

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-41972
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
VB-1819

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Trucker BRK State **HOBBSCOD**
6. Well Number:
2H
DEC 10 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Yates Petroleum Corporation

9. OGRID
025575 **RECEIVED**

10. Address of Operator
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
Bell Lake; Bone Spring (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	2	24S	33E		575	South	200	West	Lea
BH:	P	2	24S	33E		413 474	South	335 342	East	Lea

13. Date Spudded
RH 8/23/14
RT 9/2/14
14. Date T.D. Reached
9/19/14
15. Date Rig Released
9/22/14
16. Date Completed (Ready to Produce)
11/26/14
17. Elevations (DF and RKB, RT, GR, etc.) 3,606'

18. Total Measured Depth of Well
15,652'
19. Plug Back Measured Depth
15,637'
20. Was Directional Survey Made?
Yes (Attached)
21. Type Electric and Other Logs Run
Radial Bond/Gamma Ray/Casing Collar Log

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,358' - 15,637' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	100'	30"	11.5 yds redi-mix to surface	
13-3/8"	48#	1,342'	17-1/2"	725 sx (circ)	
9-5/8"	36#, 40#	5,324'	12-1/4"	1450 sx (circ)	
5-1/2"	17#	15,640'	8-1/2"	2150 sx (TOC 2,248' CBL)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
11,358' - 15,538' (468)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
11,358'-15,637'
AMOUNT AND KIND MATERIAL USED
Acidized with 67,500 gals 15% HCL acid, frac with a total of 4,080,410# CRC 20/40, Econoprop 20/40 and Econoprop 30/50 sand.

PRODUCTION

28. Date First Production
11/27/14
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing
Date of Test
11/30/14
Hours Tested
24
Choke Size
22/64"
Prod'n For Test Period
Oil - Bbl
273
Gas - MCF
12
Water - Bbl.
714
Gas - Oil Ratio
NA
Flow Tubing Press. NA
Casing Pressure
1500 psi
Calculated 24-Hour Rate
Oil - Bbl.
273
Gas - MCF
12
Water - Bbl.
714
Oil Gravity - API - (Corr.)
NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
J. Fitzer

31. List Attachments
Log, surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laura Watts Printed Name Laura Watts Title Regulatory Reporting Technician Date December 9, 2014
E-mail Address: laura@yatespetroleum.com

DEC 15 2014

