

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-41742
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1632
7. Lease Name or Unit Agreement Name Junction BVJ State
8. Well Number 1H
9. OGRID Number 025575
10. Pool name or Wildcat 2 <sup>nd</sup> Bone Spring Sand

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 <sup>th</sup> St. Artesia, NM 88210	
4. Well Location Unit Letter <u>P</u> : <u>250</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>36</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,830' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation respectfully requests to make the following changes to the wellbore:  
9 5/8" intermediate casing depth to approx. 3400' as per the attached casing design.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Naomi Saiz TITLE Well Planning Tech DATE 12/11/14

Type or print name Naomi Saiz E-mail address: nsaiz@yatespetroleum.com PHONE: 575-748-4211  
**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/11/14  
Conditions of Approval (if any):

DEC 12 2014

Casing Design Well: **Junction BVJ State #1H**String size & function: **9 5/8** in SURFACE **X** INTERMEDIATE **X**Total Depth: **3,400** ft

1st segment		0 ft to 80 ft		Make up Torque ft-lbs			Total ft = 80
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
9.625 inches	40 #/ft	U-55	ST&C	4,520	3,390	5,650	
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
2,570 psi	3,950 psi	452,000 #		630,000 #		8.75 SD	

2nd segment		80 ft to 3,300 ft		Make up Torque ft-lbs			Total ft = 3,220
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
9.625 inches	36 #/ft	U-55	LT&C	4,530	3,400	5,660	
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
2,020 psi	3,520 psi	394,000 #		564,000 #		8.765	

3rd segment		3,300 ft to 3,400 ft		Make up Torque ft-lbs			Total ft = 100
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
9.625 inches	40 #/ft	U-55	ST&C	4,520	3,390	5,650	
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
2,570 psi	3,950 psi	452,000 #		630,000 #		8.75 SD	