



EOG Resources - Midland

Lea County, NM (NAD 27 NME)

Dragon 36 State

#701H

OH

Plan: Plan #1

Standard Planning Report

08 December, 2014



EOG Resources, Inc.

Planning Report

Database: EDM 5000.1 Single User Db
Company: EOG Resources - Midland
Project: Lea County, NM (NAD 27 NME)
Site: Dragon 36 State
Well: #701H
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well #701H
TVD Reference: KB = 21' @ 3528.0usft (Nomac 55)
MD Reference: KB = 21' @ 3528.0usft (Nomac 55)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Project	Lea County, NM (NAD 27 NME)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site		Dragon 36 State				
Site Position:		Northing:	425,530.00 usft	Latitude:	32° 10' 2.209 N	
From:	Map	Easting:	751,878.00 usft	Longitude:	103° 31' 9.625 W	
Position Uncertainty:		0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.43 °

Well	#701H					
Well Position	+N/-S	4,472.0 usft	Northing:	430,002.00 usft	Latitude:	32° 10' 46.563 N
	+E/-W	-1,357.0 usft	Easting:	750,521.00 usft	Longitude:	103° 31' 25.020 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	0.0 usft	Ground Level:	3,507.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF201014	1/11/2015	7.12	60.06	48,236

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	174.16

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Buird Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,530.7	0.31	90.00	4,530.7	0.0	0.1	1.00	1.00	292.90	90.00	
6,380.0	0.31	90.00	6,380.0	0.0	10.0	0.00	0.00	0.00	0.00	
7,062.2	6.99	35.01	7,060.4	34.1	35.7	1.00	0.98	-8.06	-57.10	
12,015.1	6.99	35.01	11,976.5	528.0	381.6	0.00	0.00	0.00	0.00	
12,812.5	90.00	179.56	12,500.0	53.2	422.5	12.00	10.41	18.13	144.35	
17,332.8	90.00	179.56	12,500.0	-4,467.0	457.0	0.00	0.00	0.00	0.00	PBHL(Dragon 36 Stat



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Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,530.7	0.31	90.00	4,530.7	0.0	0.1	0.0	1.00	1.00	0.00
4,600.0	0.31	90.00	4,600.0	0.0	0.5	0.0	0.00	0.00	0.00
4,700.0	0.31	90.00	4,700.0	0.0	1.0	0.1	0.00	0.00	0.00
4,800.0	0.31	90.00	4,800.0	0.0	1.5	0.2	0.00	0.00	0.00
4,900.0	0.31	90.00	4,900.0	0.0	2.1	0.2	0.00	0.00	0.00
5,000.0	0.31	90.00	5,000.0	0.0	2.6	0.3	0.00	0.00	0.00
5,100.0	0.31	90.00	5,100.0	0.0	3.1	0.3	0.00	0.00	0.00
5,200.0	0.31	90.00	5,200.0	0.0	3.7	0.4	0.00	0.00	0.00



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5,300.0	0.31	90.00	5,300.0	0.0	4.2	0.4	0.00	0.00	0.00
5,400.0	0.31	90.00	5,400.0	0.0	4.7	0.5	0.00	0.00	0.00
5,500.0	0.31	90.00	5,500.0	0.0	5.3	0.5	0.00	0.00	0.00
5,600.0	0.31	90.00	5,600.0	0.0	5.8	0.6	0.00	0.00	0.00
5,700.0	0.31	90.00	5,700.0	0.0	6.4	0.6	0.00	0.00	0.00
5,800.0	0.31	90.00	5,800.0	0.0	6.9	0.7	0.00	0.00	0.00
5,900.0	0.31	90.00	5,900.0	0.0	7.4	0.8	0.00	0.00	0.00
6,000.0	0.31	90.00	6,000.0	0.0	8.0	0.8	0.00	0.00	0.00
6,100.0	0.31	90.00	6,100.0	0.0	8.5	0.9	0.00	0.00	0.00
6,200.0	0.31	90.00	6,200.0	0.0	9.0	0.9	0.00	0.00	0.00
6,300.0	0.31	90.00	6,300.0	0.0	9.6	1.0	0.00	0.00	0.00
6,380.0	0.31	90.00	6,380.0	0.0	10.0	1.0	0.00	0.00	0.00
6,400.0	0.45	68.03	6,400.0	0.0	10.1	1.0	1.00	0.71	-109.98
6,500.0	1.39	43.59	6,500.0	1.1	11.3	0.1	1.00	0.94	-24.44
6,600.0	2.38	39.12	6,599.9	3.5	13.5	-2.2	1.00	0.99	-4.47
6,700.0	3.38	37.28	6,699.8	7.5	16.6	-5.8	1.00	1.00	-1.84
6,800.0	4.37	36.28	6,799.5	12.9	20.6	-10.8	1.00	1.00	-1.00
6,900.0	5.37	35.65	6,899.2	19.8	25.6	-17.1	1.00	1.00	-0.63
7,000.0	6.37	35.22	6,998.7	28.1	31.5	-24.8	1.00	1.00	-0.43
7,062.2	6.99	35.01	7,060.4	34.1	35.7	-30.2	1.00	1.00	-0.33
7,100.0	6.99	35.01	7,098.0	37.8	38.3	-33.7	0.00	0.00	0.00
7,200.0	6.99	35.01	7,197.2	47.8	45.3	-42.9	0.00	0.00	0.00
7,300.0	6.99	35.01	7,296.5	57.8	52.3	-52.1	0.00	0.00	0.00
7,400.0	6.99	35.01	7,395.7	67.7	59.3	-61.4	0.00	0.00	0.00
7,500.0	6.99	35.01	7,495.0	77.7	66.3	-70.6	0.00	0.00	0.00
7,600.0	6.99	35.01	7,594.2	87.7	73.2	-79.8	0.00	0.00	0.00
7,700.0	6.99	35.01	7,693.5	97.7	80.2	-89.0	0.00	0.00	0.00
7,800.0	6.99	35.01	7,792.7	107.6	87.2	-98.2	0.00	0.00	0.00
7,900.0	6.99	35.01	7,892.0	117.6	94.2	-107.4	0.00	0.00	0.00
8,000.0	6.99	35.01	7,991.3	127.6	101.2	-116.6	0.00	0.00	0.00
8,100.0	6.99	35.01	8,090.5	137.5	108.2	-125.8	0.00	0.00	0.00
8,200.0	6.99	35.01	8,189.8	147.5	115.2	-135.0	0.00	0.00	0.00
8,300.0	6.99	35.01	8,289.0	157.5	122.1	-144.2	0.00	0.00	0.00
8,400.0	6.99	35.01	8,388.3	167.5	129.1	-153.5	0.00	0.00	0.00
8,500.0	6.99	35.01	8,487.5	177.4	136.1	-162.7	0.00	0.00	0.00
8,600.0	6.99	35.01	8,586.8	187.4	143.1	-171.9	0.00	0.00	0.00
8,700.0	6.99	35.01	8,686.1	197.4	150.1	-181.1	0.00	0.00	0.00
8,800.0	6.99	35.01	8,785.3	207.4	157.1	-190.3	0.00	0.00	0.00
8,900.0	6.99	35.01	8,884.6	217.3	164.1	-199.5	0.00	0.00	0.00
9,000.0	6.99	35.01	8,983.8	227.3	171.0	-208.7	0.00	0.00	0.00
9,100.0	6.99	35.01	9,083.1	237.3	178.0	-217.9	0.00	0.00	0.00
9,200.0	6.99	35.01	9,182.3	247.2	185.0	-227.1	0.00	0.00	0.00
9,300.0	6.99	35.01	9,281.6	257.2	192.0	-236.3	0.00	0.00	0.00
9,400.0	6.99	35.01	9,380.8	267.2	199.0	-245.6	0.00	0.00	0.00
9,500.0	6.99	35.01	9,480.1	277.2	206.0	-254.8	0.00	0.00	0.00
9,600.0	6.99	35.01	9,579.4	287.1	212.9	-264.0	0.00	0.00	0.00
9,700.0	6.99	35.01	9,678.6	297.1	219.9	-273.2	0.00	0.00	0.00
9,800.0	6.99	35.01	9,777.9	307.1	226.9	-282.4	0.00	0.00	0.00
9,900.0	6.99	35.01	9,877.1	317.1	233.9	-291.6	0.00	0.00	0.00
10,000.0	6.99	35.01	9,976.4	327.0	240.9	-300.8	0.00	0.00	0.00
10,100.0	6.99	35.01	10,075.6	337.0	247.9	-310.0	0.00	0.00	0.00
10,200.0	6.99	35.01	10,174.9	347.0	254.9	-319.2	0.00	0.00	0.00
10,300.0	6.99	35.01	10,274.1	356.9	261.8	-328.4	0.00	0.00	0.00
10,400.0	6.99	35.01	10,373.4	366.9	268.8	-337.7	0.00	0.00	0.00



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10,500.0	6.99	35.01	10,472.7	376.9	275.8	-346.9	0.00	0.00	0.00
10,600.0	6.99	35.01	10,571.9	386.9	282.8	-356.1	0.00	0.00	0.00
10,700.0	6.99	35.01	10,671.2	396.8	289.8	-365.3	0.00	0.00	0.00
10,800.0	6.99	35.01	10,770.4	406.8	296.8	-374.5	0.00	0.00	0.00
10,900.0	6.99	35.01	10,869.7	416.8	303.7	-383.7	0.00	0.00	0.00
11,000.0	6.99	35.01	10,968.9	426.7	310.7	-392.9	0.00	0.00	0.00
11,100.0	6.99	35.01	11,068.2	436.7	317.7	-402.1	0.00	0.00	0.00
11,200.0	6.99	35.01	11,167.5	446.7	324.7	-411.3	0.00	0.00	0.00
11,300.0	6.99	35.01	11,266.7	456.7	331.7	-420.5	0.00	0.00	0.00
11,400.0	6.99	35.01	11,366.0	466.6	338.7	-429.7	0.00	0.00	0.00
11,500.0	6.99	35.01	11,465.2	476.6	345.7	-439.0	0.00	0.00	0.00
11,600.0	6.99	35.01	11,564.5	486.6	352.6	-448.2	0.00	0.00	0.00
11,700.0	6.99	35.01	11,663.7	496.6	359.6	-457.4	0.00	0.00	0.00
11,800.0	6.99	35.01	11,763.0	506.5	366.6	-466.6	0.00	0.00	0.00
11,900.0	6.99	35.01	11,862.2	516.5	373.6	-475.8	0.00	0.00	0.00
12,000.0	6.99	35.01	11,961.5	526.5	380.6	-485.0	0.00	0.00	0.00
12,015.1	6.99	35.01	11,976.5	528.0	381.6	-486.4	0.00	0.00	0.00
12,025.0	6.07	41.56	11,986.3	528.9	382.3	-487.2	12.00	-9.35	66.29
12,050.0	4.34	69.23	12,011.2	530.2	384.1	-488.3	12.00	-6.92	110.68
12,075.0	4.33	109.75	12,036.2	530.2	385.9	-488.2	12.00	-0.02	162.05
12,100.0	6.06	137.49	12,061.1	528.9	387.6	-486.7	12.00	6.90	110.97
12,125.0	8.52	151.22	12,085.9	526.3	389.4	-483.9	12.00	9.85	54.93
12,150.0	11.25	158.60	12,110.5	522.4	391.2	-479.9	12.00	10.90	29.53
12,175.0	14.08	163.09	12,134.9	517.2	393.0	-474.6	12.00	11.34	17.95
12,200.0	16.98	166.09	12,159.0	510.8	394.7	-468.0	12.00	11.57	11.99
12,225.0	19.90	168.23	12,182.7	503.1	396.5	-460.1	12.00	11.69	8.57
12,250.0	22.84	169.84	12,206.0	494.1	398.2	-451.0	12.00	11.77	6.44
12,275.0	25.80	171.10	12,228.7	484.0	399.9	-440.8	12.00	11.82	5.04
12,300.0	28.76	172.12	12,250.9	472.6	401.6	-429.3	12.00	11.85	4.07
12,325.0	31.73	172.96	12,272.5	460.2	403.2	-416.7	12.00	11.88	3.36
12,350.0	34.70	173.67	12,293.5	446.6	404.8	-403.0	12.00	11.90	2.84
12,375.0	37.68	174.28	12,313.6	431.9	406.4	-388.3	12.00	11.91	2.45
12,400.0	40.66	174.81	12,333.0	416.2	407.9	-372.5	12.00	11.92	2.14
12,425.0	43.65	175.29	12,351.5	399.5	409.3	-355.7	12.00	11.93	1.89
12,450.0	46.63	175.71	12,369.2	381.8	410.7	-338.0	12.00	11.94	1.70
12,475.0	49.62	176.09	12,385.9	363.2	412.0	-319.4	12.00	11.95	1.54
12,500.0	52.60	176.45	12,401.6	343.8	413.3	-300.0	12.00	11.95	1.41
12,525.0	55.59	176.77	12,416.2	323.6	414.5	-279.7	12.00	11.95	1.30
12,550.0	58.58	177.07	12,429.8	302.6	415.6	-258.8	12.00	11.96	1.21
12,575.0	61.57	177.36	12,442.3	281.0	416.7	-237.1	12.00	11.96	1.13
12,600.0	64.56	177.62	12,453.6	258.7	417.6	-214.9	12.00	11.96	1.07
12,625.0	67.55	177.88	12,463.7	235.9	418.5	-192.1	12.00	11.96	1.02
FTP(Dragon 36 State #701H)									
12,650.0	70.55	178.12	12,472.7	212.6	419.3	-168.8	12.00	11.97	0.98
12,675.0	73.54	178.36	12,480.4	188.8	420.1	-145.1	12.00	11.97	0.94
12,700.0	76.53	178.59	12,486.8	164.7	420.7	-121.0	12.00	11.97	0.91
12,725.0	79.52	178.81	12,492.0	140.2	421.3	-96.6	12.00	11.97	0.89
12,750.0	82.51	179.03	12,495.9	115.5	421.7	-72.0	12.00	11.97	0.87
12,775.0	85.51	179.24	12,498.5	90.7	422.1	-47.2	12.00	11.97	0.86
12,800.0	88.50	179.46	12,499.8	65.7	422.4	-22.4	12.00	11.97	0.85
12,812.5	90.00	179.56	12,500.0	53.2	422.5	-9.9	12.00	11.97	0.85
12,900.0	90.00	179.56	12,500.0	-34.3	423.2	77.2	0.00	0.00	0.00
13,000.0	90.00	179.56	12,500.0	-134.3	423.9	176.7	0.00	0.00	0.00



EOG Resources, Inc.
Planning Report

Database: EDM 5000.1 Single User Db
Company: EOG Resources - Midland
Project: Lea County, NM (NAD 27 NME)
Site: Dragon 36 State
Well: #701H
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well #701H
TVD Reference: KB = 21' @ 3528.0usft (Nomac 55)
MD Reference: KB = 21' @ 3528.0usft (Nomac 55)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Bulld Rate (°/100usft)	Turn Rate (°/100usft)
13,100.0	90.00	179.56	12,500.0	-234.3	424.7	276.3	0.00	0.00	0.00
13,200.0	90.00	179.56	12,500.0	-334.3	425.5	375.8	0.00	0.00	0.00
13,300.0	90.00	179.56	12,500.0	-434.3	426.2	475.4	0.00	0.00	0.00
13,400.0	90.00	179.56	12,500.0	-534.3	427.0	574.9	0.00	0.00	0.00
13,500.0	90.00	179.56	12,500.0	-634.3	427.7	674.5	0.00	0.00	0.00
13,600.0	90.00	179.56	12,500.0	-734.3	428.5	774.1	0.00	0.00	0.00
13,700.0	90.00	179.56	12,500.0	-834.3	429.3	873.6	0.00	0.00	0.00
13,800.0	90.00	179.56	12,500.0	-934.3	430.0	973.2	0.00	0.00	0.00
13,900.0	90.00	179.56	12,500.0	-1,034.3	430.8	1,072.7	0.00	0.00	0.00
14,000.0	90.00	179.56	12,500.0	-1,134.2	431.6	1,172.3	0.00	0.00	0.00
14,100.0	90.00	179.56	12,500.0	-1,234.2	432.3	1,271.8	0.00	0.00	0.00
14,200.0	90.00	179.56	12,500.0	-1,334.2	433.1	1,371.4	0.00	0.00	0.00
14,300.0	90.00	179.56	12,500.0	-1,434.2	433.9	1,470.9	0.00	0.00	0.00
14,400.0	90.00	179.56	12,500.0	-1,534.2	434.6	1,570.5	0.00	0.00	0.00
14,500.0	90.00	179.56	12,500.0	-1,634.2	435.4	1,670.1	0.00	0.00	0.00
14,600.0	90.00	179.56	12,500.0	-1,734.2	436.1	1,769.6	0.00	0.00	0.00
14,700.0	90.00	179.56	12,500.0	-1,834.2	436.9	1,869.2	0.00	0.00	0.00
14,800.0	90.00	179.56	12,500.0	-1,934.2	437.7	1,968.7	0.00	0.00	0.00
14,900.0	90.00	179.56	12,500.0	-2,034.2	438.4	2,068.3	0.00	0.00	0.00
15,000.0	90.00	179.56	12,500.0	-2,134.2	439.2	2,167.8	0.00	0.00	0.00
15,100.0	90.00	179.56	12,500.0	-2,234.2	440.0	2,267.4	0.00	0.00	0.00
15,200.0	90.00	179.56	12,500.0	-2,334.2	440.7	2,366.9	0.00	0.00	0.00
15,300.0	90.00	179.56	12,500.0	-2,434.2	441.5	2,466.5	0.00	0.00	0.00
15,400.0	90.00	179.56	12,500.0	-2,534.2	442.2	2,566.1	0.00	0.00	0.00
15,500.0	90.00	179.56	12,500.0	-2,634.2	443.0	2,665.6	0.00	0.00	0.00
15,600.0	90.00	179.56	12,500.0	-2,734.2	443.8	2,765.2	0.00	0.00	0.00
15,700.0	90.00	179.56	12,500.0	-2,834.2	444.5	2,864.7	0.00	0.00	0.00
15,800.0	90.00	179.56	12,500.0	-2,934.2	445.3	2,964.3	0.00	0.00	0.00
15,900.0	90.00	179.56	12,500.0	-3,034.2	446.1	3,063.8	0.00	0.00	0.00
16,000.0	90.00	179.56	12,500.0	-3,134.2	446.8	3,163.4	0.00	0.00	0.00
16,100.0	90.00	179.56	12,500.0	-3,234.2	447.6	3,262.9	0.00	0.00	0.00
16,200.0	90.00	179.56	12,500.0	-3,334.2	448.4	3,362.5	0.00	0.00	0.00
16,300.0	90.00	179.56	12,500.0	-3,434.2	449.1	3,462.1	0.00	0.00	0.00
16,400.0	90.00	179.56	12,500.0	-3,534.2	449.9	3,561.6	0.00	0.00	0.00
16,500.0	90.00	179.56	12,500.0	-3,634.2	450.6	3,661.2	0.00	0.00	0.00
16,600.0	90.00	179.56	12,500.0	-3,734.2	451.4	3,760.7	0.00	0.00	0.00
16,700.0	90.00	179.56	12,500.0	-3,834.2	452.2	3,860.3	0.00	0.00	0.00
16,800.0	90.00	179.56	12,500.0	-3,934.2	452.9	3,959.8	0.00	0.00	0.00
16,900.0	90.00	179.56	12,500.0	-4,034.2	453.7	4,059.4	0.00	0.00	0.00
17,000.0	90.00	179.56	12,500.0	-4,134.2	454.5	4,158.9	0.00	0.00	0.00
17,100.0	90.00	179.56	12,500.0	-4,234.2	455.2	4,258.5	0.00	0.00	0.00
17,200.0	90.00	179.56	12,500.0	-4,334.2	456.0	4,358.1	0.00	0.00	0.00
17,300.0	90.00	179.56	12,500.0	-4,434.2	456.7	4,457.6	0.00	0.00	0.00
17,332.8	90.00	179.56	12,500.0	-4,467.0	457.0	4,490.3	0.00	0.00	0.00

PBHL(Dragon 36 State #701H)



EOG Resources, Inc.

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Design: Plan #1

Local Co-ordinate Reference: Well #701H
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North Reference: Grid
Survey Calculation Method: Minimum Curvature

Design Targets

Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
- Shape									
FTP(Dragon 36 State #7	0.00	0.00	12,500.0	250.0	421.0	430,252.00	750,942.00	32° 10' 49.005 N	103° 31' 20.100 W
- plan misses target center by 39.0usft at 12625.0usft MD (12463.7 TVD, 235.9 N, 418.5 E)									
- Point									
PBHL(Dragon 36 State #	90.00	179.56	12,500.0	-4,467.0	457.0	425,535.00	750,978.00	32° 10' 2.325 N	103° 31' 20.095 W
- plan hits target center									
- Rectangle (sides W50.0 H0.0 D4,717.5)									

EOG RESOURCES, INC.
DRAGON 36 STATE #701H

Hydrogen Sulfide Plan Summary

- A. All personnel shall receive proper H₂S training in accordance with Onshore Order III.C.3.a.
- B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment:
- Well control equipment
 - a. Flare line 150' from wellhead to be ignited by flare gun.
 - b. Choke manifold with a remotely operated choke.
 - c. Mud/gas separator
 - Protective equipment for essential personnel.
 - Breathing apparatus:
 - a. Rescue Packs (SCBA) — 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
 - b. Work/Escape packs — 4 packs shall be stored on the rig floor th sufficient air hose not to restrict work activity.
 - c. Emergency Escape Packs — 4 packs shall be stored in the doghouse for emergency evacuation.
 - Auxiliary Rescue Equipment:
 - a. Stretcher
 - b. Two OSHA full body harness
 - c. 100 ft 5/8 inch OSHA approved rope
 - d. 1-20# class ABC fire extinguisher
 - H₂S detection and monitoring equipment:

The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: Rig floor / Bell nipple / End of flow line or where well bore fluid is being discharged.
(Gas sample tubes will be stored in the safety trailer)
 - Visual warning systems.
 - a. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - b. A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - c. Two wind socks will be placed in strategic locations, visible from all angles.

EOG RESOURCES, INC.
DRAGON 36 STATE #701H

- **Mud program:**
The mud program has been designed to minimize the volume of H₂S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H₂S bearing zones.
- **Metallurgy:**
All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service.
- **Communication:**
Communication will be via cell phones and land lines where available.

**EOG RESOURCES, INC.
DRAGON 36 STATE #701H**

Emergency Assistance Telephone List

PUBLIC SAFETY: **911 or**

Lea County Sheriff's Department (575) 396-3611

Rod Coffman

Fire Department:

Carlsbad (575) 885-3125

Artesia (575) 746-5050

Hospitals:

Carlsbad (575) 887-4121

Artesia (575) 748-3333

Hobbs (575) 392-1979

Dept. of Public Safety/Carlsbad (575) 748-9718

Highway Department (575) 885-3281

New Mexico Oil Conservation (575) 476-3440

U.S. Dept. of Labor (575) 887-1174

EOG Resources, Inc.

EOG / Midland Office (432) 686-3600

Company Drilling Consultants:

Jett Dueitt Cell (432) 230-4840

Blake Burney

Drilling Engineer

Robert Brosig Office (432) 686-3737

Cell (432) 770-0705

Drilling Manager

Lee Lohoefer Office (432) 686-6716

Cell (817) 374-9686

Drilling Superintendent

Jason Richey Office (432) 686-3665

Cell (817) 879-6521

H&P Drilling

H&P Drilling Office (432) 563-5757

H&P 415 Drilling Rig Rig (432) 230-4840

Tool Pusher:

Johnathan Craig Cell (817) 760-6374

Brad Garrett

Safety

Reggie Phillips (HSE Manager) Office (432) 686-3747

Cell (432) 250-7507