bandonment Notices shall be file inal inspection.) , L.P. respectfully request	give subsurface locations the Bond No. on file with sults in a multiple comple ed only after all requirem	and measu BLM/BIA tion or reco ents, includ	red and true ve . Required sub mpletion in a r ing reclamation	rtical depths of all pert sequent reports shall b ew interval, a Form 3 i, have been completed	inent markers and zones. be filed within 30 days 60-4 shall be filed once.
- Change T	urface hole location D MD from 14,988 e to cement volume	n from 200 FSL & 670 FEI ' to 15,036'. es.	_ to 200 FSL & 370	EL.	SEE A'	ITACHED	FOR
Attached ar	e revised C-102, E	Drill Plan and directional su	irveys.		COND	ITIONS OF	APPROVAL
	į						ARTESIA DISTRICT
JAM	11/19/14	- Eng. Dor.			÷		NOV <b>2 1 2014</b>
14. I hereby'cert		Electronic Submission #2 For DEVON ENER ommitted to AFMSS for proc	cessing by LINDA JIN	ENEZ on	06/10/2014 (	14LJ0240SE)	RECEIVED
	(Typed) DAVID H	COOK	Title	REGUL	ATORY SPI		
Name (Printec				05/30/20			
Name (Printed	(Electronic S				OFFICE US		
Signature	(Electronic S		R FEDERAL OR				Date 11/19
Signature Approved By onditions of appre- rtify that the appl	July July July July July July July July	THIS SPACE FO	PR FEDERAL OR Title			Var.	Date 11/19

DEC 1 1 2014

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